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VIA ELECTRONIC MAIL

January 27, 2021

Mr. Cory Smith Environmental Specialist New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Subject: Quarterly Remediation System Operation and Monitoring Report

Florance Gas Com J No. 16A API # 30-045-21790

Incident # NCS1629854256

Remediation Permit Number 3RP-364

Harvest Four Corners, LLC San Juan County, New Mexico

Dear Mr. Smith:

The following report provides a quarterly summary of remediation system operation and monitoring (O&M) completed during the fourth quarter of 2020 at the Florance Gas Com J No. 16A (Site; Remediation Permit Number 3RP-364; Incident Number NCS1629854256) located in San Juan County, New Mexico. The activity included in this report is for the period from October 1, 2020, through December 31, 2020. The report was prepared by WSP USA, Inc. (WSP), formally LT Environmental, Inc., on behalf of Harvest Four Corners, LLC (Harvest). Harvest assumed operation of the assets associated with the location from Williams Four Corners, LLC (Williams) on October 1, 2018, and is continuing site remediation activities.

This report was prepared in accordance with the conditions of approval from the New Mexico Oil Conservation Division (NMOCD) pertaining to the multi-phase extraction (MPE) remediation system described in the *Remedial Assessment Report* submitted by Aptim Environmental & Infrastructure, Inc. in November 2017. Per the requirements, this report includes the following:

- A summary of remediation activities during the quarter;
- The system run time summary (90% run time required);
- The petroleum mass removal and fluid product recovery from the remediation system;
- Amount of liquid captured from the concrete trap/secondary seep tank; and
- Quarterly gas sample analysis results.

As stated in the 2018 Annual Groundwater and Remediation Update Report submitted in June 2019, the quarterly remediation summary reports also include data and summaries from the quarterly groundwater sampling events.

SYSTEM DESCRIPTION

The remediation system at the Site includes a MPE system which uses two high vacuum blowers to initiate vacuum in remediation wells connected to the blowers via subsurface conduits. The extracted air, petroleum vapors, and fluid enter a fluid/air separation tank. Air and petroleum vapors are passed through two extraction blowers and emitted out exhaust stacks. Separated fluid, which includes light non-aqueous phase liquids (LNAPL) and groundwater, is pumped to an above ground storage tank for storage and offsite disposal. Operation of the remediation wells is cycled through four zones, with four to six remediation wells per zone. An additional zone (Zone 5) of remediation wells that typically contain measurable phase separated hydrocarbons (PSH) is operated for

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approximately one hour during site visits while cycling between the other zones. The system layout is depicted on Figure 1. Reports summarizing remediation system operation for the previous quarters of system operation have been submitted to the NMOCD by Harvest and Williams.

REMEDIATION SYSTEM OPERATION AND MONITORING

Routine bi-weekly system monitoring has been conducted from system startup through the fourth quarter 2020. The results of these efforts are summarized in tables attached to this report including the following information through the final site visit for the quarter conducted on December 31, 2020.

VAPOR RECOVERY

The run time for the remediation system listed in Table 1 indicates an average run time for the fourth quarter of 100 percent (%), with a cumulative overall run time of 90%. Temporary system operation interruptions occurred due to routine maintenance requirements.

Air/vapor samples from the MPE system inlet piping were collected following cycling of different extraction well zones, typically one sample per zone per quarter. Four samples were collected during this reporting period. Samples were collected using a high vacuum sampling pump to fill a 1-liter Tedlar® bag from the system inlet manifold and submitted to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico for analyses of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (EPA) Method 8021B and total petroleum hydrocarbons (TPH) by EPA Method 8015D. The analytical results from the fourth quarter of 2020 are summarized in Table 2. Copies of the laboratory analytical reports for the vapor samples are provided as Enclosure A.

The calculated mass removal rate based on field and analytical results is provided in Table 3. Results indicate that, since startup, the system has removed 2,679 pounds (lbs) of regulated volatile organic compounds (VOCs). During the fourth quarter 2020, the calculated mass removal rate based on VOC data varied from 0.110 lbs per day to 2.403 lbs per day. A total of 63 lbs of regulated VOCs were removed during the fourth quarter of 2020 through December 31, 2020.

FLUID RECOVERY

Fluid recovery efforts are summarized in Table 4. During the fourth quarter of 2020, total fluid recovery was measured using a flow metering device. Since startup of the system on May 4, 2018, through December 31, 2020, approximately 251,968 gallons of impacted groundwater and free product have been recovered. Recovered product and groundwater are mixed during extraction and, as a result, the product volume within the recovery tank is not measurable, therefore, the estimated volume of product recovered has been removed from Table 4. The recovered liquids are emulsified, and a measurable level of product is undetectable by an oil/water interface probe in the fluid recovery tank.

Table 5 provides a summary of operational data for the MPE system including measurements of applied vacuum and measured flow rates for the individual recovery well lines for the fourth quarter of 2020. The specific zones and period of operation are indicated in this table.

CONCRETE TRAP/SECONDARY SEEP MONITORING

During the fourth quarter of 2020, the collection sump associated with the seep areas and collection piping were examined for fluid recovery during scheduled O&M visits. No measurable PSH were observed in the seep collection tank, but a sheen was observed on top of the fluids inside of the seep collection tank. Approximately 200 gallons of water were consistently measured in the seep collection tank, likely a result from precipitation events and stormwater runoff in the concrete trap. Continued monitoring of the seep tank level will occur during bi-weekly site visits to observe fluid recovery levels. If there is an increase in fluid recovery levels, a sample of the liquids inside the sump will be collected and analyzed for BTEX. The sump level will be monitored and the sump will be emptied as needed.



GROUNDWATER MONITORING

Groundwater monitoring activities were conducted at the Site on December 17 and 18, 2020. WSP measured groundwater elevations and investigated the presence of PSH in all monitoring wells. Groundwater samples were collected following the sampling schedule proposed in the fourth quarter 2019, *Quarterly Remediation System Operation and Monitoring Report*. Groundwater samples were not collected from monitoring wells where measurable PSH was detected.

WATER AND PSH LEVEL MEASUREMENTS

Groundwater level monitoring included recording depth to groundwater and/or PSH in all existing monitoring wells with an oil/water interface probe. The interface probe was decontaminated with AlconoxTM soap and rinsed with deionized water prior to each measurement. Groundwater elevations are summarized in Table 6.

GROUNDWATER CONTOUR MAPS

WSP used existing top-of-casing well elevations and measured groundwater elevations to draft groundwater elevation contours and determine groundwater flow direction in December 2020 (Figure 2). Contours were inferred based on groundwater elevations obtained and observations of physical characteristics at the Site (topography, proximity to springs, etc.).

GROUNDWATER SAMPLING

Groundwater samples were collected from monitoring wells that did not contain PSH. Groundwater samples were submitted under strict chain-of-custody protocol to Hall for analyses of BTEX by EPA Method 8021B. Groundwater samples were collected using the volume of water in the monitoring wells to calculate a minimum of three well casing volumes of groundwater and the calculated volume was purged from each well using a new disposable polyethylene bailer, or until the well was purged dry. WSP used a YSI 556 hand-held multi-probe water quality field meter to record pH, electric conductivity (EC), and temperature of the groundwater during purging. Monitoring wells were purged until these properties stabilized, or until the well was purged dry.

RESULTS

Groundwater elevations measured during the monitoring event in December 2020 indicated a general southeast trending gradient toward the natural seeps and an unnamed, second-order tributary of the San Juan River. However, localized topography and geology, including previously excavated and backfill material, may contribute to variations in groundwater elevations and flow. Figure 2 depicts groundwater elevations, PSH thickness, and estimated groundwater flow direction for the December 2020 monitoring event. During the December 2020 monitoring event, remediation Zone 1 was active during sampling activities. A summary of measured depths to groundwater and PSH thickness is presented in Table 6. During the fourth quarter 2020 monitoring event, PSH was measurable in six monitoring wells. Measurable product thickness ranged from 0.02 ft. in SB08 and SB09 to 1.14 ft. in MW-15.

A total of 7 groundwater samples were collected from the following monitoring wells: MW-14, MW-18, MW-20, MW-21, MW-23, MW-24, and MW-25. Laboratory analytical results did not exceed the New Mexico Water Quality Control Commission (NMWQCC) standards for any constituent of BETX during the December 2020 sampling event in any sampled monitoring well.

Table 7 summarizes groundwater analytical results and Figure 3 depicts groundwater analytical results for the December 2020 monitoring events. Laboratory analytical reports are included as Attachment 1.



PLAN FOR NEXT QUARTER OF OPERATIONS

SYSTEM OPERATION

Operation of the remediation system will continue with the goal of optimizing vapor and liquid recovery. Remediation system operation indicates a decline in VOC concentrations for each zone sampled, as expected with this type of system. Based on these data, the frequency for air emission VOC sampling will remain the same in the first quarter of 2021. Sampling will continue to comply with the NMOCD Conditions of Approval.

During the first quarter of 2021, the following will be completed:

- Bi-weekly (every other week) system operation monitoring, including cycling operations between the four zones:
- During bi-weekly O&M visits, temporary operation of wells where LNAPL has been observed (Zone 5) will occur for approximately one hour, then the zone of operation will be changed;
- Periodic fluid elevation monitoring in selected remediation wells to evaluate the presence or absence of LNAPL:
- LNAPL will be bailed out of MW-19 and MW-15 during site visits and free product recovery socks will be placed in the well in the interim;
- One influent air extraction sample per operational zone (excluding Zone 5), per quarter will be analyzed for BTEX and TPH; and
- When influent air extraction samples are not collected, a photoionization detector (PID) will be used to measure MPE air/vapor exhaust concentrations.

GROUNDWATER MONITORING

A groundwater monitoring event will be conducted on a quarterly basis and periodic fluid elevation measurements will be obtained throughout the quarter.

The results of the fluid elevation measurements will be reviewed, and system operational adjustments made based on these data. Groundwater monitoring results will be provided in the upcoming first quarter 2021 report.

WSP recommends the following reduced groundwater monitoring schedule with semi-annual events scheduled for second and fourth quarters and annual events during the second quarter:

- Annual sampling: SB04, SB15, SB16, MW-4, MW-8, MW-11, MW-14, and MW-17;
- Semi-annual sampling: SB19, MW-18, MW-22, and MW-24.

REPORTING

Quarterly system operation reports will continue to be prepared and submitted to NMOCD within 30 days following the end of each quarter and will continue to include:

- A summary of remediation activities during the quarter;
- The system run-time summary;
- The petroleum mass removal and fluid product recovery from the remediation system;
- MPE volume removal and product recovery;
- Amount of liquid captured from the concrete trap/secondary seep tank;
- Quarterly gas sample analysis results; and
- Groundwater monitoring results.

Please contact Danny Burns with WSP at 970-385-1096 or Monica Smith with Harvest at 505-632-4625 if you have any questions or concerns.



Kind regards,

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Danny Burns Consultant Geologist Christopher Shephard Director, Environmental Engineer

cc: Monica Smith, Harvest Midstream

Encl.

Figure 1 - Remediation System Layout

Figure 2 – Groundwater Potentiometric Map December 2020

Figure 3 – Groundwater Analytical Results December 2020

Table 1 – Remediation Systems Operational Run-Time

Table 2 – Extracted Air VOC Data – Fourth Quarter 2020

Table 3 – Mass Removal Vapor Phase – Fourth Quarter 2020

Table 4 – Fluid Recovery – Fourth Quarter 2020

Table 5 – MPE Systems Operations – Fourth Quarter 2020

Table 6 – Groundwater Elevation Summary

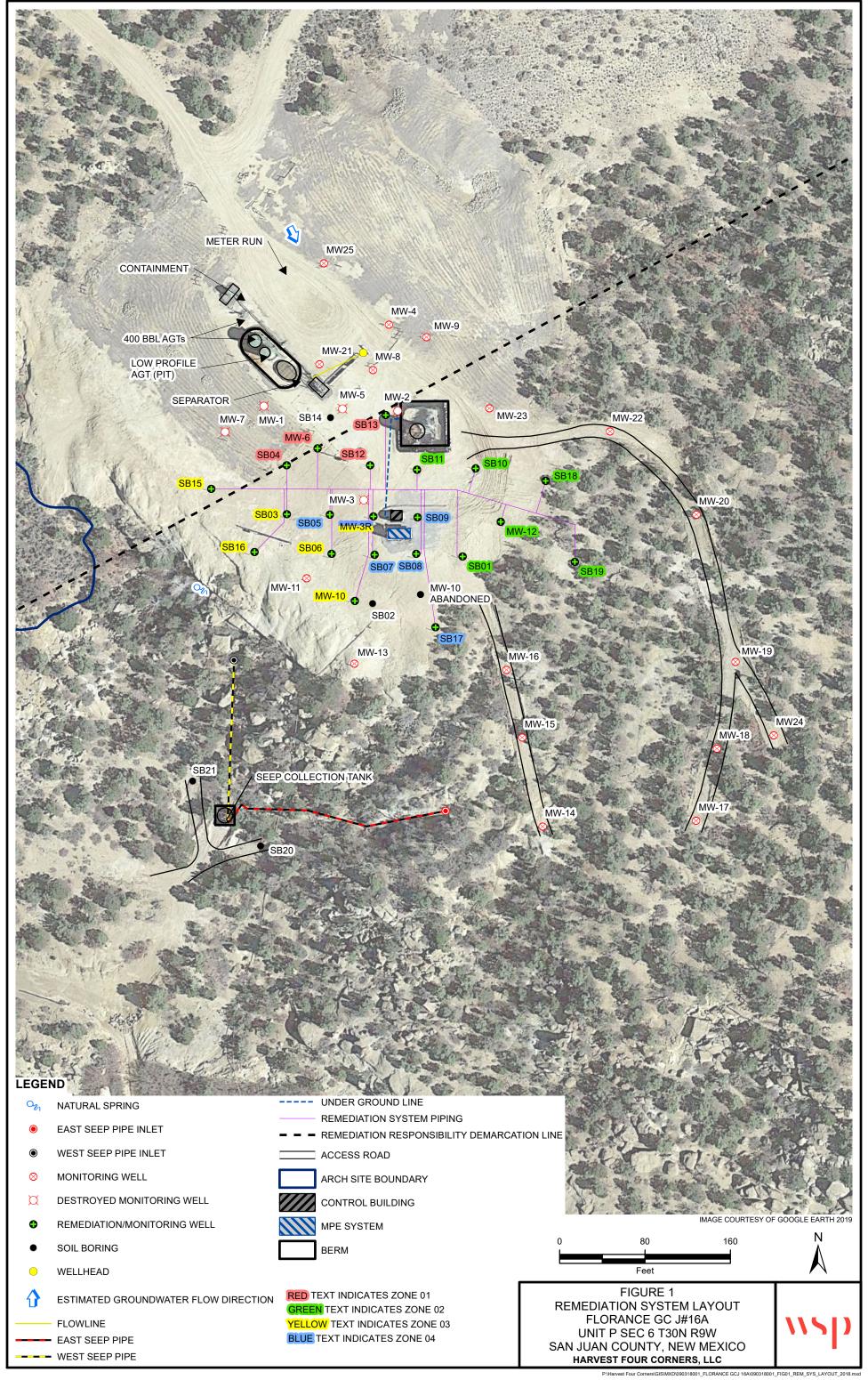
Table 7 – Groundwater Analytical Results

Enclosure A – Laboratory Analytical Reports

FIGURES

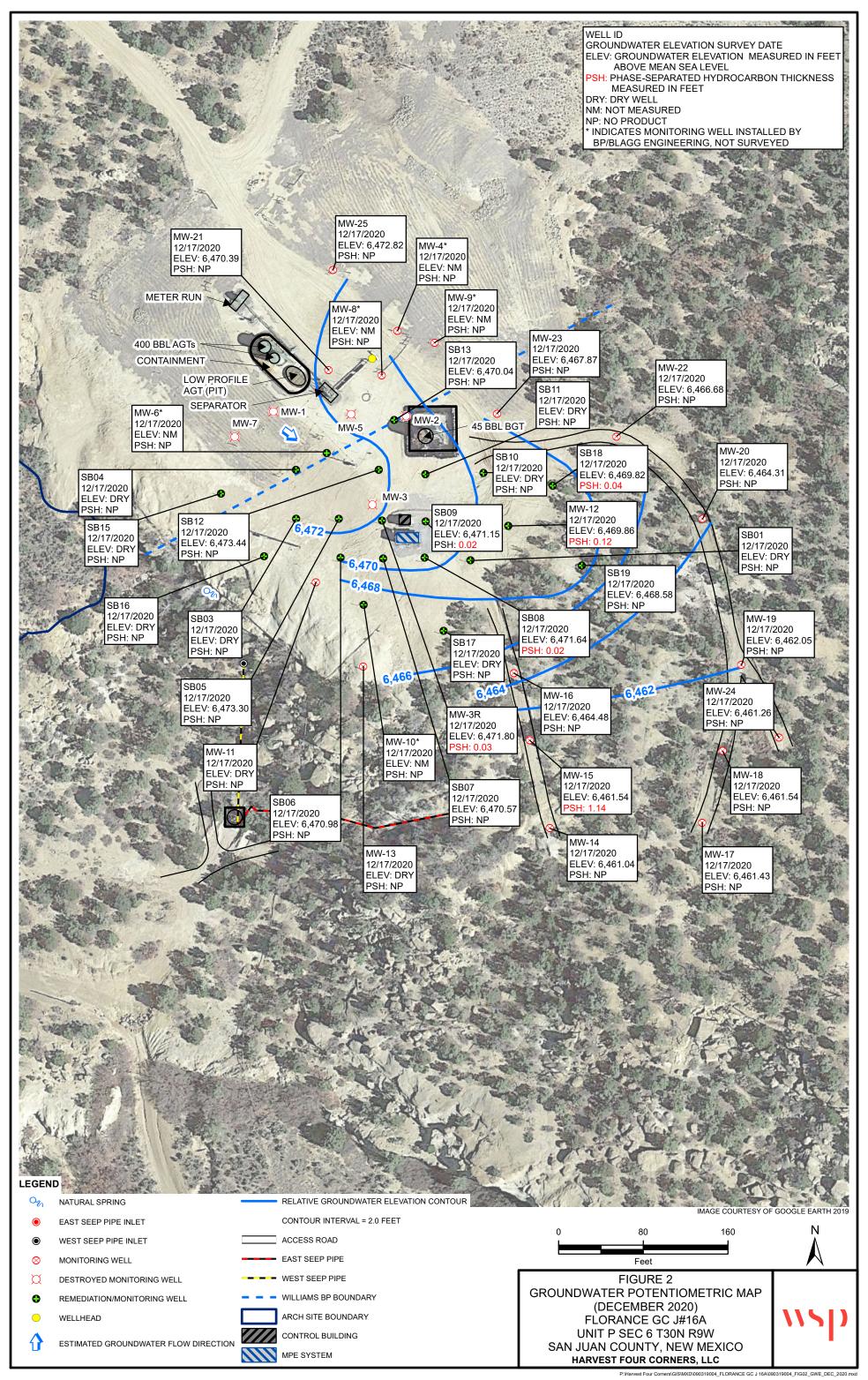
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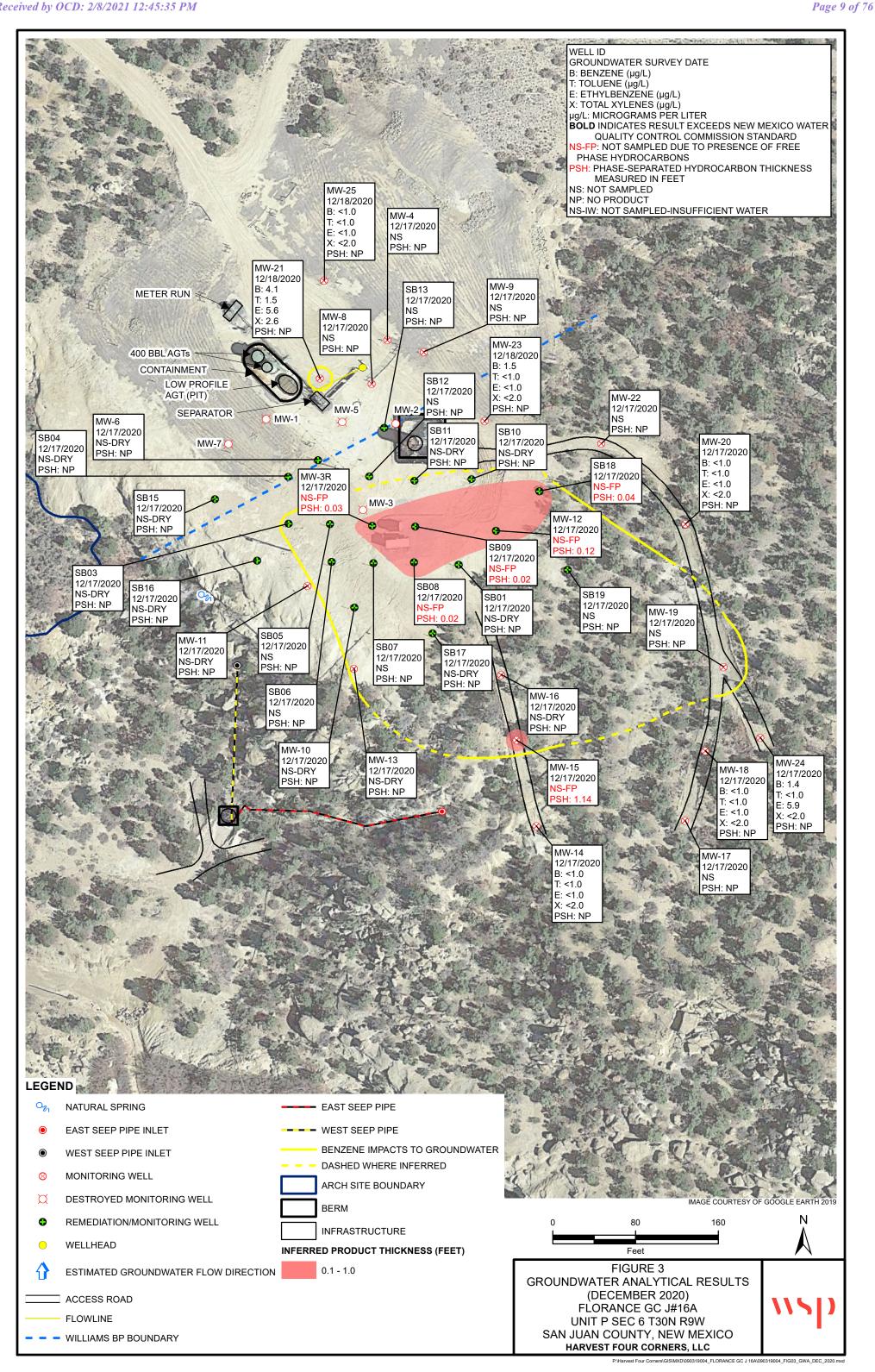
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TABLES

