

Station Number: 55680030

Station Location: Caza

Sample Point:

Last Inst. Cal.:

Instrument:

Analyzed:

Certificate of Analysis

Number: 6030-22050003-007A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Sioux 25-36 Fed Com 8H

Meter run

05/02/2022 0:00 AM

Sampled By: CM

Sample Of: Gas Spot Sample Date: 04/29/2022 12:20

Sample Conditions: 119.6 psig, @ 110.7 °F Ambient: 96 °F

May 03, 2022

Effective Date: 04/29/2022 12:20

Method: GPA-2261M Cylinder No: 1111-005544

05/03/2022 11:59:27 by ERG

6030_GC6 (Inficon GC-3000 Micro)

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.30000	0.446		GPM TOTAL C2+	7.030
Nitrogen	1.731	1.73825	2.124		GPM TOTAL C3+	3.814
Methane	72.366	72.66866	50.861		GPM TOTAL iC5+	0.795
Carbon Dioxide	0.845	0.84884	1.630			
Ethane	11.955	12.00487	15.749	3.216		
Propane	7.044	7.07380	13.609	1.952		
lso-butane	0.911	0.91461	2.319	0.300		
n-Butane	2.420	2.43034	6.163	0.767		
Iso-pentane	0.599	0.60171	1.894	0.220		
n-Pentane	0.612	0.61436	1.934	0.223		
Hexanes Plus	0.801	0.80456	3.271	0.352		
	99.284	100.00000	100.000	7.030		
Calculated Physical	Properties	Total		C6+		
Relative Density Real Gas		0.7945		3.2176		
Calculated Molecular	Weight	22.92		93.19		
Compressibility Facto	r	0.9957				
GPA 2172 Calculation	on:					
Calculated Gross B7	ΓU per ft³ @ 14.696 μ	osia & 60°F				
Real Gas Dry BTU		1331		5129		
Water Sat. Gas Base BTU		1308		5040		
Ideal, Gross HV - Dry at 14.696 psia		1325.3		5129.2		
Ideal, Gross HV - Wet		1302.1		5039.7		
Comments: H2S Fie	eld Content 0.3 %					

Mcf/day 141.3

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Sioux 25-36 CTB

input	
calculated	

Date	12/5/2022
Reported Flared metered Volume (mcf)	8945
Last 7 Day Avg metered Gas Production (mcf)	8809.72
% of gas flared vs Produced (% mcf) & (% hrs)	101.5%
Avg Gas prodcution per hour for 24 hrs (mcf)	367.07
number of hours flare was active (hours)	24.37

source

pumpers text pumpers text prodman ctb report

Page 3 of 8 Form C-102.

1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

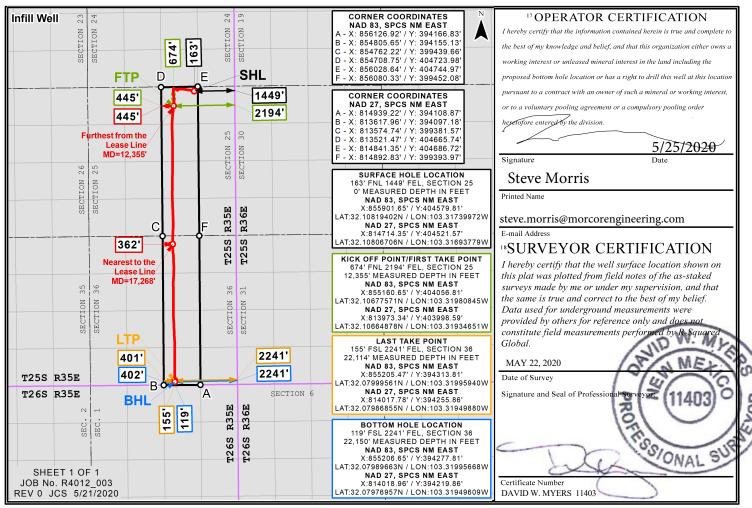
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number ² Pool Code 98228		WC-025 G-09 S253536D; UPR WOLFCAMP		
⁴ Property Code 317657		Property Name SIOUX 25-36 STATE FED COM		⁶ Well Number 8H
⁷ ogrid no. 249099		⁸ Operator Name CAZA OPERATING LLC		⁹ Elevation 3085'

¹⁰ Surface Location

	Surface Boundin								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	25S	35E		163	NORTH	1449	EAST	LEA
11	Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	25S	35E		119	SOUTH	2241	EAST	LEA
¹² Dedicated Acres	13 Joint or	Infill 14 (Consolidation (Code 15 Or	der No.				
320.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99987673 Convergence Angle: 00°32'19.77000'

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 167076

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	167076
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 167076

	QUESTIONS		
Operator:		OGRID:	
CAZA OPERATING, LLC 200 N Loraine St		249099 Action Number:	
Midland, TX 79701		167076	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	tinuing with the rest of the questions.	
Incident Operator	[249099] CAZA OP	ERATING, LLC	
Incident Type	Flare		
Incident Status	Closure Not Appro	oved	
Incident Well	[30-025-46533] SIC	DUX 25 36 STATE FEDERAL COM #008H	
Incident Facility	Unavailable.		
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sec	tion) that are assigned to	your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers	and mav provide addional	quidance.	
Was this vent or flare caused by an emergency or malfunction	No	garaunoo.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting	g and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that	t is or may be a major or minor release under 10 15 20 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	to of may be a major of minor release under 19.10.29.7 NWAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	73		
Nitrogen (N2) percentage Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
onygon (oz) porocinago, ii greater trian one percent	1 0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	1		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 167076

Operator:	OGRID:
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200 N Loraine St	Action Number:
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
OUESTIONS	•

Date(s) and Time(s)			
Date vent or flare was discovered or commenced	12/05/2022		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		

Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Other Gas Plant Natural Gas Flared Released: 8,945 Mcf Recovered: 0 Mcf Lost: 8,945 Mcf.			
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	[238258] TARGA RESOURCES INC			
Date notified of downstream activity requiring this vent or flare				
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Downstream operator had gas flowline closed.	
Steps taken to limit the duration and magnitude of vent or flare	Flare minimal mcf.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Downstream operator had gas flowline closed.	

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ACKNOWLEDGMENTS

Action 167076

ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
\overline{v}	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
tberry	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/14/2022