District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP225073145
District RP	
Facility ID	
Application ID	

## **Release Notification**

Responsible Party							
Responsible Party Sow Energy Port are 111 0			twees LLC	OGRID	ID 328947		
Responsible Party Spur Energy Partners, LLL  Contact Name  Kathy Puris  Contact email  Katherine Puris & Sprenegy Lon			110.57 == 0	Contact Te	elephone 575-441-8619		
Contact ema	il Kather	ine Purvis R. s	preneral 10	Incident #	(assigned by OCD) APP223073/453		
Contact mailing address 9655 Katy Freeway, Houston, TX 77024							
<b>,</b>							
			Location	of Release So			
Latitude 32.662508 Longitude			Longitude _	-104.478625			
				imal degrees to 5 decim	ad places)		
Site Name	Sugar Bo	yel yaso be	they	Site Type	Tank Bettery		
Date Release	Discovered	11-03-2022		API# (if app	licable)		
Unit Letter	Section	Township	Range	Coun	ty		
F	15	195	25 E	Eddy			
Surface Owner: State Federal Tribal Private (Name:)  Nature and Volume of Release							
				calculations or specific	justification for the volumes provided below)		
Crude Oil	166			Volume Recovered (bbls) 145			
Produced	Water	Volume Release			Volume Recovered (bbls)		
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		☐ Yes ☐ No					
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease Lo [ro	sion on ci	irenating line	e			

Received by OCD: 11/29/2022 2:48:30 PM Form C-141 State of New Mexico Oil Conservation Division Page 2

Page 2 of 3 NAPP2230731453 Incident ID District RP Facility ID Application ID

TT7 .1 · ·	TOTTED C. 1 . () 1			
Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?			
19.15.29.7(A) NMAC?	It was over 25 barrels			
Yes No	20 July 20 July 20			
2 103 [] 110				
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
	Initial Response			
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
	ease has been stopped.			
' / , -	s been secured to protect human health and the environment.			
/	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
✓ All free liquids and re	ecoverable materials have been removed and managed appropriately.			
If all the actions describe	d above have <u>not</u> been undertaken, explain why:			
Don 10 15 20 9 D (4) ND	IAC the man anaily a contract man against a man disting immediately flow discourse for all and If and disting			
	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred			
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	Ta C-141 report does not reneve the operator of responsibility for compliance with any other rederat, state, or local laws			
Printed Name: 1	Title: aller			
1 miles rame. Joseph	Title: Office Manager  Date: 11-29-22			
Signature:	Date: //-29-22			
email: TRGuesnies	Esternion Telephone: 506-544-9276			
OCD Owle				
OCD Only				
Received by:Joce	elyn Harimon Date:11/29/2022			

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 162154

## **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	162154
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	11/29/2022