TABLE 1

REMEDIATION SYSTEMS OPERATIONAL RUN-TIME FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO

| Date/Time of Reading | Blower Hour Meter Reading | Cumulative Run Time (%) | Quarterly Run Time (%) | Notes |
|----------------------|------------------------------|----------------------------|---------------------------|--|
| 5/4/18 9:00 | 42 | START UP | | |
| | I | Earlier Data Provide | ed in Previous Qua | rterly Reports |
| 9/29/2020 12:30 | 18,895 | 89% | 100% | Replace tubing to P-401 |
| 10/23/2020 11:15 | 19,466 | 90% | 99% | Replace stinger in SB-18 |
| 11/13/2020 13:00 | 19,972 | 90% | 100% | PWR 8201 alarm active |
| 12/8/2020 13:30 | 20,573 | 90% | 100% | Added 5 feet to MW06 |
| 12/18/2020 11:15 | 20,810 | 90% | 100% | 4th quarter groundwater sampling event |
| 12/31/2020 11:20 | 21,120 | 90% | 100% | |

100%

Average Q4 2020 Run Time

% - percent

Dashed line indicates quarter change

TABLE 2

EXTRACTED AIR VOC DATA - FOURTH QUARTER 2020 FLORANCE GC J16A SAN JUAN COUNTY, NEW MEXICO

| Collection Date: | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 |
|--------------------------------------|------------|------------|-----------|------------|
| Collection Time: | 13:52 | 16:20 | 16:40 | 15:40 |
| Active Remediation Zone: | 3 | 4 | 1 | 2 |
| Benzene (μg/L) | < 0.10 | <1.2 | < 0.10 | 3.0 |
| Toluene (µg/L) | 0.95 | 0.93 | 1.4 | 23 |
| Ethylbenzene (μg/L) | < 0.10 | < 0.50 | < 0.10 | 4.7 |
| Xylenes, Total (μg/L) | 3.2 | 6.1 | 4 | 61 |
| Gasoline Range Organics (GRO) (μg/L) | 580 | 1300 | 890 | 4700 |
| Total VOCs (μg/L): | 4.15 | 7.03 | 5.4 | 91.7 |
| PID Reading (ppm) | 139 | 220 | 182 | 647 |

GRO - gasoline range organics

 $\mu g/L$ - micrograms per liter

ppm - parts per million

PID - photo-ionizaton detector

VOCs - volatile organic compounds

TABLE 3

MASS REMOVAL VAPOR PHASE - FOURTH QUARTER 2020 FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO

| Date/Time | Influent VOCs (mg/m ³) | Active Remediation Zone | Air Flow Rate (scfm) | Time Period (hr:min:sec) | Time Period (min) | VOC Mass Removed (lbs) | Gal Removed (@0.755 g/cm ³) | Mass Removal Rate (lbs/day) | Mass Removal Rate (ton/yr) |
|------------------------|---|-------------------------------|----------------------|-----------------------------|----------------------|------------------------------|--|--------------------------------------|-------------------------------------|
| 9/29/20 0:00 | 32.1 | 2 | 324 | 250:45:00 | 15,045 | 1.8 | 0.3 | 0.170 | 0.031 |
| 10/23/20 13:30 | 4.2 | 3 | 298 | 589:30:00 | 35,370 | 22.9 | 3.6 | 0.933 | 0.170 |
| 11/13/20 15:30 | 7.0 | 4 | 382 | 506:00:00 | 30,360 | 2.3 | 0.4 | 0.111 | 0.020 |
| 12/8/20 15:10 | 5.4 | 1 | 228 | 599:40:00 | 35,980 | 6.0 | 1.0 | 0.241 | 0.044 |
| 12/18/20 15:40 | 91.7 | 2 | 292 | 240:30:00 | 14,430 | 1.1 | 0.2 | 0.110 | 0.020 |
| 12/31/20 12:50 | 4.2 | 3 | 294 | 309:10:00 | 18,550 | 31.0 | 4.9 | 2.403 | 0.439 |
| Total Quantity of H | Total Quantity of Hydrocarbon VOC Removed 4th Quarter 2020 | | | 63 | lbs | 10.1 | gal | 0.2 | bbl |
| Total Quantity of Hydi | Total Quantity of Hydrocarbon VOC Removed Since Start-up May 2018 | | | 2,679 | lbs | 515.4 | gal | 12.3 | bbl |

bbl - barrel lbs/day - pounds per day

gal - gallons mg/m³ - milligrams per cubic meter

g/cm³ - grams per cubic centimeter min - minute

hr - hour scfm - standard cubic foot per minute

lbs - pounds sec - second

ton/yr - ton per year

VOCs - volatile organic compounds

yr - year

Dashed line indicates a quarter change

TABLE 4

FLUID RECOVERY - FOURTH QUARTER 2020 FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO

| Date/Time | Hour Meter | Flow Meter Reading | Gallons Recovered | Cumulative Volume | Gallons Removed | Time Period | Time Period | Recovery Rate | | Notes |
|----------------|------------|-----------------------|----------------------|----------------------|-------------------------|--------------|-------------|---------------|-----------|-----------------|
| Date/Time | Reading | (gal) | this Period | Recovered (gal) | From Tank (Off-Site) | (hr:min:sec) | (min) | (gpm) | (gal/day) | riotes |
| 9/29/20 12:30 | 18,895 | 195,829 | 7,774 | 223,129 | 6,720 | 265:45:00 | 15,945 | 0.49 | 702 | 2 loads removed |
| 10/23/20 11:51 | 19,466 | 201,478 | 5,649 | 228,778 | 6,720 | 575:21:00 | 34,521 | 0.16 | 236 | 2 loads removed |
| 11/13/20 13:00 | 19,972 | 208,374 | 6,896 | 235,674 | 6,720 | 505:09:00 | 30,309 | 0.23 | 328 | 2 loads removed |
| 12/8/20 13:30 | 20,573 | 212,818 | 4,444 | 240,118 | 6,720 | 600:30:00 | 36,030 | 0.12 | 178 | 2 loads removed |
| 12/18/20 11:15 | 20,810 | 220,332 | 7,514 | 247,632 | 6,720 | 237:45:00 | 14,265 | 0.53 | 759 | 2 loads removed |
| 12/31/20 0:00 | 21,120 | 224,668 | 4,336 | 251,968 | | 300:45:00 | 18,045 | 0.24 | 346 | |

bbl - barrel in - inch

ft - feet LNAPL - light non-aqueous phase liquid

gal - gallon min - minute gal/day - gallon per day sec - second

gpm - gallon per minute Dashed line indicated quarter change

hr - hour

Total Quantity of Groundwater Removed: 251,968 Gal
5,999 bbl

TABLE 5

MPE SYSTEM OPERATIONS - FOURTH QUARTER 2020
FLORANCE GCJ #16A
SAN JUAN COUNTY, NEW MEXICO

| Well ID | | Date | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 | 12/31/2020 |
|-------------|------------------|-------|------------|------------|-----------|------------|------------|
| Active Zone | | | 3 | 4 | 1 | 2 | 3 |
| MW-06 | WH Vac (Online) | inHg | | | 17.5 | | |
| Zone 1 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | 15.0 | | |
| | PID | ppm | | | 31 | | |
| | Flow | scfm | | | 18 | | |
| SB-04 | WH Vac (Online) | inHg | | | 14.0 | | |
| Zone 1 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | 17.5 | | |
| | PID | ppm | | | 71 | | |
| | Flow | scfm | | | 72 | | |
| SB-12 | WH Vac (Online) | inHg | | | 15.0 | | |
| Zone 1 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | 17.0 | | |
| | PID | ppm | | | | | |
| | Flow | scfm | | | 74 | | |
| SB-13 | WH Vac (Online) | inHg | | | | | |
| Zone 1 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | 17.0 | | |
| | PID | ppm | | | 40 | | |
| | Flow | scfm | | | 64 | | |

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TABLE 5

MPE SYSTEM OPERATIONS - FOURTH QUARTER 2020
FLORANCE GCJ #16A
SAN JUAN COUNTY, NEW MEXICO

| Well ID | | Date | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 | 12/31/2020 |
|-------------|------------------|-------|------------|------------|-----------|------------|------------|
| Active Zone | | | 3 | 4 | 1 | 2 | 3 |
| MW-12 | WH Vac (Online) | inHg | | | | 15.0 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 14.5 | |
| | PID | ppm | | | | 382 | |
| | Flow | scfm | | | | 30 | |
| SB-01 | WH Vac (Online) | inHg | | | | 17.0 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 18.0 | |
| | PID | ppm | | | | 464 | |
| | Flow | scfm | | | | 52 | |
| SB-10 | WH Vac (Online) | inHg | | | | 10.0 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 15.0 | |
| | PID | ppm | | | | 42 | |
| | Flow | scfm | | | | 44 | |
| SB-11 | WH Vac (Online) | inHg | | | | 14.5 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 15.0 | |
| | PID | ppm | | | | 55 | |
| | Flow | scfm | | | | 56 | |
| SB-18 | WH Vac (Online) | inHg | | | | 8.0 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 8.0 | |
| | PID | ppm | | | | 108 | |
| | Flow | scfm | | | | 42 | |
| SB-19 | WH Vac (Online) | inHg | | | | 13.5 | |
| Zone 2 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | | | 13.5 | |
| | PID | ppm | | | | 367 | |
| | Flow | scfm | | | | 68 | |

TABLE 5

MPE SYSTEM OPERATIONS - FOURTH QUARTER 2020
FLORANCE GCJ #16A
SAN JUAN COUNTY, NEW MEXICO

| Well ID | | Date | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 | 12/31/2020 |
|-------------|------------------|-------|------------|------------|-----------|------------|------------|
| Active Zone | | | 3 | 4 | 1 | 2 | 3 |
| MW-3R | WH Vac (Online) | inHg | 13.0 | | | | 14.0 |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 15.0 | | | | 15.0 |
| | PID | ppm | 303 | | | | 31 |
| | Flow | scfm | 70 | | | | 66 |
| MW-10 | WH Vac (Online) | inHg | | | | | |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 14.0 | | | | |
| | PID | ppm | | | | | |
| | Flow | scfm | 0 | | | | 0 |
| SB-03 | WH Vac (Online) | inHg | 14.5 | | | | 14.5 |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 14.5 | | | | 14.5 |
| | PID | ppm | 114 | | | | 123 |
| | Flow | scfm | 56 | | | | 56 |
| SB-06 | WH Vac (Online) | inHg | 15.0 | | | | 15.0 |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 15.0 | | | | 15.0 |
| | PID | ppm | 63 | | | | 65 |
| | Flow | scfm | 44 | | | | 48 |
| SB-15 | WH Vac (Online) | inHg | 13.5 | | | | 13.5 |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 14.5 | | | | 14.5 |
| | PID | ppm | 14 | | | | 11 |
| | Flow | scfm | 68 | | | | 62 |
| SB-16 | WH Vac (Online) | inHg | 15.5 | | | | 15.5 |
| Zone 3 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | 15.0 | | | | 15.0 |
| | PID | ppm | 12 | | | | 10 |
| | Flow | scfm | 60 | | | | 62 |

TABLE 5

MPE SYSTEM OPERATIONS - FOURTH QUARTER 2020
FLORANCE GCJ #16A
SAN JUAN COUNTY, NEW MEXICO

| Well ID | | Date | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 | 12/31/2020 |
|-------------|------------------|-------|------------|------------|-----------|------------|------------|
| Active Zone | | | 3 | 4 | 1 | 2 | 3 |
| MW-3R | WH Vac (Online) | inHg | | 12.5 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 15.0 | | | |
| | PID | ppm | | 295 | | | |
| | Flow | scfm | | 52 | | | |
| SB-05 | WH Vac (Online) | inHg | | 10.0 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 14.5 | | | |
| | PID | ppm | | 101 | | | |
| | Flow | scfm | | 62 | | | |
| SB-07 | WH Vac (Online) | inHg | | 14.0 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 14.5 | | | |
| | PID | ppm | | 247 | | | |
| | Flow | scfm | | 48 | | | |
| SB-08 | WH Vac (Online) | inHg | | 9.0 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 15.0 | | | |
| | PID | ppm | | 254 | | | |
| | Flow | scfm | | 68 | | | |
| SB-09 | WH Vac (Online) | inHg | | 11.0 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 15.0 | | | |
| | PID | ppm | | 404 | | | |
| | Flow | scfm | | 90 | | | |
| SB-17 | WH Vac (Online) | inHg | | 14.0 | | | |
| Zone 4 | WH Vac (Offline) | inH2O | | | | | |
| | Mani Vac | inHg | | 14.5 | | | |
| | PID | ppm | | 53 | | | |
| | Flow | scfm | | 62 | | | |

TABLE 5

MPE SYSTEM OPERATIONS - FOURTH QUARTER 2020 FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO

| Well ID | | Date | 10/23/2020 | 11/13/2020 | 12/8/2020 | 12/18/2020 | 12/31/2020 |
|-------------|---------------------------|------|------------|------------|-----------|------------|------------|
| Active Zone | | | 3 | 4 | 1 | 2 | 3 |
| Well Field | | | | | | | |
| | Total Flow in Active Zone | scfm | 298 | 382 | 228 | 292 | 294 |

in HG - inches of mercury

inH2O - inches of water

Mani Vac - vacuum gauge reading on remediation well manifold

PID - photoionization detector

ppm - parts per million

scfm - standard cubic feet per minute

% - percent

WH Vac - vacuum gauge reading on remediation well head

*** The flow sensor at the MS Inlet and for the dilution flow do not account for the density of the air or the water entrained, and are anticipated to read low.

