District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2235638568
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 5	5380
Contact Nan	ne Garrett Gr	reen		Contact Te	elephone 575-200-0729
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Nev	w Mexico, 88220	
			Location	of Release So	ource
Latitude 32.	11807			Longitude	-103.90896
			(NAD 83 in dec	imal degrees to 5 decim	mal places)
Site Name	Tiger Comp	ressor Station		Site Type (Compressor Station
Date Release				API# (if app	plicable)
II'A I	G4'	T1.	D	Carre	
Unit Letter	Section	Township	Range	Coun	•
Е	20	25S	30E	Edd	ly
Surface Owne	r: State	▼ Federal □ Tr	ribal 🔲 Private (A	lame:)
			Nature and	Volume of F	Release
	Materia	l(s) Released (Select al	l that apply and attach	calculations or specific	c justification for the volumes provided below)
Crude Oi	1	Volume Release	d (bbls) 21.19		Volume Recovered (bbls) 0.00
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)
			ion of total dissolv water >10,000 mg/	` /	☐ Yes ☐ No
Condensa	ite	Volume Release		(1:	Volume Recovered (bbls)
☐ Natural C	ias	Volume Release	d (Mcf)		Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)
Cause of Rel	ease A 1/2"	nipple on the LAC	T cracked at the th	nreads, releasing flu	luid to the pad surface. No fluid was recovered; a
third-party contractor has been retained for remediation purposes.					

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NAPP2235638568	

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Was this a major	If YES, for what reason(s) does the respor	sible party consider this a major release?
release as defined by	N/A	
19.15.29.7(A) NMAC?		
☐ Yes 🗷 No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
N/A		
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
➤ All free liquids and re	ecoverable materials have been removed and	I managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release noting ment. The acceptance of a C-141 report by the Oate and remediate contamination that pose a thre-	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett Gi	reen	Title: SSHE Coordinator
Signature:	M Sun	Date: 12/22/2022
email: garrett.green@exx	konmobil.com	Telephone: 575-200-0729
OCD Only		
Received by:	elyn Harimon	Date:12/22/2022_

Location:	Tiger Compressor Station				
Spill Date:	12/17/2022				
	Area 1				
Approximate A	rea =	1063.00	sq. ft.		
Average Satura	tion (or depth) of spill =	4.00	inches		
Average Porosi	ty Factor =	0.15			
	VOLUME OF LEAK				
Total Crude Oil	=	9.47	bbls		
Total Produced	Water =	0.00	bbls		
	Area 2				
Approximate A	rea =	13162.00	sq. ft.		
Average Satura	tion (or depth) of spill =	2.00	inches		
Average Porosi	ty Factor =	0.03			
	VOLUME OF LEAK				
Total Crude Oil	=	11.72	bbls		
Total Produced	Water =	0.00	bbls		

TOTAL VOLUME OF LEAK				
Total Crude Oil =	21.19	bbls		
Total Produced Water =	0.00	bbls		
TOTAL VOLUME RECOVERED				
Total Crude Oil =	0.00	bbls		
Total Produced Water =	0.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 169561

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	169561
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/22/2022