District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2235642838
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 4	5380	
Contact Name Garrett Green		Contact Te	Gelephone 575-200-0729			
Contact email garrett.green@exxonmobil.com		Incident #	‡ (assigned by OCD)			
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Ne	w Mexico, 88220		
			Location	of Release So		
Latitude 32			Longitude _			
			(NAD 83 in dec	cimal degrees to 5 decim	•	
	PLU 29 Big			Site Type	Central Tank Battery	
Date Release	Discovered	12/15/2022		API# (if app	plicable)	
Unit Letter	Section	Township	Range	Coun	nty	
F	29	25S	31E	Edd	<u> </u>	
					<u>, </u>	
Surface Owne	r: State	Federal Tr	ribal Private (<i>N</i>	Name:)	
			Nature and	l Volume of H	Release	
	Motorio	I(s) Dalagad (Salagt a	Il that apply and attach	colculations or anosific	a justification for the volumes musided below)	
Crude Oi		Volume Release		calculations of specific	volume Recovered (bbls) 0.00	
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)	
			tion of total dissolv water >10,000 mg		☐ Yes ☐ No	
Condensa	nte	Volume Release			Volume Recovered (bbls)	
Natural C	ias	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rel	Cause of Release LACT faulted due to closed valves, causing fluid from VRT to go to flare and ignite. Flames self-extinguished upon					
reaching the ground. No injuries were reported. A third-party contractor has been retained for remediation purposes.						

Received by OCD: 12/22/2022 12:01:41 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	4
Incident ID	NAPP2235642838	
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Was this a maior	If VEC for substances on (a) do so the mean on	aible ments considerable a maior release?
Was this a major release as defined by	If YES, for what reason(s) does the respon	
19.15.29.7(A) NMAC?	A release that results in a fire or is the resu	It of a fire.
Yes No		
If YES, was immediate no	Lotice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
·	-	EMNRD; Bratcher, Michael, EMNRD; Harimon, Jocelyn,
<u> </u>	ord, EMNRD on 12/16/2022 via email.	EMINED, Bratcher, Michael, EMINED, Harimon, Jocelyn,
	Initial Re	esponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
➤ The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	/hy:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notifient. The acceptance of a C-141 report by the Oate and remediate contamination that pose a threat	best of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	At Sum	Date:
email: garrett.green@exx	konmobil.com	Telephone: 575-200-0729
OCD Only		
Received by: Joo	celyn Harimon	Date: 12/22/2022
received by.	-	<u> </u>

Location:	PLU 29 Big Sinks CTB	
Spill Date:	12/15/2022	
	Area 1	
Approximate A	rea = 2289.00	sq. ft.
Average Saturation (or depth) of spill = 0		inches
Average Porosity Factor = 0.0		
	VOLUME OF LEAK	
Total Crude Oil	= 0.25	bbls
Total Produced	Water = 0.00	bbls
	TOTAL VOLUME OF LEAK	
Total Crude Oil	= 0.25	bbls
Total Produced	Water = 0.00	bbls
	TOTAL VOLUME RECOVERED	
Total Crude Oil	= 0.00	bbls
Total Produced	Water = 0.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 169600

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	169600
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/22/2022