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|-------------------------|---|--|------------------------------------|--------------------------------|---|
| | 5/20/2017 | | 34.58 | NP | NP | 6,467.38 |
| | 6/14/2017 | | 34.53 | NP | NP | 6,467.43 |
| | 6/22/2018 | | 31.12 | 31.09 | 0.03 | 6,470.87 |
| | 9/17/2018 | | 31.58 | 31.34 | 0.24 | 6,470.58 |
| | 12/20/2018 | | 31.61 | 31.54 | 0.07 | 6,470.41 |
| | 4/8/2019 | | 22.76 | 22.31 | 0.45 | 6,479.56 |
| SB01 | 6/13/2019 | 6,501.96 | 31.32 | 30.95 | 0.37 | 6,470.94 |
| | 9/19/2019 | | 30.85 | 30.73 | 0.12 | 6,471.21 |
| | 12/5/2019 | | 31.32 | 31.11 | 0.21 | 6,470.81 |
| | 3/5/2020 | | 31.42 | 31.09 | 0.33 | 6,470.81 |
| | 6/4/2020 | | 31.48 | 31.3 | 0.18 | 6,470.63 |
| | 9/17/2020 | | 30.59 | NP | NP | 6,471.37 |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 24.90 | NP | NP | 6,470.11 |
| | 6/15/2017 | | 24.86 | NP | NP | 6,470.15 |
| | 6/21/2018 | | 23.21 | 22.88 | 0.33 | 6,472.06 |
| | 9/17/2018 | | 23.34 | 23.19 | 0.15 | 6,471.79 |
| | 12/20/2018 | | 23.28 | NP | NP | 6,471.73 |
| | 4/8/2019 | | 23.28 | 23.17 | 0.11 | 6,471.81 |
| SB03 | 6/13/2019 | 6,495.01 | 22.42 | NP | NP | 6,472.59 |
| | 9/19/2019 | | 22.49 | NP | NP | 6,472.52 |
| | 12/5/2019 | | 22.15 | NP | NP | 6,472.86 |
| | 3/5/2020 | | 22.82 | NP | NP | 6,472.19 |
| | 6/4/2020 | | 22.81 | NP | NP | 6,472.20 |
| | 9/17/2020 | | 23.27 | NP | NP | 6,471.74 |
| | 12/17/2020 5/20/2017 | | DRY 29.82 | NP 29.17 | NP 0.65 | DRY 6,470.31 |
| | 6/15/2017 | | 29.44 | 29.17 | 0.03 | 6,470.36 |
| | 6/21/2018 | | 27.62 | 27.58 | 0.24 | 6,472.02 |
| SB04 | 9/17/2018 | 6 499 61 | 27.83 | 27.36 NP | NP | 6,471.78 |
| דטעט | 12/20/2018 | 6,499.61 | 27.83 | NP | NP | 6,471.86 |
| | 4/8/2019 | | 27.73 | NP | NP | 6,471.80 |
| | 6/13/2019 | | 26.98 | NP | NP | 6,472.63 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|-------------------------|---|--|------------------------------------|--------------------------------|---|
| | 9/19/2019 | | 26.75 | NP | NP | 6,472.86 |
| | 12/5/2019 | | 26.62 | NP | NP | 6,472.99 |
| SB04 | 3/5/2020 | 6,499.61 | 27.31 | NP | NP | 6,472.30 |
| 3DU4 | 6/4/2020 | 0,499.01 | 27.23 | NP | NP | 6,472.38 |
| | 9/17/2020 | | 27.61 | NP | NP | 6,472.00 |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 28.27 | NP | NP | 6,470.49 |
| | 6/15/2017 | | 28.24 | NP | NP | 6,470.52 |
| | 6/21/2018 | | 25.47 | NP | NP | 6,473.29 |
| | 9/17/2018 | | 25.65 | NP | NP | 6,473.11 |
| | 12/20/2018 | | 25.05 | NP | NP | 6,473.71 |
| | 4/8/2019 | | 25.52 | 25.46 | 0.06 | 6,473.29 |
| SB05 | 6/13/2019 | 6,498.76 | 24.10 | NP | NP | 6,474.66 |
| | 9/19/2019 | | 24.38 | NP | NP | 6,474.38 |
| | 12/5/2019 | | 24.53 | NP | NP | 6,474.23 |
| | 3/5/2020 | | 25.64 | NP | NP | 6,473.12 |
| | 6/4/2020 | | 24.68 | NP | NP | 6,474.08 |
| | 9/17/2020 | | 25.44 | NP | NP | 6,473.32 |
| | 12/17/2020 | | 25.46 | NP | NP | 6,473.30 |
| | 5/20/2017 | | 27.43 | NP | NP | 6,468.69 |
| | 6/16/2017 | | 27.52 | NP | NP | 6,468.60 |
| | 6/22/2018 | | 24.64 | NP | NP | 6,471.48 |
| | 9/17/2018 | | 25.29 | 25.13 | 0.16 | 6,470.95 |
| | 12/20/2018 | | 25.16 | NP | NP | 6,470.96 |
| | 4/8/2019 | | 24.81 | NP | NP | 6,471.31 |
| SB06 | 6/13/2019 | 6,496.12 | 23.81 | NP | NP | 6,472.31 |
| | 9/19/2019 | | 23.98 | NP | NP | 6,472.14 |
| | 12/5/2019 | | 24.26 | NP | NP | 6,471.86 |
| | 3/5/2020 | | 25.08 | NP | NP | 6,471.04 |
| | 6/4/2020 | | 24.36 | NP | NP | 6,471.76 |
| | 9/17/2020 12/17/2020 | | 24.97 25.14 | NP NP | NP NP | 6,471.15 6,470.98 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| | 5/20/2017 | | 32.15 | NP | NP | 6,468.14 |
| | 6/16/2017 | | 32.20 | NP | NP | 6,468.09 |
| | 6/22/2018 | | 29.44 | NP | NP | 6,470.85 |
| | 9/17/2018 | | 30.73 | NP | NP | 6,469.56 |
| | 12/20/2018 | | 29.62 | 29.60 | 0.02 | 6,470.69 |
| | 4/8/2019 | | 32.46 | 32.24 | 0.22 | 6,468.01 |
| SB07 | 6/13/2019 | 6,500.29 | 29.27 | NP | NP | 6,471.02 |
| | 9/19/2019 | | 29.01 | NP | NP | 6,471.28 |
| | 12/5/2019 | | 29.27 | NP | NP | 6,471.02 |
| | 3/5/2020 | | 29.38 | NP | NP | 6,470.91 |
| | 6/4/2020 | | 29.68 | NP | NP | 6,470.61 |
| | 9/17/2020 | | 29.31 | NP | NP | 6,470.98 |
| | 12/17/2020 | | 29.72 | NP | NP | 6,470.57 |
| | 5/20/2017 | | 34.41 | NP | NP | 6,467.84 |
| | 6/16/2017 | | 34.38 | NP | NP | 6,467.87 |
| | 6/22/2018 | | 30.78 | NP | NP | 6,471.47 |
| | 9/17/2018 | | 31.20 | NP | NP | 6,471.05 |
| | 12/20/2018 | | 29.98 | NP | NP | 6,472.27 |
| | 4/8/2019 | | 31.26 | 31.17 | 0.09 | 6,471.06 |
| SB08 | 6/13/2019 | 6,502.25 | 30.53 | 30.49 | 0.04 | 6,471.75 |
| | 9/19/2019 | | 30.51 | 30.04 | 0.47 | 6,472.12 |
| | 12/5/2019 | | 30.73 | 30.04 | 0.69 | 6,472.07 |
| | 3/5/2020 | | 30.79 | NP | NP | 6,471.46 |
| | 6/4/2020 | | 30.30 | NP | NP | 6,471.95 |
| | 9/17/2020 | | 30.62 | NP | NP | 6,471.63 |
| | 12/17/2020 | | 30.61 | 30.59 | 0.02 | 6,471.64 |
| | 5/20/2017 | | 36.31 | NP | NP | 6,467.87 |
| | 6/16/2017 | | 36.29 | NP | NP | 6,467.89 |
| | 6/22/2018 | | 33.00 | 32.83 | 0.17 | 6,471.31 |
| SB09 | 9/17/2018 | 6,504.18 | 33.15 | 33.14 | 0.01 | 6,471.04 |
| | 12/20/2018 | | 33.09 | 33.08 | 0.01 | 6,471.10 |
| | 4/8/2019 | | 32.46 | 32.24 | 0.22 | 6,471.89 |
| | 6/13/2019 | | 32.79 | 32.71 | 0.08 | 6,471.45 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| | 9/19/2019 | | 32.66 | 32.54 | 0.12 | 6,471.61 |
| | 12/5/2019 | | 32.91 | 32.83 | 0.08 | 6,471.33 |
| SB09 | 3/5/2020 | 6,504.18 | 32.90 | 32.88 | 0.02 | 6,471.29 |
| 3007 | 6/4/2020 | 0,304.16 | 32.57 | NP | NP | 6,471.61 |
| | 9/17/2020 | | 32.66 | NP | NP | 6,471.52 |
| | 12/17/2020 | | 33.03 | 33.01 | 0.02 | 6,471.15 |
| | 5/20/2017 | | 39.27 | NP | NP | 6,466.77 |
| | 6/16/2017 | | 39.11 | NP | NP | 6,466.93 |
| | 6/21/2018 | | DRY | NP | NP | DRY |
| | 9/17/2018 | | DRY | NP | NP | DRY |
| | 12/20/2018 | | DRY | NP | NP | DRY |
| | 4/8/2019 | | DRY | NP | NP | DRY |
| SB10 | 6/13/2019 | 6,506.04 | DRY | NP | NP | DRY |
| | 9/19/2019 | | DRY | NP | NP | DRY |
| | 12/5/2019 | | DRY | NP | NP | DRY |
| | 3/5/2020 | | DRY | NP | NP | DRY |
| | 6/4/2020 | | DRY | NP | NP | DRY |
| | 9/17/2020 | | DRY | NP | NP | DRY |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 36.15 | NP | NP | 6,469.46 |
| | 6/16/2017 | | 36.09 | NP | NP | 6,469.52 |
| | 6/22/2018 | | 32.17 | NP | NP | 6,473.44 |
| | 9/17/2018 | | 32.49 | NP | NP | 6,473.12 |
| | 12/20/2018 | | 32.48 | NP | NP | 6,473.13 |
| | 4/8/2019 | | 32.48 | NP | NP | 6,473.13 |
| SB11 | 6/13/2019 | 6,505.61 | 32.11 | NP | NP | 6,473.50 |
| | 9/19/2019 | | 31.73 | NP | NP | 6,473.88 |
| | 12/5/2019 | | 31.82 | NP | NP | 6,473.79 |
| | 3/5/2020 | | 32.75 | NP | NP | 6,472.86 |
| | 6/4/2020 | | 31.36 | NP | NP | 6,474.25 |
| | 9/17/2020 | | 31.42 | NP | NP | 6,474.19 |
| | 12/17/2020 | | DRY | NP | NP | DRY |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| | 5/20/2017 | | 38.84 | 38.62 | 0.22 | 6,469.76 |
| | 6/16/2017 | | 39.44 | 38.42 | 1.02 | 6,469.80 |
| | 6/21/2018 | | 35.19 | 34.96 | 0.23 | 6,473.41 |
| | 9/17/2018 | | 35.55 | 35.50 | 0.05 | 6,472.91 |
| | 12/20/2018 | | 35.45 | 35.32 | 0.13 | 6,473.07 |
| | 4/8/2019 | | DRY | NP | NP | DRY |
| SB12 | 6/13/2019 | 6,508.42 | 34.91 | NP | NP | 6,473.51 |
| | 9/19/2019 | | DRY | NP | NP | DRY |
| | 12/5/2019 | | 34.86 | NP | NP | 6,473.56 |
| | 3/5/2020 | | 35.02 | NP | NP | 6,473.40 |
| | 6/4/2020 | | 34.92 | NP | NP | 6,473.50 |
| | 9/17/2020 | | 35.44 | NP | NP | 6,472.98 |
| | 12/17/2020 | | 34.98 | NP | NP | 6,473.44 |
| | 5/20/2017 | | 35.26 | NP | NP | 6,469.63 |
| | 6/16/2017 | | 35.21 | NP | NP | 6,469.68 |
| | 6/22/2018 | | 34.57 | NP | NP | 6,470.32 |
| | 9/17/2018 | | 34.89 | NP | NP | 6,470.00 |
| | 12/20/2018 | | 34.89 | NP | NP | 6,470.00 |
| | 4/8/2019 | | 34.72 | NP | NP | 6,470.17 |
| SB13 | 6/13/2019 | 6,504.89 | 34.48 | NP | NP | 6,470.41 |
| | 9/19/2019 | | 34.15 | NP | NP | 6,470.74 |
| | 12/5/2019 | | 34.11 | NP | NP | 6,470.78 |
| | 3/5/2020 | | 34.40 | NP | NP | 6,470.49 |
| | 6/4/2020 | | 34.70 | NP | NP | 6,470.19 |
| | 9/17/2020 | | 36.60 | NP | NP | 6,468.29 |
| | 12/17/2020 | | 34.85 | NP | NP | 6,470.04 |
| | 5/20/2017 | | 24.11 | NP | NP | 6,470.20 |
| | 6/13/2017 | | 24.08 | NP | NP | 6,470.23 |
| | 6/21/2018 | | 21.27 | NP | NP | 6,473.04 |
| SB15 | 9/17/2018 | 6,494.31 | DRY | NP | NP | DRY |
| | 12/20/2018 | | 21.75 | NP | NP | 6,472.56 |
| | 4/8/2019 | | 21.52 | NP | NP | 6,472.79 |
| | 6/13/2019 | | 20.57 | NP | NP | 6,473.74 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-------------|------------|---|--|------------------------------------|--------------------------------|---|
| | 9/19/2019 | | 20.78 | NP | NP | 6,473.53 |
| | 12/5/2019 | | 20.67 | NP | NP | 6,473.64 |
| SB15 | 3/5/2020 | 6,494.31 | 21.26 | NP | NP | 6,473.05 |
| 5015 | 6/4/2020 | 0,494.31 | 21.28 | NP | NP | 6,473.03 |
| | 9/17/2020 | | 21.73 | NP | NP | 6,472.58 |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 22.54 | NP | NP | 6,469.53 |
| | 6/13/2017 | | 22.61 | NP | NP | 6,469.46 |
| | 6/22/2018 | | 19.59 | NP | NP | 6,472.48 |
| | 9/17/2018 | | 21.19 | NP | NP | 6,470.88 |
| | 12/20/2018 | | 20.69 | NP | NP | 6,471.38 |
| | 4/8/2019 | | 20.34 | NP | NP | 6,471.73 |
| SB16 | 6/13/2019 | 6,492.07 | 18.86 | NP | NP | 6,473.21 |
| | 9/19/2019 | | 19.38 | NP | NP | 6,472.69 |
| | 12/5/2019 | | 19.24 | NP | NP | 6,472.83 |
| | 3/5/2020 | | 19.97 | NP | NP | 6,472.10 |
| | 6/4/2020 | | 19.95 | NP | NP | 6,472.12 |
| | 9/17/2020 | | 20.15 | NP | NP | 6,471.92 |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 24.91 | NP | NP | 6,467.66 |
| | 6/13/2017 | | 24.90 | NP | NP | 6,467.67 |
| | 6/21/2018 | | DRY | NP | NP | DRY |
| | 9/17/2018 | | DRY | NP | NP | DRY |
| | 12/20/2018 | | DRY | NP | NP | DRY |
| | 4/8/2019 | | DRY | NP | NP | DRY |
| SB17 | 6/13/2019 | 6,492.57 | DRY | NP | NP | DRY |
| | 9/19/2019 | | DRY | NP | NP | DRY |
| | 12/5/2019 | | DRY | NP | NP | DRY |
| | 3/5/2020 | | DRY | NP | NP | DRY |
| | 6/4/2020 | | DRY | NP | NP | DRY |
| | 9/17/2020 | | DRY | NP | NP | DRY |
| | 12/17/2020 | | DRY | NP | NP | DRY |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| | 5/20/2017 | | 40.92 | 40.89 | 0.03 | 6,465.48 |
| | 6/15/2017 | | 41.24 | 40.65 | 0.59 | 6,465.61 |
| | 6/22/2018 | | 35.25 | 35.16 | 0.09 | 6,471.20 |
| | 9/17/2018 | | 36.58 | 36.56 | 0.02 | 6,469.81 |
| | 12/20/2018 | | 36.91 | 36.50 | 0.41 | 6,469.80 |
| | 4/8/2019 | | 37.01 | 36.74 | 0.27 | 6,469.58 |
| SB18 | 6/13/2019 | 6,506.38 | 37.00 | 36.52 | 0.48 | 6,469.76 |
| | 9/19/2019 | | 36.52 | 36.50 | 0.02 | 6,469.87 |
| | 12/5/2019 | | 36.33 | 36.28 | 0.05 | 6,470.09 |
| | 3/5/2020 | | 36.35 | 36.31 | 0.04 | 6,470.06 |
| | 6/4/2020 | | 36.43 | NP | NP | 6,469.95 |
| | 9/17/2020 | | 36.75 | NP | NP | 6,469.63 |
| | 12/17/2020 | | 36.56 | 36.52 | 0.04 | 6,469.82 |
| | 5/20/2017 | | 39.54 | NP | NP | 6,464.45 |
| | 6/14/2017 | | 39.44 | NP | NP | 6,464.55 |
| | 6/22/2018 | | 34.88 | NP | NP | 6,469.11 |
| | 9/17/2018 | | 36.10 | NP | NP | 6,467.89 |
| | 12/20/2018 | | 35.29 | NP | NP | 6,468.70 |
| | 4/8/2019 | | 35.04 | NP | NP | 6,468.95 |
| SB19 | 6/13/2019 | 6,503.99 | 35.23 | NP | NP | 6,468.76 |
| | 9/19/2019 | | 36.53 | NP | NP | 6,467.46 |
| | 12/5/2019 | | 34.94 | NP | NP | 6,469.05 |
| | 3/5/2020 | | 35.26 | NP | NP | 6,468.73 |
| | 6/4/2020 | | 35.29 | NP | NP | 6,468.70 |
| | 9/17/2020 | | 36.43 | NP | NP | 6,467.56 |
| | 12/17/2020 | | 35.41 | NP | NP | 6,468.58 |
| | 5/20/2017 | | 33.86 | NP | NP | 6,469.00 |
| | 6/16/2017 | | 33.88 | NP | NP | 6,468.98 |
| | 6/21/2018 | | 30.76 | 30.53 | 0.23 | 6,472.29 |
| MW-3R | 9/17/2018 | 6,502.86 | 31.21 | 30.92 | 0.29 | 6,471.89 |
| | 12/20/2018 | | 31.18 | 30.98 | 0.20 | 6,471.84 |
| | 4/8/2019 | | 30.97 | 30.88 | 0.09 | 6,471.97 |
| | 6/13/2019 | | 32.32 | 32.27 | 0.05 | 6,470.58 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|-------------------------|---|--|------------------------------------|--------------------------------|---|
| | 9/19/2019 | | 31.07 | 30.31 | 0.76 | 6,472.40 |
| | 12/5/2019 | | 30.45 | NP | NP | 6,472.41 |
| MW-3R | 3/5/2020 | 6,502.86 | 30.66 | NP | NP | 6,472.20 |
| | 6/4/2020 | | 29.55 | NP | NP | 6,473.31 |
| | 9/17/2020 | | 29.48 | NP | NP | 6,473.38 |
| | 12/17/2020 6/15/2017 | | 31.06 32.67 | 31.03 NP | 0.03 NP | 6,471.80 |
| | 6/13/2019 | | 32.76 | NP | NP | |
| | 12/5/2019 | | 33.21 | NP | NP | |
| MW-4* | 3/5/2020 | | 33.07 | NP | NP | |
| 171 77 -4 | 6/4/2020 | | 33.34 | NP | NP | |
| | 9/17/2020 | | 33.25 | NP | NP | |
| | 12/17/2020 | | 33.49 | NP | NP | |
| | 6/15/2017 | | 32.95 | NP | NP | |
| | 6/22/2018 | | 32.58 | NP | NP | |
| | 9/17/2018 | | 33.00 | 32.88 | 0.12 | |
| | 12/20/2018 | | 33.00 | 32.88 | 0.12 | |
| | 4/8/2019 | | 32.96 | 32.96 NP | NP | |
| | 6/13/2019 | | 32.43 | NP | NP | |
| MW-6* | 9/19/2019 | | 32.43 | NP | NP | |
| | 12/5/2019 | | 31.79 | NP NP | NP NP | |
| | 3/5/2020 | | 33.36 | NP | NP | |
| | 6/4/2020 | | 32.65 | NP | NP | |
| | 9/17/2020 | | 33.00 | NP | NP | |
| | 12/17/2020 | | DRY | NP | NP | |
| | 6/15/2017 | | 34.78 | NP | NP | |
| | 6/22/2018 | | 35.51 | NP | NP | |
| | 9/17/2018 | | 35.78 | NP | NP | |
| | 6/13/2019 | | 35.76 | NP | NP | |
| MW-8* | 9/19/2019 | | 34.96 | NP | NP | |
| | 12/5/2019 | | 34.79 | NP | NP | |
| | 3/5/2020 | | 35.16 | NP NP | NP NP | |
| | 6/4/2020 | | 35.55 | NP | NP | |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-------------------|------------|---|--|------------------------------------|--------------------------------|---|
| MW-8* | 9/17/2020 | | 35.81 | NP | NP | |
| 171 77 -0 | 12/17/2020 | | 36.90 | NP | NP | |
| | 6/15/2017 | | 35.71 | NP | NP | |
| | 6/13/2019 | | 42.57 | NP | NP | |
| | 12/5/2019 | | 42.98 | NP | NP | |
| MW-9* | 3/5/2020 | | 42.86 | NP | NP | |
| | 6/4/2020 | | 44.14 | NP | NP | |
| | 9/17/2020 | | 44.65 | NP | NP | |
| | 12/17/2020 | | 45.08 | NP | NP | |
| | 6/13/2017 | | 24.45 | NP | NP | |
| | 6/21/2018 | | 25.62 | NP | NP | |
| | 9/17/2019 | | 22.90 | NP | NP | |
| | 12/20/2018 | | 22.13 | NP | NP | |
| | 4/8/2019 | | 22.79 | NP | NP | |
| MW-10* | 6/13/2019 | | 22.00 | NP | NP | |
| WI W-10* | 9/19/2019 | | 22.06 | NP | NP | |
| | 12/5/2019 | | 22.30 | NP | NP | |
| | 3/5/2020 | | 22.53 | NP | NP | |
| | 6/4/2020 | | 23.58 | NP | NP | |
| | 9/17/2020 | | 23.90 | NP | NP | |
| | 12/17/2020 | | DRY | NP | NP | |
| | 5/20/2017 | | 24.66 | NP | NP | 6,468.19 |
| | 6/13/2017 | | 24.72 | NP | NP | 6,468.13 |
| | 6/21/2018 | | 26.25 | NP | NP | 6,466.60 |
| | 9/17/2018 | | 26.71 | NP | NP | 6,466.14 |
| | 12/20/2018 | | 26.83 | NP | NP | 6,466.02 |
| N/IX 7 4 4 | 4/8/2019 | (402.05 | 26.56 | NP | NP | 6,466.29 |
| MW-11 | 6/13/2019 | 6,492.85 | 25.54 | NP | NP | 6,467.31 |
| | 9/19/2019 | | 25.93 | NP | NP | 6,466.92 |
| | 12/5/2019 | | 25.89 | NP | NP | 6,466.96 |
| | 3/5/2020 | | 26.18 | NP | NP | 6,466.67 |
| | 6/4/2020 | | 26.81 | NP | NP | 6,466.04 |
| | 9/17/2020 | | 27.05 | NP | NP | 6,465.80 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|--------------------|------------|---|--|------------------------------------|--------------------------------|---|
| MW-11 | 12/17/2020 | 6,492.85 | DRY | NP | NP | DRY |
| | 5/20/2017 | | 37.71 | NP | NP | 6,465.86 |
| | 6/14/2017 | | 37.57 | NP | NP | 6,466.00 |
| | 6/22/2018 | | 33.49 | 33.30 | 0.19 | 6,470.23 |
| | 9/17/2018 | | 33.99 | 33.72 | 0.27 | 6,469.80 |
| | 12/20/2018 | | 33.89 | 33.09 | 0.80 | 6,470.32 |
| | 4/8/2019 | | 34.16 | 33.85 | 0.31 | 6,469.66 |
| MW-12 | 6/13/2019 | 6,503.57 | 33.75 | 33.59 | 0.16 | 6,469.95 |
| | 9/19/2019 | | 33.30 | 33.26 | 0.04 | 6,470.30 |
| | 12/5/2019 | | 33.68 | 33.47 | 0.21 | 6,470.06 |
| | 3/5/2020 | | 33.68 | 33.49 | 0.19 | 6,470.04 |
| | 6/4/2020 | | 33.56 | 33.48 | 0.08 | 6,470.08 |
| | 9/17/2020 | | 32.32 | 32.31 | 0.01 | 6,471.26 |
| | 12/17/2020 | | 33.81 | 33.69 | 0.12 | 6,469.86 |
| | 5/20/2017 | | 22.17 | NP | NP | 6,467.86 |
| | 6/13/2017 | | 22.29 | NP | NP | 6,467.74 |
| | 6/21/2018 | | 23.90 | NP | NP | 6,466.13 |
| | 9/17/2018 | | 24.21 | NP | NP | 6,465.82 |
| | 12/20/2018 | | 24.58 | NP | NP | 6,465.45 |
| | 4/8/2019 | | 23.87 | NP | NP | 6,466.16 |
| MW-13 | 6/13/2019 | 6,490.03 | 23.14 | NP | NP | 6,466.89 |
| | 9/19/2019 | | 23.25 | NP | NP | 6,466.78 |
| | 12/5/2019 | | 23.48 | NP | NP | 6,466.55 |
| | 3/5/2020 | | 23.89 | NP | NP | 6,466.14 |
| | 6/4/2020 | | 24.58 | NP | NP | 6,465.45 |
| | 9/17/2020 | | 24.78 | NP | NP | 6,465.25 |
| | 12/17/2020 | | DRY | NP | NP | DRY |
| | 5/20/2017 | | 12.90 | NP | NP | 6,463.32 |
| | 6/14/2017 | | 13.24 | NP | NP | 6,462.98 |
| MW-14 | 6/21/2018 | 6,476.22 | 14.51 | NP | NP | 6,461.71 |
| 1 V1 VV -14 | 9/17/2018 | | 14.84 | NP | NP | 6,461.38 |
| | 12/20/2018 | | 15.08 | NP | NP | 6,461.14 |
| | 9/19/2019 | | 14.38 | NP | NP | 6,461.84 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|-------------------------|---|--|------------------------------------|--------------------------------|---|
| | 12/5/2019 | | 14.56 | NP | NP | 6,461.66 |
| | 3/5/2020 | | 14.36 | NP | NP | 6,461.86 |
| MW-14 | 6/4/2020 | 6,476.22 | 14.52 | NP | NP | 6,461.70 |
| | 9/17/2020 | | 15.07 | NP | NP | 6,461.15 |
| | 12/17/2020 | | 15.18 | NP | NP | 6,461.04 |
| | 5/20/2017 | | 14.58 | NP | NP | 6,463.79 |
| | 6/14/2017 | | 14.59 | NP | NP | 6,463.78 |
| | 6/21/2018 | | 15.21 | NP | NP | 6,463.16 |
| | 9/17/2018 | | 15.45 | NP | NP | 6,462.92 |
| | 12/20/2018 | | 15.65 | NP | NP | 6,462.72 |
| | 4/8/2019 | | 15.02 | 15.04 | 0.02 | 6,463.36 |
| MW-15 | 6/13/2019 | 6,478.37 | 15.01 | NP | NP | 6,463.36 |
| | 9/19/2019 | | 15.17 | NP | NP | 6,463.20 |
| | 12/5/2019 | | 15.37 | 15.35 | 0.02 | 6,463.01 |
| | 3/5/2020 | | 15.46 | NP | NP | 6,462.91 |
| | 6/4/2020 | | 15.55 | NP | NP | 6,462.82 |
| | 9/17/2020 | | 15.90 | NP | NP | 6,462.47 |
| | 12/17/2020 5/20/2017 | | 16.83 21.99 | 15.69 NP | 1.14 NP | 6,461.54 6,465.58 |
| | 6/14/2017 | | 22.69 | NP | NP | 6,464.88 |
| | 6/22/2018 | | 22.71 | NP NP | NP NP | 6,464.86 |
| | | | 23.09 | | NP NP | 6,464.48 |
| | 9/17/2018 | | | NP | | 0,404.48 DRY |
| | 12/20/2018 | | DRY | NP | NP | |
| MW 16 | 4/8/2019 | 6,487.57 | DRY | NP | NP | DRY |
| MW-16 | 6/13/2019 | 0,487.37 | DRY | NP | NP | DRY |
| | 9/19/2019 | | 23.08 | NP | NP | 6,464.49 |
| | 12/5/2019 | | 23.14 | NP | NP | 6,464.43 |
| | 3/5/2020 | | 22.96 | NP | NP | 6,464.61 |
| | 6/4/2020 | | DRY | NP | NP | DRY |
| | 9/17/2020 | | 22.95 | NP | NP | 6,464.62 |
| | 12/17/2020 | | 23.09 | NP | NP | 6,464.48 |
| MW-17 | 10/16/2017 | 6,483.30 | 25.23 | NP | NP | 6,458.07 |
| | 6/20/2018 | - | 22.58 | NP | NP | 6,460.72 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|--------------|------------|---|--|------------------------------------|--------------------------------|---|
| | 9/17/2018 | | 21.54 | NP | NP | 6,461.76 |
| | 12/20/2018 | | 22.78 | NP | NP | 6,460.52 |
| | 4/8/2019 | | 21.97 | NP | NP | 6,461.33 |
| | 6/13/2019 | | 21.61 | NP | NP | 6,461.69 |
| MW-17 | 9/19/2019 | 6,483.30 | 21.43 | NP | NP | 6,461.87 |
| IVI VV -1 / | 12/5/2019 | 0,483.30 | 21.51 | NP | NP | 6,461.79 |
| | 3/5/2020 | | 21.70 | NP | NP | 6,461.60 |
| | 6/4/2020 | | 21.69 | NP | NP | 6,461.61 |
| | 9/17/2020 | | 21.74 | NP | NP | 6,461.56 |
| | 12/17/2020 | | 21.87 | NP | NP | 6,461.43 |
| | 10/16/2017 | | 23.39 | NP | NP | 6,461.83 |
| | 6/20/2018 | | 23.46 | NP | NP | 6,461.76 |
| | 9/17/2018 | | 23.38 | NP | NP | 6,461.84 |
| | 12/20/2018 | | 23.48 | NP | NP | 6,461.74 |
| | 4/8/2019 | | 23.70 | NP | NP | 6,461.52 |
| MW-18 | 6/13/2019 | 6,485.22 | 23.59 | NP | NP | 6,461.63 |
| IVI VV - 1 O | 9/19/2019 | 0,463.22 | 23.47 | NP | NP | 6,461.75 |
| | 12/5/2019 | | 23.38 | NP | NP | 6,461.84 |
| | 3/5/2020 | | 23.49 | NP | NP | 6,461.73 |
| | 6/4/2020 | | 23.54 | NP | NP | 6,461.68 |
| | 9/17/2020 | | 23.60 | NP | NP | 6,461.62 |
| | 12/17/2020 | | 23.68 | NP | NP | 6,461.54 |
| | 10/16/2017 | | 30.06 | NP | NP | 6,462.29 |
| | 6/20/2018 | | 30.00 | NP | NP | 6,462.35 |
| | 9/17/2018 | | 30.05 | 29.96 | 0.09 | 6,462.37 |
| | 12/20/2018 | | 30.14 | 30.12 | 0.02 | 6,462.22 |
| | 4/8/2019 | | 30.31 | NP | NP | 6,462.04 |
| MW-19 | 6/13/2019 | 6,492.35 | 30.26 | NP | NP | 6,462.09 |
| | 9/19/2019 | | 30.08 | NP | NP | 6,462.27 |
| | 12/5/2019 | | 30.37 | 29.56 | 0.81 | 6,462.62 |
| | 3/5/2020 | | 30.27 | 30.25 | 0.02 | 6,462.09 |
| | 6/4/2020 | | 30.20 | NP | NP | 6,462.15 |
| | 9/17/2020 | | 30.42 | NP | NP | 6,461.93 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| MW-19 | 12/17/2020 | 6,492.35 | 30.30 | NP | NP | 6,462.05 |
| | 10/16/2017 | | 28.50 | NP | NP | 6,464.88 |
| | 6/20/2018 | | 28.79 | NP | NP | 6,464.59 |
| | 9/17/2018 | | 28.77 | NP | NP | 6,464.61 |
| | 12/20/2018 | | 28.93 | NP | NP | 6,464.45 |
| | 4/8/2019 | | 29.11 | NP | NP | 6,464.27 |
| MXX 20 | 6/13/2019 | (402 29 | 28.72 | NP | NP | 6,464.66 |
| MW-20 | 9/19/2019 | 6,493.38 | 28.50 | NP | NP | 6,464.88 |
| | 12/5/2019 | | 28.56 | NP | NP | 6,464.82 |
| | 3/5/2020 | | 29.70 | NP | NP | 6,463.68 |
| | 6/4/2020 | | 28.81 | NP | NP | 6,464.57 |
| | 9/17/2020 | | 29.04 | NP | NP | 6,464.34 |
| | 12/17/2020 | | 29.07 | NP | NP | 6,464.31 |
| | 10/16/2017 | | 36.81 | NP | NP | 6,471.34 |
| | 6/22/2018 | | 37.28 | NP | NP | 6,470.87 |
| | 9/17/2018 | | 37.30 | NP | NP | 6,470.85 |
| | 12/20/2018 | | 30.48 | NP | NP | 6,477.67 |
| | 4/8/2019 | | 37.31 | NP | NP | 6,470.84 |
| MW 21 | 6/13/2019 | (500 15 | 36.79 | NP | NP | 6,471.36 |
| MW-21 | 9/19/2019 | 6,508.15 | 36.69 | NP | NP | 6,471.46 |
| | 12/5/2019 | | 36.74 | NP | NP | 6,471.41 |
| | 3/5/2020 | | 37.10 | NP | NP | 6,471.05 |
| | 6/4/2020 | | 37.35 | NP | NP | 6,470.80 |
| | 9/17/2020 | | 37.49 | NP | NP | 6,470.66 |
| | 12/17/2020 | | 37.76 | NP | NP | 6,470.39 |
| | 10/16/2017 | | 29.67 | NP | NP | 6,467.48 |
| | 6/22/2018 | | 30.01 | NP | NP | 6,467.14 |
| | 9/17/2018 | | 30.19 | NP | NP | 6,466.96 |
| MW 22 | 12/20/2018 | 6 407 15 | 30.46 | NP | NP | 6,466.69 |
| MW-22 | 4/8/2019 | 6,497.15 | 29.98 | NP | NP | 6,467.17 |
| | 6/13/2019 | | 29.58 | NP | NP | 6,467.57 |
| | 9/19/2019 | | 29.74 | NP | NP | 6,467.41 |
| | 12/5/2019 | | 29.75 | NP | NP | 6,467.40 |

TABLE 6

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|------------|------------|---|--|------------------------------------|--------------------------------|---|
| | 3/5/2020 | | 29.93 | NP | NP | 6,467.22 |
| MW-22 | 6/4/2020 | 6,497.15 | 30.10 | NP | NP | 6,467.05 |
| 141 44 -22 | 9/17/2020 | 0,477.13 | 30.32 | NP | NP | 6,466.83 |
| | 12/17/2020 | | 30.47 | NP | NP | 6,466.68 |
| | 10/16/2017 | | 36.80 | NP | NP | 6,469.15 |
| | 6/22/2018 | | 37.35 | NP | NP | 6,468.60 |
| | 9/17/2018 | | 37.58 | NP | NP | 6,468.37 |
| | 12/20/2018 | | 37.75 | NP | NP | 6,468.20 |
| | 4/8/2019 | | 37.35 | NP | NP | 6,468.60 |
| MW-23 | 6/13/2019 | 6,505.95 | 37.37 | NP | NP | 6,468.58 |
| IVI VV -23 | 9/19/2019 | 0,303.93 | 36.95 | NP | NP | 6,469.00 |
| | 12/5/2019 | | 36.92 | NP | NP | 6,469.03 |
| | 3/5/2020 | | 37.25 | NP | NP | 6,468.70 |
| | 6/4/2020 | | 37.53 | NP | NP | 6,468.42 |
| | 9/17/2020 | | 37.66 | NP | NP | 6,468.29 |
| | 12/17/2020 | | 38.08 | NP | NP | 6,467.87 |
| | 9/17/2018 | | 29.19 | NP | NP | 6,461.52 |
| | 12/20/2018 | | 29.28 | NP | NP | 6,461.43 |
| | 4/8/2019 | | 29.44 | NP | NP | 6,461.27 |
| | 6/13/2019 | | 29.44 | NP | NP | 6,461.27 |
| MW-24 | 9/19/2019 | (400 71 | 29.33 | NP | NP | 6,461.38 |
| IVI VV -24 | 12/5/2019 | 6,490.71 | 28.78 | NP | NP | 6,461.93 |
| | 3/5/2020 | | 29.32 | NP | NP | 6,461.39 |
| | 6/4/2020 | | 29.36 | NP | NP | 6,461.35 |
| | 9/17/2020 | | 29.45 | NP | NP | 6,461.26 |
| | 12/17/2020 | | 29.45 | NP | NP | 6,461.26 |
| | 9/17/2018 | | 34.61 | NP | NP | 6,473.04 |
| | 12/20/2018 | | 34.69 | NP | NP | 6,472.96 |
| | 4/8/2019 | | 34.61 | NP | NP | 6,473.04 |
| MW-25 | 6/13/2019 | 6,507.65 | 34.40 | NP | NP | 6,473.25 |
| | 9/19/2019 | | 34.38 | NP | NP | 6,473.27 |
| | 12/5/2019 | | 34.45 | NP | NP | 6,473.20 |
| | 3/5/2020 | | 34.54 | NP | NP | 6,473.11 |

TABLE 6

GROUNDWATER ELEVATION SUMMARY FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Date | Top of Casing Elevation (feet AMSL) | Depth to Groundwater (feet BTOC) | Depth to Product (feet BTOC) | Product Thickness (feet) | Groundwater Elevation (feet AMSL) |
|-----------|------------|---|--|------------------------------------|--------------------------------|---|
| | 6/4/2020 | | 34.68 | NP | NP | 6,472.97 |
| MW-25 | 9/17/2020 | 6,507.65 | 34.82 | NP | NP | 6,472.83 |
| | 12/17/2020 | | 34.83 | NP | NP | 6,472.82 |

(a)

AMSL - above mean sea level

BTOC - below top of casing

NP - no product, no free phase hydrocarbons were observed in the well

^{* -} monitoring well installed by BP/Blagg Engineering, not surveyed

Groundwater elevation calculation in wells with product: (top of casing elevation - depth to water) +

(product thickness * 0.8)

TABLE 7

GROUNDWATER ANALYTICAL RESULTS FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-----------|-------------------------|-------------------|-------------------|-----------------------------|-----------------------------|----------------|-------------------|-------------------|
| SB01 | 6/14/2017 | 12,000 | 1,200 | 270 | 2,400 | 37 | 5.1 | < 5.0 |
| | 10/20/2017 | 15,000 | 2,600 | 470 | 4,600 | 56 | 5.1 | < 5.0 |
| | 6/20/2018 | | | | NS-LNAPL | | | |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | |
| | 4/8/2019 | | | | NS-LNAPL | | | |
| | 6/13/2019 | | | | NS-LNAPL | | | |
| | 9/19/2019 | | | | NS-LNAPL | | | |
| | 12/6/2019 | | | | NS-LNAPL | | | |
| | 3/6/2020 | | | | NS-LNAPL | | | |
| | 6/4/2020 | | | | NS-LNAPL | | | |
| | 9/17/2020 | | | | NS-LNAPL | | | |
| SB03 | 6/15/2017 | 3,200 | 5,000 | 390 | 3,800 | 43 | 11 | < 5.0 |
| | 10/21/2017 | -, | , | • | NS-LNAPL | • | • | • |
| | 6/20/2018 | | | | NS-LNAPL | | | |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | |
| | 4/8/2019 | | | | NS-LNAPL | | | |
| | 6/13/2019 | | | | NS-LNAPL | | | |
| | 9/19/2019 | 62 | 69 | 54 | 690 | NS | NS | NS |
| | 12/6/2019 | 44 | 25 | 42 | 530 | NS | NS | NS |
| | 3/6/2020 | 41 | 22 | 35 | 390 | NS | NS | NS |
| | 6/4/2020 | 32 | 8.1 | 69 | 720 | NS | NS | NS |
| | 9/18/2020 | 6.8 | <5.0 | 14 | 170 | NS | NS | NS |
| | 6/15/2017 | 0.0 | -5.0 | 11 | NS-LNAPL | 110 | 110 | 110 |
| | 10/15/2017 | | | | NS-LNAPL | | | |
| SB04 | 6/20/2018 | | | | NS-LNAPL | | | |
| | 9/18/2018 | | | | NS | | | |
| | 12/20/2018 | | | | NS | | | |
| | 4/8/2019 | | | | NS | | | |
| | 6/14/2019 | < 5.0 | < 5.0 | 19 | 57 | NS | NS | NS |
| | 9/19/2019 | <1.0 | <1.0 | 2.5 | 3.8 | NS NS | NS NS | NS |
| | 12/6/2019 | 1.1 | <1.0 | 16 | 3.8 | NS NS | NS NS | NS |
| | 3/6/2020 | 1.1 | <1.0 | 10 | NS | 110 | 115 | 110 |
| | 6/4/2020 | | | | NS | | | |
| | 9/18/2020 | <1.0 | <1.0 | 11 | | NS | NS | NS |
| SB05 | | | | 310 | 63 | 100 | | <5.0 |
| | 6/15/2017 10/21/2017 | 16,000 | 16,000 | | 3,600 | | 21 | |
| | | 15,000 | 20,000 | 350 | 4,100 | 72 | 29 | < 5.0 |
| | 6/20/2018 | | | | NS NC | | | |
| | 9/18/2018 | | | | NS NC | | | |
| | 12/20/2018 | | | | NS NG LNADI | | | |
| | 4/8/2019 | | | | NS-LNAPL | | | |
| | 6/13/2019 | | 1 . | 1 | NS-LNAPL | 1 - | I - | 1 - |
| | 9/20/2019 | 360 | 670 | 77 | 3,100 | NS | NS | NS |
| | 12/6/2019 | | | | NS | | | |

TABLE 7

GROUNDWATER ANALYTICAL RESULTS FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-----------|-----------------------|-------------------|-------------------|-----------------------------|-----------------------------|----------------|-------------------|-------------------|
| SB05 | 3/6/2020 | | | • | NS | | | |
| | 6/4/2020 | | _ | _ | NS | _ | | _ |
| | 9/18/2020 | 460 | 60 | <10 | 380 | NS | NS | NS |
| SB06 | 6/16/2017 | 210 | 230 | 11 | 110 | 3.6 | 2.5 | < 5.0 |
| | 10/20/2017 | 810 | 110 | 27 | 150 | 5.6 | 2.9 | < 5.0 |
| | 6/20/2018 | | | | NS | | | |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| | 12/20/2018 | | | | NS | | | |
| | 4/8/2019 | | • | | NS | • | • | • |
| | 6/14/2019 | 4,400 | 1,500 | 190 | 2,900 | NS | NS | NS |
| | 9/20/2019 | 3,330 | 1,100 | 130 | 1,200 | NS | NS | NS |
| | 12/6/2019 | | | | NS | | | |
| | 3/6/2020 | | | | NS | | | |
| | 6/4/2020 | | | | NS | | | |
| | 9/18/2020 | | | | NS-LNAPL | _ | | |
| SB07 | 6/16/2017 | 14,000 | 15,000 | 670 | 7,600 | 110 | 12 | < 5.0 |
| | 10/20/2017 | 11,000 | 12,000 | < 500 | 5,000 | 60 | 10 | < 5.0 |
| | 6/20/2018 | | | | NS | | | |
| | 9/18/2018 | | | | NS | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | |
| | 4/8/2019 | | | | NS-LNAPL | | | |
| | 6/13/2019 | | | | NS-LNAPL | | | |
| | 9/19/2019 | | | | NS-LNAPL | | | |
| | 12/6/2019 | | | | NS-LNAPL | | | |
| | 3/6/2020 | | | | NS | | | |
| | 6/4/2020 | | | | NS | | | |
| | 9/17/2020 | 45.000 | 17.000 | 60.0 | NS | 110 | | |
| SB08 | 6/16/2017 | 15,000 | 15,000 | 690 | 7,000 | 110 | 7.7 | < 5.0 |
| | 10/21/2017 | 9,500 | 6,900 | 370 | 4,500 | 64 | 6.3 | < 5.0 |
| | 6/20/2018 | | | | NS NC | | | |
| | 9/18/2018 | | | | NS NS-LNAPL | | | |
| | 12/20/2018 | | | | NS-LNAPL NS-LNAPL | | | |
| | 4/8/2019 6/13/2019 | | | | NS-LNAPL NS-LNAPL | | | |
| | 9/19/2019 | | | | NS-LNAPL | | | |
| | 12/6/2019 | | | | NS-LNAPL | | | |
| | 3/6/2020 | | | | NS-LNAFL NS | | | |
| | 6/4/2020 | | | | NS NS | | | |
| | 9/17/2020 | | | | NS | | | |
| SB09 | 6/16/2017 | 11,000 | 9,700 | 430 | 3,900 | 78 | 5.2 | < 5.0 |
| | 10/21/2017 | 11,000 | 9,700 12,000 | 370 | 5,900 5,100 | 52 | 8.0 | <5.0 <5.0 |
| | 6/20/2018 | 11,000 | 12,000 | 1 3/0 | NS-LNAPL | 1 32 | 0.0 | \J.U |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| 520) | | | | | | | | |
| 520) | 12/20/2018 | | | | NS-LNAPL | | | |

TABLE 7

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-----------|-------------|-------------------|-------------------|-----------------------------|-----------------------------|-------------------|-------------------|-------------------|
| | 6/13/2019 | | | | NS-LNAPL | | | |
| | 9/19/2019 | | | | NS-LNAPL | | | |
| SB09 | 12/6/2019 | | | | NS-LNAPL | | | |
| 3009 | 3/6/2020 | | | | NS-LNAPL | | | |
| | 6/4/2020 | | | | NS | | | |
| | 9/17/2020 | | | | NS | | | |
| | 6/16/2017 | 11,000 | 9,000 | 590 | 4,300 | 82 | 2.1 | < 5.0 |
| | 10/20/2017 | | | | NS-LNAPL | | | |
| | 6/20/2018 | | | | NS-DRY | | | |
| | 9/17/2018 | | | | NS-DRY | | | |
| | 12/20/2018 | | | | NS-DRY | | | |
| SB10 | 4/8/2019 | | | | NS-DRY | | | |
| SB10 | 6/13/2019 | | | | NS-DRY | | | |
| | 9/19/2019 | | | | NS-DRY | | | |
| | 12/6/2019 | | | | NS-DRY | | | |
| | 3/6/2020 | | | | NS-DRY | | | |
| | 6/4/2020 | | | | NS-DRY | | | |
| | 9/17/2020 | | | | NS-DRY | | | |
| | 6/16/2017 | 13,000 | 20,000 | 750 | 6,500 | 120 | 3.9 | < 5.0 |
| | 10/21/2017 | 5,200 | 6,100 | < 500 | 3,400 | 38 | 3.9 | < 5.0 |
| | 6/20/2018 | , | | • | NS | • | - | • |
| | 9/18/2019 | | | | NS | | | |
| | 12/20/2018 | | | | NS | | | |
| CD11 | 4/8/2019 | | | | NS | | | |
| SB11 | 6/14/2019 | 1,200 | 7.1 | 94 | 760 | NS | NS | NS |
| | 9/20/2019 | 490 | 8.5 | 30 | 230 | NS | NS | NS |
| | 12/6/2019 | · | • | • | NS | • | - | • |
| | 3/6/2020 | | | | NS | | | |
| | 6/4/2020 | | | | NS | | | |
| | 9/17/2020 | | | | NS | | | |
| | 6/16/2017 | | | | NS-LNAPL | | | |
| | 10/18/2017 | | | | NS-LNAPL | | | |
| | 6/20/2018 | | | | NS-LNAPL | | | |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | |
| CD16 | 4/8/2019 | | | | NS-DRY | | | |
| SB12 | 6/13/2019 | | | | NS-LNAPL | | | |
| | 9/19/2019 | | | | NS-DRY | | | |
| | 12/6/2019 | | | | NS | | | |
| | 3/6/2020 | | | | NS | | | |
| | 6/4/2020 | | | | NS | | | |
| | 9/17/2020 | | | | NS | | | |
| | 6/16/2017 | 150 | 86 | 9.3 | 52 | 3.9 | <1.0 | < 5.0 |
| SB13 | 10/23/2017 | 220 | < 5.0 | 6.4 | 12 | 3.8 | <1.0 | < 5.0 |
| _ | 6/22/2018 | 40 | 9.5 | 2.1 | 83 | 1.2 | <1.0 | < 5.0 |

TABLE 7

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) | | | |
|-------------|-------------|-------------------|---|-----------------------------|-----------------------------|-------------------|-------------------|----------------|--|--|--|
| | 9/18/2018 | 11 | 2.9 | <1.0 | 7.1 | 0.26 | 1.1 | < 5.0 | | | |
| | 12/21/2018 | 16 | 44 | 8 | 170 | 1.5 | 1.2 | < 5.0 | | | |
| | 4/8/2019 | | - | - | NS-LNAPL | - | | - | | | |
| | 6/14/2019 | 1.5 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| SB13 | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 12/6/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 3/6/2020 | 1.8 | <1.0 | <1.0 | 2.9 | NS | NS | NS | | | |
| | 6/5/2020 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/18/2020 | 2.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/13/2017 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 | | | |
| | 10/20/2017 | 3.3 | 3.5 | <1.0 | 2.6 | < 0.050 | <1.0 | < 5.0 | | | |
| | 6/20/2018 | | • | • | NS-DRY | • | • | • | | | |
| | 9/17/2018 | NS-DRY | | | | | | | | | |
| | 12/20/2018 | NS-DRY | | | | | | | | | |
| CD4.5 | 4/8/2019 | | NS-DRY | | | | | | | | |
| SB15 | 6/14/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 12/6/2019 | | <1.0 <1.0 <1.0 <2.0 NS NS N | | | | | | | | |
| | 3/6/2020 | - | - | 1 | NS | 1 | 1 | 1 | | | |
| | 6/4/2020 | | | | NS | | | | | | |
| | 9/18/2020 | | | | | | | | | | |
| | 6/13/2017 | <1.0 | <1.0 | <1.0 | amount of wat | < 0.050 | <1.0 | < 5.0 | | | |
| | 10/20/2017 | 20 | 18 | 1.4 | 17 | 0.21 | <1.0 | < 5.0 | | | |
| | 6/22/2018 | 13 | 1.1 | <1.0 | 10 | 0.12 | <1.0 | < 5.0 | | | |
| | 9/18/2018 | 3.3 | <1.0 | <1.0 | <1.5 | 0.078 | <1.0 | < 5.0 | | | |
| | 12/20/2018 | <1.0 | <1.0 | <1.0 | 2.2 | 0.064 | <1.0 | < 5.0 | | | |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| SB16 | 6/14/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS | | | |
| | 9/19/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS NS | | | |
| | | | | | | | | | | | |
| | 12/6/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS | | | |
| | 3/6/2020 | | | | NS | | | | | | |
| | 6/4/2020 | | _ | _ | NS | _ | _ | _ | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/13/2017 | 11 | 3.5 | <1.0 | <1.5 | 0.16 | <1.0 | < 5.0 | | | |
| | 10/20/2017 | | | | NS-DRY | | | | | | |
| | 6/20/2018 | | | | NS-DRY | | | | | | |
| | 9/18/2018 | | | | NS-DRY | | | | | | |
| | 12/20/2018 | | | | | | | | | | |
| SB17 | 4/8/2019 | | | | | | | | | | |
| | 6/13/2019 | | | | NS-DRY | | | | | | |
| | 12/6/2019 | | | | NS-DRY | | | | | | |
| | 3/6/2020 | | | | NS-DRY | | | | | | |
| | 6/4/2020 | | | | NS-DRY | | | | | | |
| | 9/18/2020 | | | | NS-DRY | | | | | | |
| SB18 | 6/15/2017 | NS-LNAPL | | | | | | | | | |

TABLE 7

| Well Name | Sample Date | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-----------|---|--------------------|-------------------|-----------------------------|--|------------------------|----------------------|----------------------|
| | 10/18/2017 | | | | NS-LNAPL | | | |
| | 6/20/2018 | | | | NS-LNAPL | | | |
| | 9/18/2018 | | | | NS-LNAPL | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | |
| SB18 | 4/8/2019 | | | | NS-LNAPL | | | |
| SD10 | 6/13/2019 | | | | NS-LNAPL | | | |
| | 12/6/2019 | | | | NS-LNAPL | | | |
| | 3/6/2020 | | | | NS-LNAPL | | | |
| | 6/5/2020 | 7,400 | 9,100 | 760 | 9,800 | NS | NS | NS |
| | 9/18/2020 | | • | Insufficent | amount of wat | er to sample | • | |
| | 6/14/2017 | 10,000 | 7,400 | 330 | 3,300 | 50 | 5.0 | < 5.0 |
| | 10/20/2017 | 10,000 | 6,100 | 400 | 3,500 | 46 | 4.0 | < 5.0 |
| | 6/22/2018 | 9,800 | 7,500 | 380 | 5,000 | 68 | 5.6 | < 5.0 |
| | 9/19/2018 | 6,100 | 4,700 | 150 | 2,900 | 36 | 7.0 | < 5.0 |
| | 12/20/2018 | 7,200 | 1,300 | 270 | 3,800 | 33 | 6.9 | < 5.0 |
| SB19 | 4/8/2019 | 5,600 | 4,000 | 300 | 4,700 | NS | NS | NS |
| 8819 | 6/14/2019 | 5,200 | 2,100 | 250 | 3,600 | NS | NS | NS |
| | 9/20/2019 | 5,600 | 1,800 | 190 | 3,100 | NS | NS | NS |
| | 12/5/2019 | 4,200 | 1,700 | 120 | 2,500 | NS | NS | NS |
| | 3/6/2020 | 3,900 | 2,800 | 100 | 3,000 | NS | NS | NS |
| | 6/4/2020 | | | • | NS | | • | • |
| | 9/18/2020 | | | Insufficent | amount of wat | er to sample | | |
| MW-1 | | | Destroyed du | ıring excavati | on/remediation | n activities | | |
| MW-2 | | | Destroyed du | ıring excavati | on/remediation | n activities | | |
| | 6/16/2017 | 15,000 | 14,000 | 530 | 5,500 | 99 | 10 | < 5.0 |
| | | | | | | | | |
| | 10/21/2017 | 11,000 | 11,000 | 460 | 5,000 | 84 | 5.8 | < 5.0 |
| | 10/21/2017 6/22/2018 | 11,000 | 11,000 | 460 | 5,000 NS-LNAPL | 84 | 5.8 | <5.0 |
| | | 11,000 | 11,000 | 460 | | 84 | 5.8 | <5.0 |
| | 6/22/2018 | 11,000 | 11,000 | 460 | NS-LNAPL | 84 | 5.8 | <5.0 |
| MW 2D | 6/22/2018 9/18/2018 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 | 11,000 | 11,000 | 460 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 84 | 5.8 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 | 6.6 | 9.5 | <1.0 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | 0.27 | <1.0 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 | | * | | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL | | | |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 | 6.6 | 9.5 | <1.0 | NS-LNAPL | 0.27 | <1.0 | <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 6/15/2017 10/23/2017 | 6.6 1.8 | 9.5 2.3 | <1.0 <1.0 | NS-LNAPL S-LNAPL NS-LNAPL | 0.27 0.059 | <1.0 <1.0 | <5.0 <5.0 |
| MW-3R | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 6/15/2017 10/23/2017 6/22/2018 | 6.6 1.8 | 9.5 2.3 | <1.0 <1.0 | NS-LNAPL S-LNAPL S-LNAPL NS-LNAPL 3.7 <1.5 3.0 | 0.27 0.059 | <1.0 <1.0 | <5.0 <5.0 |
| | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 6/15/2017 10/23/2017 6/22/2018 9/17/2018 | 6.6 1.8 | 9.5 2.3 | <1.0 <1.0 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL S-LNAPL S-LNAPL S-LNAPL NS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL | 0.27 0.059 | <1.0 <1.0 | <5.0 <5.0 |
| | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 6/15/2017 10/23/2017 6/22/2018 9/17/2018 12/20/2019 4/8/2019 | 6.6 1.8 1.2 | 9.5 2.3 1.6 | <1.0 <1.0 <1.0 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL S-LNAPL NS-LNAPL WS-LNAPL WS-LNAPL US-LNAPL NS-LNAPL US-LNAPL US-L | 0.27 0.059 0.073 | <1.0 <1.0 <1.0 | <5.0 <5.0 <5.0 |
| | 6/22/2018 9/18/2018 12/20/2018 4/8/2019 6/13/2019 9/19/2019 12/5/2019 3/6/2020 6/4/2020 9/18/2020 6/15/2017 10/23/2017 6/22/2018 9/17/2018 12/20/2019 | 6.6 1.8 | 9.5 2.3 1.6 | <1.0 <1.0 | NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL NS-LNAPL S-LNAPL S-LNAPL NS-LNAPL WS-LNAPL WS-LNAPL NS-LNAPL WS-LNAPL WS-LNAPL US-LNAPL WS-LNAPL WS-LNAPL US-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL WS-LNAPL | 0.27 0.059 | <1.0 <1.0 | <5.0 <5.0 |

TABLE 7

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) | | | |
|-----------|-------------|-------------------|-------------------|-----------------------------|-----------------------------|-------------------|-------------------|----------------|--|--|--|
| | 3/6/2020 | <1.0 | <1.0 | 2.8 | < 2.0 | NS | NS | NS | | | |
| MW-4 | 6/4/2020 | | - | _ | NS | - | - | _ | | | |
| | 9/17/2020 | <1.0 | <1.0 | 1.1 | <1.5 | NS | NS | NS | | | |
| MW-5 | | | Destroyed du | ıring excavati | on/remediation | n activities | | | | | |
| | 6/15/2017 | 9.5 | 17 | 2.3 | 18 | | | | | | |
| | 10/23/2017 | 1.9 | 2.0 | <1.0 | <1.5 | | | | | | |
| | 6/22/2018 | 89 | 15 | 150 | 1,600 | 12 | 4.3 | < 5.0 | | | |
| | 9/18/2018 | NS-LNAPL | | | | | | | | | |
| | 12/20/2018 | | | | NS-LNAPL | | - | - | | | |
| MW-6 | 4/8/2019 | <10 | <10 | 15 | 830 | NS | NS | NS | | | |
| IVI VV -U | 6/13/2019 | 13 | 7.5 | < 5.0 | 1,100 | NS | NS | NS | | | |
| | 9/19/2019 | < 5.0 | < 5.0 | < 5.0 | 570 | NS | NS | NS | | | |
| | 12/6/2019 | 5.8 | < 5.0 | < 5.0 | 320 | NS | NS | NS | | | |
| | 3/6/2020 | <1.0 | <1.0 | 1.2 | 110 | NS | NS | NS | | | |
| | 6/5/2020 | <1.0 | 2.7 | 66 | 170 | NS | NS | NS | | | |
| | 9/18/2020 | <1.0 | 1.1 | 1.7 | 180 | NS | NS | NS | | | |
| MW-7 | | | Destroyed du | ıring excavati | on/remediatio | n activities | | | | | |
| | 6/15/2017 | 5.1 | 4.3 | 2.6 | 6.4 | 0.30 | <1.0 | < 5.0 | | | |
| | 10/23/2017 | 2.6 | 1.1 | 1.1 | <1.5 | 0.19 | <1.0 | < 5.0 | | | |
| | 6/20/2018 | | - | - | Well Locked | | | | | | |
| | 9/18/2018 | | | | Well Locked | | | | | | |
| | 12/20/2018 | | | | Well Locked | | | | | | |
| MW-8 | 4/8/2019 | Well Locked | | | | | | | | | |
| IVI VV -0 | 6/14/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 12/5/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 3/5/2020 | | • | • | NS | • | • | • | | | |
| | 6/4/2020 | | _ | _ | NS | _ | _ | _ | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/15/2017 | 28 | 46 | 4.3 | 42 | 0.47 | <1.0 | < 5.0 | | | |
| | 10/23/2017 | 1.4 | 1.7 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 | | | |
| | 6/20/2018 | | | | Well Locked | | | | | | |
| | 9/18/2018 | | | | Well Locked | | | | | | |
| | 12/20/2018 | | | | Well Locked | | | | | | |
| MW-9 | 4/8/2019 | | | | Well Locked | | | | | | |
| NI W-9 | 6/14/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/19/2019 | | - | - | Well Locked | | | | | | |
| | 12/6/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 3/6/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/4/2020 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/14/2017 | 13,000 | 8,800 | 510 | 2,900 66 8.1 <5.0 | | | | | | |
| MW 10 | 10/23/2017 | | _ | _ | NS-LNAPL | _ | _ | _ | | | |
| MW-10 | 6/21/2018 | 8,600 | 2,400 | 260 | 2,000 | 40 | 19 | < 5.0 | | | |
| | 9/18/2018 | 4,000 | 2,300 | 140 | 3,000 | 31 | 11 | < 5.0 | | | |

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TABLE 7

GROUNDWATER ANALYTICAL RESULTS
FLORANCE GCJ #16A

SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) | | | |
|--------------|-------------|-------------------|-------------------|-----------------------------|-----------------------------|-------------------|-------------------|-------------------|--|--|--|
| | 12/20/2018 | 960 | 180 | 24 | 170 | 3.7 | 31 | 13 | | | |
| | 4/8/2019 | 520 | <5.0 | 14 | 83 | NS | NS | NS | | | |
| | 6/14/2019 | 420 | <10 | 19 | 130 | NS | NS | NS | | | |
| MW-10 | 9/20/2019 | 990 | <10 | 92 | 65 | NS | NS | NS | | | |
| IVI VV - I U | 12/6/2019 | 500 | <10 | 81 | 780 | NS | NS | NS | | | |
| | 3/6/2020 | 210 | <10 | <10 | 220 | NS | NS | NS | | | |
| | 6/4/2020 | 370 | 46 | 86 | 880 | NS | NS | NS | | | |
| | 9/18/2020 | 380 | < 5.0 | 120 | 28 | NS | NS | NS | | | |
| | 6/13/2017 | 36 | 7.6 | 2.7 | 11 | 0.67 | <1.0 | < 5.0 | | | |
| | 10/20/2017 | 28 | 6.8 | 2.4 | 9.5 | 0.94 | <1.0 | < 5.0 | | | |
| | 6/21/2018 | 4.2 | 6.4 | 2.2 | 21 | 0.44 | <1.0 | < 5.0 | | | |
| | 9/18/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.079 | 1.4 | < 5.0 | | | |
| | 12/20/2018 | 1.2 | 10 | 11 | 34 | 0.24 | <1.0 | < 5.0 | | | |
| MW-11 | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| 141 44 - 11 | 6/14/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 9/19/2019 | 5.4 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 12/5/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 3/5/2020 | | | | NS | | | | | | |
| | 6/4/2020 | | - | - | NS | - | - | | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 6/14/2017 | 14,000 | 11,000 | 460 | 5,400 | 75 | 4.6 | < 5.0 | | | |
| | 10/20/2017 | 11,000 | 9,900 | 310 | 4,400 | 59 | 5.9 | < 5.0 | | | |
| | 6/22/2018 | NS-LNAPL | | | | | | | | | |
| | 9/18/2018 | NS-LNAPL | | | | | | | | | |
| | 12/20/2018 | | | | NS-LNAPL | | | | | | |
| MW-12 | 4/8/2019 | | | | NS-LNAPL | | | | | | |
| 141,44-12 | 6/13/2019 | | | | NS-LNAPL | | | | | | |
| | 9/19/2019 | | | | NS-LNAPL | | | | | | |
| | 12/6/2019 | | | | NS-LNAPL | | | | | | |
| | 3/6/2020 | | | | NS-LNAPL | | | | | | |
| | 6/4/2020 | | | | NS-LNAPL | | | | | | |
| | 9/17/2020 | | | | NS-LNAPL | | | | | | |
| | 6/13/2017 | 76 | 8.0 | 33 | 27 | 1.6 | <1.0 | < 5.0 | | | |
| | 10/20/2017 | 1,300 | 1,700 | 150 | 1,200 | 10 | 2.8 | < 5.0 | | | |
| | 6/21/2018 | 1,300 | 810 | 100 | 850 | 12 | 5.1 | < 5.0 | | | |
| | 9/18/2018 | 2,100 | 120 | <20 | 580 | 9.2 | 6.6 | < 5.0 | | | |
| | 12/20/2018 | 1,900 | 140 | 150 | 580 | 7.8 | 5.4 | <5.0 | | | |
| MW-13 | 4/8/2019 | 2,000 | <20 | 200 | 480 | NS | NS | NS | | | |
| I | 6/14/2019 | 740 700 | 21 | 96 55 | 200 | NS | NS | NS | | | |
| | 9/20/2019 | 500 | 110 | 55 | 180 | NS | NS | NS | | | |
| | 12/5/2019 | 1,400 | 34 | 200 | 730 | NS | NS | NS | | | |
| | 3/5/2020 | 1,200 | <20 | 210 | 700 | NS | NS | NS | | | |
| | 6/4/2020 | 1,100 | <20 | 160 | 460 | NS NC | NS | NS NG | | | |
| | 9/17/2020 | 1,500 | <20 | 260 | 890 | NS | NS | NS 15.0 | | | |
| MW-14 | 6/14/2017 | 11 | 8.6 | <1.0 | 2.9 | 0.088 | <1.0 | < 5.0 | | | |

TABLE 7

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) | | | |
|------------|------------------------|-------------------------------------|-------------------|-----------------------------|-----------------------------|----------------|-------------------|----------------|--|--|--|
| | 10/19/2017 | 12 | <1.0 | <1.0 | <1.5 | 0.13 | 1.8 | < 5.0 | | | |
| | 6/21/2018 | 11 | <1.0 | 2.2 | <1.5 | 0.29 | 1.9 | < 5.0 | | | |
| | 9/18/2018 | 95 | <1.0 | 5.5 | <1.5 | 0.47 | 1.4 | < 5.0 | | | |
| | 12/21/2018 | <1.0 | <1.0 | 1.4 | < 2.0 | 0.11 | 1.3 | < 5.0 | | | |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| MW-14 | 6/13/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| IVI VV -14 | 9/19/2019 | 1.4 | <1.0 | 4.5 | < 2.0 | NS | NS | NS | | | |
| | 12/5/2019 | 1.5 | <1.0 | 2.4 | < 2.0 | NS | NS | NS | | | |
| | 3/5/2020 | | • | • | NS | • | • | | | | |
| | 6/4/2020 | | | | NS | | | | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | |
| | 12/17/2020 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | |
| | 6/14/2017 | 11,000 | 11,000 | 840 | 5,500 | 100 | 2.9 | < 5.0 | | | |
| | 10/19/2017 | 13,000 | 15,000 | 810 | 8,900 | 100 | 5.2 | < 5.0 | | | |
| | 6/21/2018 | 12,000 | 14,000 | 940 | 9,200 | 110 | 5.7 | < 5.0 | | | |
| | 9/18/2018 | 9,400 | 12,000 | 660 | 7,900 | 93 | 4.4 | < 5.0 | | | |
| | 12/21/2018 | 8,000 | 10,000 | 780 | 8,400 | 81 | 5.0 | < 5.0 | | | |
| | 4/8/2019 | , | , | • | NS-LNAPL | • | • | • | | | |
| MW-15 | 6/13/2019 | 8,100 | 14,000 | 960 | 11,000 | NS | NS | NS | | | |
| | 9/19/2019 | 9,700 | 14,000 | 840 | 10,000 | NS | NS | NS | | | |
| | 12/5/2019 | , , , , | , , , , , , | 1 | NS-LNAPL | 1 | ı | ı | | | |
| | 3/5/2020 | 8,200 | 9,900 | 750 | 8,700 | NS | NS | NS | | | |
| | 6/4/2020 | 8,600 | 10,000 | 800 | 9,600 | NS | NS | NS | | | |
| | 9/17/2020 | -, | | 1 | NS-LNAPL | , | , | | | | |
| | 6/14/2017 | NS-DRY | | | | | | | | | |
| | 10/20/2017 | | | | NS-DRY | | | | | | |
| | 6/20/2018 | | | | NS-DRY | | | | | | |
| | 9/17/2018 | | | | NS-DRY | | | | | | |
| | 12/20/2018 | | | | NS-DRY | | | | | | |
| | 4/8/2019 | | | | NS-DRY | | | | | | |
| MW-16 | 6/13/2019 | | | | NS-DRY | | | | | | |
| | 9/19/2019 | | | Insufficent | amount of wat | ter to sample | | | | | |
| | 12/5/2019 | | | | amount of wat | | | | | | |
| | 3/5/2020 | | | | amount of wat | - | | | | | |
| | 6/4/2020 | | | msameent | NS-DRY | iei to sample | | | | | |
| | 9/17/2020 | | | Incufficent | amount of wat | ter to cample | | | | | |
| | 10/19/2017 | <1.0 | 1 / | | 2.2 | <0.050 | 2 1 | < 5.0 | | | |
| | 6/20/2018 | <1.0 | 1.4 <1.0 | <1.0 <1.0 | <1.5 | <0.050 | 3.1 <1.0 | <5.0 <5.0 | | | |
| | 9/17/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.063 | <1.0 | <5.0 <5.0 | | | |
| | | <1.0 | <1.0 | <1.0 | <2.0 | < 0.050 | <1.0 | <5.0 <5.0 | | | |
| MW 17 | 12/21/2018 4/8/2019 | <1.0 <1.0 | <1.0 <1.0 | <1.0 <1.0 | <2.0 <1.5 | <0.050 NS | <1.0 NS | <5.0 NS | | | |
| MW-17 | | <1.0 | | | <2.0 | | | NS NS | | | |
| | 6/13/2019 | | <1.0 <1.0 | | <2.0 | NS NC | NS NC | | | | |
| | 9/19/2019 | <1.0 | <1.0 | <1.0 | NS NC | NS NC | NS NC | | | | |
| | 12/5/2019 | <1.0 <1.0 <1.0 <2.0 NS NS | | | | | | NS | | | |
| | 3/5/2020 | | | | NS | | | | | | |

TABLE 7
GROUNDWATER ANALYTICAL RESULTS
FLORANCE GCJ #16A

SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) | | | | |
|---|-------------|-------------------|----------------------|-----------------------------|-----------------------------|----------------|-------------------|-------------------|--|--|--|--|
| MW-17 | 6/4/2020 | | 1 | | NS | 1 | • | | | | | |
| 11111 | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 10/19/2017 | 1.1 | 1.5 | <1.0 | 1.7 | 0.11 | 2.8 | < 5.0 | | | | |
| | 6/20/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.26 | 3.0 | < 5.0 | | | | |
| | 9/17/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.19 | 1.4 | < 5.0 | | | | |
| | 12/21/2018 | <1.0 | <1.0 | <1.0 | < 2.0 | 0.094 | 1.1 | < 5.0 | | | | |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| MW-18 | 6/13/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| 141 44 - 10 | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 12/5/2019 | 1.2 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 3/5/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 6/26/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 12/17/2020 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 10/18/2017 | 500 | <1.0 | <1.0 | 1.7 | 1.1 | <1.0 | < 5.0 | | | | |
| | 6/20/2018 | 1,400 | 3.0 | 1.3 | 70 | 2.9 | <1.0 | < 5.0 | | | | |
| | 9/19/2018 | 1,100 | 1,600 | 590 | 6,100 | | | < 5.0 | | | | |
| | 12/20/2018 | , | | - | NS-LNAPL | . ' | - | | | | | |
| MW-19 | 4/8/2019 | 1,400 | 950 | 490 | 5,100 | NS | NS | NS | | | | |
| | 6/13/2019 | 740 | 520 | 240 | 3,400 | NS | NS | NS | | | | |
| | 9/19/2019 | | | • | NS-LNAPL | • | 1 | | | | | |
| | 12/5/2019 | NS-LNAPL | | | | | | | | | | |
| | 3/5/2020 | NS-LNAPL | | | | | | | | | | |
| | 6/4/2020 | | NS-LNAPL NS-LNAPL | | | | | | | | | |
| | 9/17/2020 | | | | NS-LNAPL | | | | | | | |
| | 10/18/2017 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 | | | | |
| | 6/20/2018 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 | | | | |
| | 9/17/2018 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 | | | | |
| | 12/21/2018 | <1.0 | <1.0 | <1.0 | < 2.0 | < 0.050 | <1.0 | < 5.0 | | | | |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| 3 4 3 3 4 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 6/13/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| MW-20 | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 12/5/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 3/5/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 6/4/2020 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS | | | | |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS | | | | |
| | 12/17/2020 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS | | | | |
| | 10/18/2017 | 940 | 340 | 180 | 2,000 | 7.8 | 2.5 | < 5.0 | | | | |
| | 6/22/2018 | 660 | 120 | 89 | 540 | 5.2 | 2.7 | < 5.0 | | | | |
| | 9/19/2018 | 320 | 28 | 120 | 110 | 3.0 | 2.7 | < 5.0 | | | | |
| | 12/21/2018 | 75 | <1.0 | 52 | 14 | 0.6 | 1.3 | < 5.0 | | | | |
| MW-21 | 4/8/2019 | 5.2 | <1.0 | 2.7 | 5.3 | NS | NS | NS | | | | |
| | 6/14/2019 | 2.6 | <1.0 | 5.5 | 2.6 | NS | NS | NS | | | | |
| | 9/19/2019 | 8.7 | <1.0 | 7.5 | <2.0 | NS | NS | NS | | | | |
| | 12/5/2019 | 4.2 | <1.0 | 2.6 | <2.0 | NS | NS | NS | | | | |

TABLE 7

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-------------|-------------|-------------------|-------------------|-----------------------------|-----------------------------|----------------|-------------------|-------------------|
| | 3/5/2020 | 7.4 | <1.0 | 11 | 10 | NS | NS | NS |
| MW-21 | 6/4/2020 | 9.6 | <1.0 | 23 | 21 | NS | NS | NS |
| IVI VV -2 I | 9/17/2020 | 5.6 | <1.0 | 6.6 | <1.5 | NS | NS | NS |
| | 12/18/2020 | 4.1 | 1.5 | 5.6 | 2.6 | NS | NS | NS |
| | 10/18/2017 | 6.1 | 5.5 | <1.0 | 6.4 | 0.14 | <1.0 | < 5.0 |
| | 6/22/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.057 | <1.0 | < 5.0 |
| | 9/17/2018 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 |
| | 12/21/2018 | <1.0 | <1.0 | <1.0 | < 2.0 | < 0.050 | <1.0 | < 5.0 |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| MW-22 | 6/13/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 12/5/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 3/5/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/26/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 9/17/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 10/18/2017 | < 5.0 | < 5.0 | < 5.0 | <7.5 | < 0.25 | 1.6 | < 5.0 |
| | 6/22/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.093 | <1.0 | < 5.0 |
| | 9/17/2018 | 44 | <1.0 | <1.0 | <1.5 | 0.17 | 1.0 | < 5.0 |
| MW-23 | 12/20/2018 | 65 | <1.0 | <1.0 | <2.0 | 0.13 | <1.0 | < 5.0 |
| | 4/8/2019 | 30 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/23/2019 | | 1 | 1 | NS-DRY | • | • | • |
| | 9/19/2019 | 6.0 | <1.0 | <1.0 | 3.1 | NS | NS | NS |
| | 12/5/2019 | 5.3 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 3/5/2020 | 2.8 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/4/2020 | 1.8 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 9/17/2020 | 2.2 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 12/18/2020 | 1.5 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| | 9/17/2018 | <1.0 | <1.0 | <1.0 | <1.5 | 0.14 | <1.0 | < 5.0 |
| | 12/21/2018 | <1.0 | <1.0 | <1.0 | < 2.0 | 0.07 | <1.0 | < 5.0 |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/13/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| 3.5337.6.4 | 9/19/2019 | <1.0 | <1.0 | <1.0 | < 2.0 | NS | NS | NS |
| MW-24 | 12/5/2019 | <1.0 | <1.0 | 4.0 | < 2.0 | NS | NS | NS |
| | 3/5/2020 | <1.0 | <1.0 | 1.2 | <1.5 | NS | NS | NS |
| | 6/26/2020 | <1.0 | <1.0 | 5.3 | <1.5 | NS | NS | NS |
| | 9/17/2020 | 1.1 | <1.0 | 5.9 | <1.5 | NS | NS | NS |
| | 12/17/2020 | 1.4 | <1.0 | 5.9 | < 2.0 | NS | NS | NS |
| | 9/19/2018 | <1.0 | <1.0 | <1.0 | <1.5 | < 0.050 | <1.0 | < 5.0 |
| | 12/21/2018 | <1.0 | <1.0 | <1.0 | <2.0 | < 0.050 | <1.0 | < 5.0 |
| | 4/8/2019 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/14/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS |
| MW-25 | 9/19/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS |
| | 12/5/2019 | <1.0 | <1.0 | <1.0 | <2.0 | NS | NS | NS |
| | 3/5/2020 | <1.0 | <1.0 | <1.0 | <1.5 | NS | NS | NS |
| | 6/4/2020 | <1.0 | <1.0 | <1.0 | <2.0 | NS NS | NS NS | NS NS |

TABLE 7

GROUNDWATER ANALYTICAL RESULTS FLORANCE GCJ #16A SAN JUAN COUNTY, NEW MEXICO (a)

| Well Name | Sample Date | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Xylenes, Total (μg/L) | TPH-GRO (mg/L) | TPH-DRO (mg/L) | TPH-MRO (mg/L) |
|-----------------|-------------------------|-------------------|-------------------|-----------------------------|-----------------------------|-------------------|-------------------|-------------------|
| MW-25 | 9/17/2020 12/18/2020 | <1.0 <1.0 | <1.0 <1.0 | <1.0 <1.0 | <1.5 <2.0 | NS NS | NS NS | NS NS |
| NMWQCC Standard | | 5 | 1,000 | 700 | 620 | NE | NE | NE |

(a)

DRO - diesel range organics

GRO - gasoline range organics

LNAPL - light non-aqueous phase liquid

μg/L - microgram per liter

mg/L - milligram per liter

MRO - motor oil range organics

NE - not established

NMWQCC - New Mexico Water Quality Control Comission

NS - not sampled

NS-DRY - not sampled, well was dry or insufficient water to

collect sample

NS-LNAPL - not sampled due to presence of LNAPL in well

< - indicates result is below laboratory reporting limit **BOLD** indicates result exceeds applicable standard

ENCLOSURE A – LABORATORY ANALYTICAL REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

October 29, 2020

Monica Sandoval

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413

TEL: (505) 632-4475

FAX:

RE: Florance GC J 16A OrderNo.: 2010B68

Dear Monica Sandoval:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/24/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 10/29/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: Zone 3 Influent

 Project:
 Florance GC J 16A
 Collection Date: 10/23/2020 1:52:00 PM

 Lab ID:
 2010B68-001
 Matrix: AIR
 Received Date: 10/24/2020 8:45:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|----------------------------------|--------|----------|------|-------|----|-----------------------|--------|
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | Analyst: | NSB |
| Gasoline Range Organics (GRO) | 580 | 5.0 | | μg/L | 1 | 10/27/2020 8:29:00 AM | G72954 |
| Surr: BFB | 323 | 28.9-257 | S | %Rec | 1 | 10/27/2020 8:29:00 AM | G72954 |
| EPA METHOD 8021B: VOLATILES | | | | | | Analyst: | NSB |
| Benzene | ND | 0.10 | | μg/L | 1 | 10/27/2020 8:29:00 AM | B72954 |
| Toluene | 0.95 | 0.10 | | μg/L | 1 | 10/27/2020 8:29:00 AM | B72954 |
| Ethylbenzene | ND | 0.10 | | μg/L | 1 | 10/27/2020 8:29:00 AM | B72954 |
| Xylenes, Total | 3.2 | 0.20 | | μg/L | 1 | 10/27/2020 8:29:00 AM | B72954 |
| Surr: 4-Bromofluorobenzene | 121 | 79.9-124 | | %Rec | 1 | 10/27/2020 8:29:00 AM | B72954 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 3

Hall Environmental Analysis Laboratory, Inc.

WO#: **2010B68**

29-Oct-20

Client: Harvest

Project: Florance GC J 16A

Sample ID: 2010b68-001adup SampType: DUP TestCode: EPA Method 8015D: Gasoline Range

Client ID: Zone 3 Influent Batch ID: G72954 RunNo: 72954

Prep Date: Analysis Date: 10/27/2020 SeqNo: 2564851 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 1.67 20 570 5.0 Surr: BFB 6400 2000 318 28.9 257 0 0 S

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 3

Hall Environmental Analysis Laboratory, Inc.

2010B68 29-Oct-20

WO#:

Client: Harvest

Project: Florance GC J 16A

Sample ID: 2010b68-001adup SampType: DUP TestCode: EPA Method 8021B: Volatiles

Client ID: Zone 3 Influent Batch ID: **B72954** RunNo: 72954

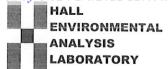
| Prep Date: | Analysis D | Analysis Date: 10/27/2020 | | | SeqNo: 2564857 | | | | | | |
|----------------------------|------------|---------------------------|-----------|-------------|-----------------------|----------|-----------|------|----------|------|--|
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual | |
| Benzene | ND | 0.10 | | | | | | 0 | 20 | | |
| Toluene | 0.91 | 0.10 | | | | | | 3.61 | 20 | | |
| Ethylbenzene | ND | 0.10 | | | | | | 0 | 20 | | |
| Xylenes, Total | 3.2 | 0.20 | | | | | | 1.83 | 20 | | |
| Surr: 4-Bromofluorobenzene | 2.4 | | 2.000 | | 119 | 79.9 | 124 | 0 | 0 | | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 3 of 3



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

| Client Name: | Client Name: Harvest Work Order N | | | | | | | RcptNo: | 1 |
|---|-----------------------------------|--|---|------------|---------|--|-----------|--|-------------------|
| Received By: | Desiree D | ominguez | 10/24/2 | 020 8:45:0 | 0 AM | | Da | | |
| Completed By: | Desiree D | ominguez | 10/24/2 | 020 10:12: | 16 AM | | D2 | | |
| Reviewed By: | GD 10/2 | 24/2020 | | | | | | | |
| Chain of Cus | stody | | | | | | | | |
| 1. Is Chain of C | ustody comp | lete? | | | Yes | ✓ | No 🗌 | Not Present | |
| 2. How was the | sample deliv | ered? | | | Couri | <u>er</u> | | | |
| Log In | | | | | | | | | |
| 3. Was an atten | npt made to o | cool the samp | les? | | Yes | ✓ | No 🗌 | NA 🗌 | |
| 4. Were all sam | ples received | at a tempera | ture of >0° C | to 6.0°C | Yes | ✓ | No 🗌 | NA 🗆 | |
| 5. Sample(s) in | proper contai | iner(s)? | | | Yes | ✓ | No 🗌 | | |
| 6. Sufficient sam | nple volume f | or indicated to | est(s)? | | Yes | V | No 🗌 | | |
| 7. Are samples | except VOA | and ONG) pro | operly preserve | ed? | Yes | ~ | No 🗌 | | |
| 8. Was preserva | itive added to | bottles? | | | Yes | | No 🗸 | NA \square | |
| 9. Received at le | east 1 vial wit | h headspace | <1/4" for AQ \ | OA? | Yes | | No 🗌 | NA 🗹 | |
| 10. Were any sar | mple containe | ers received b | roken? | | Yes | | No 🗸 | # of preserved | |
| 11 D | | | | | | _ | | bottles checked | |
| Does paperwo (Note discrepation) | | |) | | Yes | V | No 🗀 | for pH: (<2 or | >12 unless noted) |
| 12. Are matrices | | | | | Yes | / | No 🗌 | Adjusted? | |
| 13. Is it clear wha | t analyses we | ere requested | ? | | Yes | V | No 🗌 | | |
| 14. Were all holdi (If no, notify c | | | | | Yes | V | No 🗌 | Checked by: D | AD 10/24/20 |
| Special Handl | | | | | | | | | |
| 15. Was client no | | and the second second | with this order? | > | Yes | | No 🗌 | NA 🗸 | |
| Person | Notified: | PERSONAL PROPERTY OF STREET, S | | Date | . [| Machine Indonesia | | | |
| By Who | om: | Parties of Water Committee of | With the state of | Via: | eMa | I P | hone Fax | ☐ In Person | |
| Regard | ing: | *************************************** | | | | | | | |
| Client I | nstructions: | | | | | A CONTRACTOR AND A CONT | | Professional and the second se | |
| 16. Additional re | marks: | | | | | | | | |
| 17. Cooler Infor | mation | | | | | | | | |
| Cooler No | | Condition | Seal Intact | Seal No | Seal Da | te | Signed By | | |
| 1 | NA | Good | Yes | | | | | | |

| | | T A T. | Γ | | | | Rec |
|--------------------------|--|---------------------------------|---------------------------|----------------------------|---------------------------|-----------------------------|-----------|
| ċ | Chain-of-Custody Record | Turit-Around Time: | | HAI | FNVTR | FNVTRONMENT | eive |
| of Client: Harrest | est Four corners | of Standard □ Rush | | | VITANIA VELSI | | , > |
| W | Cox Coundariol | Project Name: | | olled www. | www.bellenvironmental.com | | - |
| : Mailing Address: | | Florance act 16A | 4901 H | 4901 Hawkins NE - 7 | Albuquerane NM 87109 | NM 87109 | D: 2/8 |
| 11/2 | | Project #: | Tel. 50 | | Eax 505-345-4107 | 345-4107 | 8/202 |
| :# Bhone #: | | | | An | Analysis Request | lest | 211 |
| email or Fax#: ທທາກີເດ | nica Sandavol @hawsomidsom, Project Manager: | Project Manager: | | | †O | (tr | 2:45 |
| QA/QC Package: Standard | ☐ Level 4 (Full Validation) | Danny Burns (LTE) | NM \ C | | | nəsdA\ | :35 PM |
| Accreditation: | ☐ Az Compliance | Sampler: E. Carroll | סאמ | 0728 | | uəs | 1 |
| □ NELAC | □ Other | M | / 0 | 3 10 | (A | Pre | |
| ☐ EDD (Type) | | olers: | 4Đ) | 10 tals | ΟΛ- |) w. | |
| | | Cooler Temp(including CF): | 12D | y 83 | (AOʻ imə | ıojilo | |
| Date Time M | Matrix Sample Name | Container Preservative HEAL No. | 3TEX;/ PH:80 | M) 803 d sHA° 3 AЯЭ? | 2), F, E | Olal Co | |
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| Date: Time: Re | Relinquished by: | Received by: Via: Date Time | Remarks: | Seal int | intact on | cooler DAD | h 2/0! |
| Time: | Relinquished by: | Received by: Via: Date/ Time | Please | se cc: | CCANO | ecarrolle Ibenvicam | Page 52 o |
| If necessary, sar | mples submitted to Hall Environmental may be sub | d laboratories. | this possibility. Any sul | o-contracted data will | be clearly notated | d on the analytical report. | 76 |



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

November 24, 2020

Monica Smith Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475

FAX:

RE: Florance GC J 16A OrderNo.: 2011811

Dear Monica Smith:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/17/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2011811

Date Reported: 11/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: Influent Zone 04

 Project:
 Florance GC J 16A
 Collection Date: 11/13/2020 4:20:00 PM

 Lab ID:
 2011811-001
 Matrix: AIR
 Received Date: 11/17/2020 8:48:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed Batch |
|----------------------------------|--------|----------|------|-------|----|------------------------------|
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | 1300 | 25 | | μg/L | 5 | 11/19/2020 10:30:28 AM G7349 |
| Surr: BFB | 390 | 28.9-257 | S | %Rec | 5 | 11/19/2020 10:30:28 AM G7349 |
| EPA METHOD 8021B: VOLATILES | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 1.2 | | μg/L | 5 | 11/19/2020 10:30:28 AM B7349 |
| Benzene | 0.93 | 0.50 | | μg/L | 5 | 11/19/2020 10:30:28 AM B7349 |
| Toluene | 2.0 | 0.50 | | μg/L | 5 | 11/19/2020 10:30:28 AM B7349 |
| Ethylbenzene | ND | 0.50 | | μg/L | 5 | 11/19/2020 10:30:28 AM B7349 |
| Xylenes, Total | 6.1 | 1.0 | | μg/L | 5 | 11/19/2020 10:30:28 AM B7349 |
| Surr: 4-Bromofluorobenzene | 102 | 79.9-124 | | %Rec | 5 | 11/19/2020 10:30:28 AM B7349 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

ting Limit Page 1 of 1



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com Sample Log-In Check List

| Client Name: Harvest | Work Order Num | nber: 2011811 | | RcptNo: 1 | |
|---|---------------------------|--|-------------------------|--|---------------|
| Received By: Sean Livingston | 11/17/2020 8:48:0 | 0 AM | Sala | yok- | |
| Completed By: Emily Mocho | 11/17/2020 9:02:5 | 7 AM | - 2 | <i>y</i> - | |
| Reviewed By: ENM | 11/17/20 | | | | |
| Chain of Custody | | | | | |
| 1. Is Chain of Custody complete? | | Yes 🗸 | No 🗌 | Not Present | |
| 2. How was the sample delivered? | | Courier | | | |
| <u>Log In</u> | | | | | |
| 3. Was an attempt made to cool the sar | mples? | Yes | No 🗌 | NA 🗸 | |
| 4. Were all samples received at a temper | erature of >0° C to 6.0°C | Yes | No 🗌 | NA 🗸 | |
| 5. Sample(s) in proper container(s)? | | Yes 🗸 | No 🗌 | | |
| 6. Sufficient sample volume for indicated | test(s)? | Yes 🗸 | No 🗌 | | |
| 7. Are samples (except VOA and ONG) | properly preserved? | Yes 🗸 | No 🗌 | | |
| 8. Was preservative added to bottles? | | Yes | No 🗸 | NA 🗆 | |
| 9. Received at least 1 vial with headspace | ce <1/4" for AQ VOA? | Yes | No 🗌 | NA 🗹 | |
| 10. Were any sample containers received | broken? | Yes | No 🗸 | # of preserved | |
| 11. Does paperwork match bottle labels? (Note discrepancies on chain of custo | dv) | Yes 🗸 | _ | bottles checked for pH: | unless noted) |
| 12. Are matrices correctly identified on Ch | | Yes 🗸 | No 🗌 | Adjusted? | |
| 13. Is it clear what analyses were requeste | | Yes 🗸 | No 🗌 | | |
| 14. Were all holding times able to be met? (If no, notify customer for authorization | | Yes 🗸 | No 🗆 | Checked by: | 21117/20 |
| Special Handling (if applicable) | | | | | |
| 15. Was client notified of all discrepancie | s with this order? | Yes | No 🗌 | NA 🗸 | |
| Person Notified: | Date | The state of the s | processors recommended. | | |
| By Whom: | Via: | | hone Fax | In Person | |
| Regarding: | | 201210-01-01-01-01-01-01-01-01-01-01-01-01-0 | | THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O | |
| Client Instructions: | | WE NOT A STATE OF THE PARK TO SERVE AND ADDRESS OF THE PARK TO SER | | THE STATE OF THE S | |
| 16. Additional remarks: | | | | | |

17. Cooler Information

| Received by OCD: 2/8/2021 12 | :45:35 PM | Page 56 of 76 |
|--|--|--|
| HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request | PAHs by 8310 or 8270SIMS RCRA 8 Metals CI, F, Br, NO ₂ , PO ₄ , SO ₄ 8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent) | Time: Relinquished by: Via: Date Time Remarks: 1303 |
| 1901 H | 8081 Pesticides/8082 PCB's | S: S: |
| 94 T | (ORM \ ORD \ | Remarks: |
| | | this pos |
| Rush_ 3C 516A | 100 HEAL NO. 2011811 | Date Time 1300 1300 |
| | FWLMS The cluding CF): ,Q | Via: Via: Via: |
| Turn-Around Time: K Standard Project Name: F Comme | Project Manager: Downy Burn Sampler: DE> On Ice: Temp(including cF): Container Preserva Type and # Type Ted low | Received by: Received by: Stru |
| Chain-of-Custody Record t: Affect Flavest Manica Synith ng Address: e#: | □ Level 4 (Full Validation) □ Az Compliance □ Other A IT Influent Fowe 04 | ed fby: sd by: mitted to Hall Environmental may be sub |
| nain-of-Cu | | Relinquished by: Relinquished by: samples submitted |
| Shain-of | Package: Package: dard tation: (Type) | Time: 1303 Time: Time: 1804 |
| Chain-Client: Mailing Address: 11/29/50 | Date Time CD (Type) CD (Ty | Date: Time: 11-16-10 1303 Date: Time: 11-16-10 1303 Incresser |



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

December 23, 2020

Monica Smith

Harvest 1755 Arroyo Dr.

Bloomfield, NM 87413 TEL: (505) 632-4475

FAX

RE: Florance GCJ 16A OrderNo.: 2012660

Dear Monica Smith:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/12/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2012660

Date Reported: 12/23/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: Influent Zone 01

Project: Florance GCJ 16A

Collection Date: 12/8/2020 4:40:00 PM

Lab ID: 2012660-001 **Matrix:** AIR **Received Date:** 12/12/2020 9:45:00 AM

| Analyses | Result | RL (| Qual Units | DF | Date Analyzed | Batch |
|----------------------------------|--------|----------|------------|----|-----------------------|--------|
| EPA METHOD 8015D: GASOLINE RANGE | | | | | Analyst | : NSB |
| Gasoline Range Organics (GRO) | 890 | 25 | μg/L | 5 | 12/17/2020 1:59:49 PM | G74081 |
| Surr: BFB | 210 | 28.9-257 | %Rec | 5 | 12/17/2020 1:59:49 PM | G74081 |
| EPA METHOD 8021B: VOLATILES | | | | | Analyst | : NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.25 | μg/L | 1 | 12/17/2020 2:47:10 PM | B74081 |
| Benzene | ND | 0.10 | μg/L | 1 | 12/17/2020 2:47:10 PM | B74081 |
| Toluene | 1.4 | 0.10 | μg/L | 1 | 12/17/2020 2:47:10 PM | B74081 |
| Ethylbenzene | ND | 0.10 | μg/L | 1 | 12/17/2020 2:47:10 PM | B74081 |
| Xylenes, Total | 4.0 | 0.20 | μg/L | 1 | 12/17/2020 2:47:10 PM | B74081 |
| Surr: 4-Bromofluorobenzene | 120 | 79.9-124 | %Rec | 1 | 12/17/2020 2:47:10 PM | B74081 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 1



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Harvest Work Order Number: 2012660 RcptNo: 1 INOX Received By: Isaiah Ortiz 12/12/2020 9:45:00 AM Completed By: **Emily Mocho** 12/14/2020 8:16:03 AM Reviewed By: JR 12/14/20 Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗌 No 🗌 NA 🗸 4. Were all samples received at a temperature of >0° C to 6.0°C No 🗌 Yes NA V 5. Sample(s) in proper container(s)? No 🗌 Yes 🗸 6. Sufficient sample volume for indicated test(s)? Yes 🗸 No 🗌 7. Are samples (except VOA and ONG) properly preserved? Yes 🗸 No 🗌 8. Was preservative added to bottles? No 🗸 Yes NA 🔲 9. Received at least 1 vial with headspace <1/4" for AQ VOA? NA 🗸 Yes No 🗌 10. Were any sample containers received broken? Yes 🗆 No 🗸 # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🗌 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) 12. Are matrices correctly identified on Chain of Custody? Adjusted? Yes 🗸 No 🗌 13. Is it clear what analyses were requested? Yes V No 🗌 Checked by: 56-6 12/14/20 14. Were all holding times able to be met? Yes 🗸 No 🗌 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🗌 NA 🗸 Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks:

Page 1 of 1

17. Cooler Information

| Received by OCD: 2/8/2021 12 | 145:35 PM | | | | | | Т | T | | | | | Pa | ige 60 o | 7 76 |
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| ENVIRONMENTAL YSIS LABORATOR environmental.com Albuquerque, NM 87109 Fax 505-345-4107 nalysis Request | | (AOV) 09S8 | | | | | | | | | | | 3 | | clearl |
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| HALL ANAL ANAL www.hall kins NE - 345-3975 | ş | RCRA 8 Metals | | | | | | | | | | 701 | 7 | 1 | d data |
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| Turn-Arou | Project Ma | # of Coolers Cooler Tem Container Type and # | 2-Tedler | 10 | | | | | | | | 3 | Received by: | Received by: | ted to |
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| Chain-of-Custody Record t: Hanvest Midghean Monica Smith 19 Address: | Marian Indiana | | | - | | | | | | | | 4 | | _ | If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. |
| air A | ax#: ckag¢ rrd ion: | (Type) | 1640 | | | | | | | | | | 1 me: | Time: | cessa |
| | or F C Pac anda ditat | L) G | | + | | | \dashv | - | | | | i | = = | Ė | ₹ = = |
| Client: Haw Mailing Address: | email or Fax#: QA/QC Package: A Standard Accreditation: | Z EDD (Type) | 12-8-20 | | | | | | | | | \ . | Date: 12-11-20 | Date: Time: | Z |
| | 1 Al 0 - 5 4 | | | 1 | 1 | 1 | | | | 1 1 | | 10 | | L - | |



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

December 31, 2020

Monica Smith Harvest 1755 Arroyo Dr.

Bloomfield, NM 87413 TEL: (505) 632-4475

FAX:

RE: Florance GC J16A OrderNo.: 2012A16

Dear Monica Smith:

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/19/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: Influent Zone 02

 Project:
 Florance GC J16A
 Collection Date: 12/18/2020 3:40:00 PM

 Lab ID:
 2012A16-001
 Matrix: AIR
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL (| Qual Units | DF | Date Analyzed | Batch |
|----------------------------------|--------|----------|------------|----|-----------------------|----------|
| EPA METHOD 8015D: GASOLINE RANGE | | | | | Analys | t: NSB |
| Gasoline Range Organics (GRO) | 4700 | 50 | μg/L | 10 | 12/23/2020 10:06:18 A | M G74223 |
| Surr: BFB | 271 | 28.9-257 | S %Rec | 10 | 12/23/2020 10:06:18 A | M G74223 |
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | 3.0 | 0.50 | μg/L | 5 | 12/23/2020 9:18:54 AN | M B74223 |
| Toluene | 23 | 0.50 | μg/L | 5 | 12/23/2020 9:18:54 AN | M B74223 |
| Ethylbenzene | 4.7 | 0.50 | μg/L | 5 | 12/23/2020 9:18:54 AM | M B74223 |
| Xylenes, Total | 61 | 1.0 | μg/L | 5 | 12/23/2020 9:18:54 AM | M B74223 |
| Surr: 4-Bromofluorobenzene | 112 | 79.9-124 | %Rec | 5 | 12/23/2020 9:18:54 AN | 1 B74223 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 14

 Project:
 Florance GC J16A
 Collection Date: 12/17/2020 1:30:00 PM

 Lab ID:
 2012A16-002
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qu | al Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|----------|----|-----------------------|----------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | : NSB |
| Benzene | ND | 1.0 | μg/L | 1 | 12/28/2020 2:51:14 PN | 1 B74259 |
| Toluene | ND | 1.0 | μg/L | 1 | 12/28/2020 2:51:14 PN | 1 B74259 |
| Ethylbenzene | ND | 1.0 | μg/L | 1 | 12/28/2020 2:51:14 PN | 1 B74259 |
| Xylenes, Total | ND | 2.0 | μg/L | 1 | 12/28/2020 2:51:14 PN | 1 B74259 |
| Surr: 4-Bromofluorobenzene | 110 | 80-120 | %Rec | 1 | 12/28/2020 2:51:14 PN | 1 B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 18

 Project:
 Florance GC J16A
 Collection Date: 12/17/2020 12:20:00 PM

 Lab ID:
 2012A16-003
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qı | ıal Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|-----------|----|-----------------------|-----------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:01:51 PM | Л B74259 |
| Toluene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:01:51 PM | M B74259 |
| Ethylbenzene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:01:51 PM | /I B74259 |
| Xylenes, Total | ND | 2.0 | μg/L | 1 | 12/28/2020 4:01:51 PM | /I B74259 |
| Surr: 4-Bromofluorobenzene | 111 | 80-120 | %Rec | 1 | 12/28/2020 4:01:51 PM | Л B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 20

 Project:
 Florance GC J16A
 Collection Date: 12/17/2020 12:50:00 PM

 Lab ID:
 2012A16-004
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qı | ıal Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|-----------|----|-----------------------|----------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | st: NSB |
| Benzene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:25:28 Pl | M B74259 |
| Toluene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:25:28 Pl | M B74259 |
| Ethylbenzene | ND | 1.0 | μg/L | 1 | 12/28/2020 4:25:28 Pl | M B74259 |
| Xylenes, Total | ND | 2.0 | μg/L | 1 | 12/28/2020 4:25:28 Pl | M B74259 |
| Surr: 4-Bromofluorobenzene | 110 | 80-120 | %Rec | 1 | 12/28/2020 4:25:28 Pl | M B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 21

 Project:
 Florance GC J16A
 Collection Date: 12/18/2020 11:30:00 AM

 Lab ID:
 2012A16-005
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qı | ıal Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|-----------|----|-----------------------|---------------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | 4.1 | 1.0 | μg/L | 1 | 12/28/2020 6:46:57 PM | M B74259 |
| Toluene | 1.5 | 1.0 | μg/L | 1 | 12/28/2020 6:46:57 PM | M B74259 |
| Ethylbenzene | 5.6 | 1.0 | μg/L | 1 | 12/28/2020 6:46:57 PM | M B74259 |
| Xylenes, Total | 2.6 | 2.0 | μg/L | 1 | 12/28/2020 6:46:57 PM | M B74259 |
| Surr: 4-Bromofluorobenzene | 119 | 80-120 | %Rec | 1 | 12/28/2020 6:46:57 PM | M B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 23

 Project:
 Florance GC J16A
 Collection Date: 12/18/2020 11:52:00 AM

 Lab ID:
 2012A16-006
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qı | ıal Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|-----------|----|-----------------------|----------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | st: NSB |
| Benzene | 1.5 | 1.0 | μg/L | 1 | 12/28/2020 7:10:30 PI | M B74259 |
| Toluene | ND | 1.0 | μg/L | 1 | 12/28/2020 7:10:30 Pl | M B74259 |
| Ethylbenzene | ND | 1.0 | μg/L | 1 | 12/28/2020 7:10:30 Pl | M B74259 |
| Xylenes, Total | ND | 2.0 | μg/L | 1 | 12/28/2020 7:10:30 Pl | M B74259 |
| Surr: 4-Bromofluorobenzene | 112 | 80-120 | %Rec | 1 | 12/28/2020 7:10:30 Pl | M B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 24

 Project:
 Florance GC J16A
 Collection Date: 12/17/2020 12:15:00 PM

 Lab ID:
 2012A16-007
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL | Qual | Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|------|-------|----|-----------------------|----------|
| EPA METHOD 8021B: VOLATILES | | | | | | Analys | : NSB |
| Benzene | 1.4 | 1.0 | | μg/L | 1 | 12/28/2020 7:33:53 PM | 1 B74259 |
| Toluene | ND | 1.0 | | μg/L | 1 | 12/28/2020 7:33:53 PM | B74259 |
| Ethylbenzene | 5.9 | 1.0 | | μg/L | 1 | 12/28/2020 7:33:53 PM | 1 B74259 |
| Xylenes, Total | ND | 2.0 | | μg/L | 1 | 12/28/2020 7:33:53 PM | 1 B74259 |
| Surr: 4-Bromofluorobenzene | 141 | 80-120 | S | %Rec | 1 | 12/28/2020 7:33:53 PM | 1 B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 7 of 12

Date Reported: 12/31/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: MW 25

 Project:
 Florance GC J16A
 Collection Date: 12/18/2020 11:15:00 AM

 Lab ID:
 2012A16-008
 Matrix: GROUNDWA
 Received Date: 12/19/2020 7:30:00 AM

| Analyses | Result | RL Qu | ıal Units | DF | Date Analyzed | Batch |
|-----------------------------|--------|--------|-----------|----|-----------------------|----------|
| EPA METHOD 8021B: VOLATILES | | | | | Analys | t: NSB |
| Benzene | ND | 1.0 | μg/L | 1 | 12/28/2020 7:57:32 Pf | M B74259 |
| Toluene | ND | 1.0 | μg/L | 1 | 12/28/2020 7:57:32 Pf | И B74259 |
| Ethylbenzene | ND | 1.0 | μg/L | 1 | 12/28/2020 7:57:32 Pf | Л B74259 |
| Xylenes, Total | ND | 2.0 | μg/L | 1 | 12/28/2020 7:57:32 PI | Л B74259 |
| Surr: 4-Bromofluorobenzene | 113 | 80-120 | %Rec | 1 | 12/28/2020 7:57:32 PI | Л B74259 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 12

Hall Environmental Analysis Laboratory, Inc.

2012A16 31-Dec-20

WO#:

Client: Harvest

Project: Florance GC J16A

Sample ID: 2012a16-001adup SampType: DUP TestCode: EPA Method 8015D: Gasoline Range

Client ID: Influent Zone 02 Batch ID: G74223 RunNo: 74223

Prep Date: Analysis Date: 12/23/2020 SeqNo: 2619856 Units: μg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 4700 25 20 Ε 1.18 Surr: BFB 49000 10000 494 28.9 257 0 0 S

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 12

Hall Environmental Analysis Laboratory, Inc.

2012A16 31-Dec-20

WO#:

Client: Harvest

Project: Florance GC J16A

Sample ID: 2012a16-001adup SampType: DUP TestCode: EPA Method 8021B: Volatiles

Client ID: Influent Zone 02 Batch ID: B74223 RunNo: 74223

Prep Date: Analysis Date: 12/23/2020 SeqNo: 2619905 Units: µg/L

| 1 10p Bate. | Allalysis | aic. 12 | 12312020 | | ocqivo. Zi | 013303 | Office. µg/L | | | | |
|----------------------------|-----------|---------|-----------|-------------|------------|----------|--------------|--------|----------|------|--|
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual | |
| Benzene | 2.9 | 0.50 | | | | | | 1.28 | 20 | | |
| Toluene | 23 | 0.50 | | | | | | 0.0171 | 20 | | |
| Ethylbenzene | 4.7 | 0.50 | | | | | | 0.621 | 20 | | |
| Xylenes, Total | 60 | 1.0 | | | | | | 0.928 | 20 | | |
| Surr: 4-Bromofluorobenzene | 12 | | 10.00 | | 116 | 79.9 | 124 | 0 | 0 | | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2012A16 31-Dec-20

WO#:

Client: Harvest

Project: Florance GC J16A

| Sample ID: mb1 | SampT | уре: МЕ | BLK | Tes | tCode: El | PA Method | 8021B: Volat | iles | | |
|----------------------------|------------|-----------------|-----------|-------------|-----------|-----------|--------------|------|----------|------|
| Client ID: PBW | Batch | n ID: B7 | 4223 | F | RunNo: 7 | 4223 | | | | |
| Prep Date: | Analysis D | Date: 12 | 2/23/2020 | 9 | SeqNo: 20 | 619901 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | ND | 1.0 | | | | | | | | |
| Toluene | ND | 1.0 | | | | | | | | |
| Ethylbenzene | ND | 1.0 | | | | | | | | |
| Xylenes, Total | ND | 2.0 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 21 | | 20.00 | | 105 | 80 | 120 | | | |

| Sample ID: 100ng btex Ics | Samp1 | Гуре: LC | S | Tes | tCode: El | PA Method | 8021B: Volati | les | | |
|----------------------------|------------|-----------------|-----------|-------------|-----------|-----------|---------------|------|----------|------|
| Client ID: LCSW | Batc | h ID: B7 | 4223 | F | RunNo: 7 | 4223 | | | | |
| Prep Date: | Analysis [| Date: 12 | 2/23/2020 | 5 | SeqNo: 2 | 619902 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 18 | 1.0 | 20.00 | 0 | 90.2 | 80 | 120 | | | |
| Toluene | 19 | 1.0 | 20.00 | 0 | 93.7 | 80 | 120 | | | |
| Ethylbenzene | 19 | 1.0 | 20.00 | 0 | 94.2 | 80 | 120 | | | |
| Xylenes, Total | 57 | 2.0 | 60.00 | 0 | 95.6 | 80 | 120 | | | |
| Surr: 4-Bromofluorobenzene | 21 | | 20.00 | | 107 | 80 | 120 | | | |

| Sample ID: mb1 | SampT | SampType: MBLK | | Tes | TestCode: EPA Method 8021B: Volatiles | | | | | |
|----------------------------|------------|----------------|-----------|-------------|---------------------------------------|----------|-------------|------|----------|------|
| Client ID: PBW | Batch | 1D: B7 | 4259 | F | tunNo: 7 | 4259 | | | | |
| Prep Date: | Analysis D | ate: 12 | 2/28/2020 | S | SeqNo: 2 | 621710 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | ND | 1.0 | | | | | | | | |
| Toluene | ND | 1.0 | | | | | | | | |
| Ethylbenzene | ND | 1.0 | | | | | | | | |
| Xylenes, Total | ND | 2.0 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 22 | | 20.00 | | 108 | 80 | 120 | | | |

| Sample ID: 100ng btex Ics | SampT | SampType: LCS | | | TestCode: EPA Method 8021B: Volatiles | | | | | |
|----------------------------|------------|---------------|-----------|-------------|---------------------------------------|----------|-------------|------|----------|------|
| Client ID: LCSW | Batch | 1D: B7 | 4259 | F | RunNo: 7 | 4259 | | | | |
| Prep Date: | Analysis D | ate: 12 | 2/28/2020 | S | SeqNo: 2 | 621711 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 18 | 1.0 | 20.00 | 0 | 90.6 | 80 | 120 | | | |
| Toluene | 19 | 1.0 | 20.00 | 0 | 94.8 | 80 | 120 | | | |
| Ethylbenzene | 19 | 1.0 | 20.00 | 0 | 95.1 | 80 | 120 | | | |
| Xylenes, Total | 58 | 2.0 | 60.00 | 0 | 96.0 | 80 | 120 | | | |
| Surr: 4-Bromofluorobenzene | 22 | | 20.00 | | 111 | 80 | 120 | | | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2012A16** 31-Dec-20

Client: Harvest

Project: Florance GC J16A

| Sample ID: 2012a16-002ams | SampT | SampType: MS | | | tCode: El | PA Method | | | | |
|----------------------------|------------|---------------------|-----------|-------------|-----------|-----------|-------------|------|----------|------|
| Client ID: MW 14 | Batch | n ID: B7 | 4259 | F | RunNo: 7 | 4259 | | | | |
| Prep Date: | Analysis D | oate: 12 | 2/28/2020 | S | SeqNo: 2 | 621718 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 19 | 1.0 | 20.00 | 0.4320 | 91.9 | 80 | 120 | | | |
| Toluene | 19 | 1.0 | 20.00 | 0.2320 | 94.5 | 80 | 120 | | | |
| Ethylbenzene | 20 | 1.0 | 20.00 | 0 | 97.6 | 80 | 120 | | | |
| Xylenes, Total | 58 | 2.0 | 60.00 | 0 | 96.9 | 80 | 120 | | | |
| Surr: 4-Bromofluorobenzene | 24 | | 20.00 | | 118 | 80 | 120 | | | |

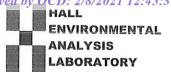
| Sample ID: 2012a16-002amso | samp1 | Гуре: М\$ | SD | Tes | tCode: El | PA Method | 8021B: Volati | iles | | |
|----------------------------|------------|-----------------|-----------|-------------|-----------|-----------|---------------|------|----------|------|
| Client ID: MW 14 | Batcl | h ID: B7 | 4259 | F | RunNo: 7 | 4259 | | | | |
| Prep Date: | Analysis D | Date: 12 | 2/28/2020 | \$ | SeqNo: 2 | 621719 | Units: µg/L | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene | 18 | 1.0 | 20.00 | 0.4320 | 89.7 | 80 | 120 | 2.37 | 20 | |
| Toluene | 18 | 1.0 | 20.00 | 0.2320 | 91.3 | 80 | 120 | 3.39 | 20 | |
| Ethylbenzene | 19 | 1.0 | 20.00 | 0 | 95.0 | 80 | 120 | 2.67 | 20 | |
| Xylenes, Total | 57 | 2.0 | 60.00 | 0 | 94.4 | 80 | 120 | 2.59 | 20 | |
| Surr: 4-Bromofluorobenzene | 23 | | 20.00 | | 117 | 80 | 120 | 0 | 0 | |

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 12 of 12



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Harvest Work Order Number: 2012A16 RcptNo: 1 Received By: Juan Rojas 12/19/2020 7:30:00 AM Completed By: **Desiree Dominguez** 12/21/2020 8:44:18 AM Reviewed By: JR 12/21/20 Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗸 No 🗌 NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C No _ Yes 🗸 NA 🗌 5. Sample(s) in proper container(s)? Yes 🗸 No 🗌 6. Sufficient sample volume for indicated test(s)? Yes 🗸 No 🗌 7. Are samples (except VOA and ONG) properly preserved? Yes 🗸 No 🗌 8. Was preservative added to bottles? No 🗸 Yes 🔲 NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes 🗸 No NA 🗌 10. Were any sample containers received broken? Yes 🗀 No 🗸 # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🗌 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? Yes 🗸 No 🗌 13. Is it clear what analyses were requested? No 🗌 Yes 🗸 Checked by: SGC-12/1 14. Were all holding times able to be met? Yes 🗸 No 🗔 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes _ No NA V Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks:

17. Cooler Information

| Cooler No | Temp °C | Condition | Seal Intact | Seal No | Seal Date | Signed By |
|-----------|---------|-----------|-------------|---------|-----------|-----------|
| 1 | 1.1 | Good | Yes | | | |
| 2 | 1.1 | Good | Yes | | | |

| Rei | | Red |
|---|---|--|
| hain-of-Custody Record | Turn-Around Time: | PHUMN COLINE |
| Client: Harvest Midstream | Standard 🗆 Rush | YSTS I ABORATORY |
| Athr: Monica Smith | | |
| Mailing Address: | Florance GC J16A | 87109 |
| | Project #: | Fax 505-345-4107 |
| //20/ Dhone #: | | Analysis Request |
| email or Fax#: | Project Manager: | (O |
| QA/QC Package: | WSP- Danny Burns | ypsel D [†] ' 2 W2 |
| Standard \square Level 4 (Full Validation) | 101-570 4727 |), OS 180 180 A\thri |
| Accreditation: | Sampler: 18/14/4 任 | 10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (|
| □ NELAC □ Other | Ą | 98/88 504 01 8 3, 1 |
| ★ EDD (Type) PD よ | # of Coolers: C | GH S10 S10 S10 |
| | Cooler Temp(including CF): See Remove KS (°C) | estic Metho by 83 8 Me 8 Me 3r, 1 |
| | | H:80 (N F) (|
| Date Time Matrix Sample Name T | Type | 28 (Cl, Cl, Cl, Cl, Cl, Cl, Cl, Cl, Cl, Cl, |
| 12/18 1540 Air Influent Zone D2 | 1-Tedlar | |
| 12/17 1330 GW MW 14 | 3-40ml HC/ 1002 | X |
| 12/17 1220 MW 18 | - 003 | |
| 12/17/1250 MW 20 | haa - | |
| 12/18/1/30 MW21 | 500- | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
| 12/18 1152 MW 23 | 900 - | |
| HZMW / SIZI / E1/21 | £00 - | |
| 12/18/1/15 V MW25 | 800- | |
| | | |
| | | |
| | | |
| | | |
| Date: Time: Relinquished by R. (2)1420 16:31 | Received by: Via: Date Time | wsp.com |
| Date: Time: Relinguished by: | Via: | eric, carroll @ WSp. com |
| 2/18/200 1874 July How Works | 130 7130 7130 | 1.4-6.3=1.1 1.4-6.3=1.1 |
| If necessary, samples submitted to Hall Environmental may be subcon | tracted to other accredited laboratories. This serves as notice of this | If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17386

CONDITIONS

| Operator: | OGRID: |
|---------------------------|--|
| Harvest Four Corners, LLC | 373888 |
| 1111 Travis Street | Action Number: |
| Houston, TX 77002 | 17386 |
| | Action Type: |
| | [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---|----------------|
| nvelez | Accepted for the record. See app ID 154973 for most updated status. | 11/29/2022 |