



Attribute Name	Configured Attribute Value
Site.Service	WPXPRM01.UIS
Long Point ID	EPC_22_14_MGBB_01_QTVOLDPR
Facility ID	EPC_22_14_MGBB_01
Uniform Data Code	QTVOLDPR
Units	MCF
Description	Volume Yesterday
Point Scheme	Enhanced (Rev1) (1)

Timestamp (descending)	Value	Point State	Status
12/28/2022 08:00:08.652	584.1716	Analog Normal	0003-00010000
12/27/2022 08:00:07.942	2055.576	Analog Normal	0003-00010000
12/26/2022 08:00:08.175	2313.846	Analog Normal	0003-00010000
12/25/2022 08:00:07.188	2258.821	Analog Normal	0003-00010000
12/24/2022 08:00:09.297	2200.943	Analog Normal	0003-00010000
12/23/2022 08:00:07.570	870.0383	Analog Normal	0003-00010000
12/20/2022 12:45:07.617	0	Analog Normal	0003-00010000
12/20/2022 12:30:21.465	0	Unreliable	0007-00010000
12/20/2022 11:15:08.191	0	Analog Normal	0003-00010000
12/19/2022 20:45:08.417	0	Analog Normal	0003-00010000
12/19/2022 20:30:21.993	0	Unreliable	0007-00010000
12/19/2022 08:00:06.996	0	Analog Normal	0003-00010000
12/18/2022 08:00:07.521	0.003830581	Analog Normal	0003-00010000
12/17/2022 08:00:09.191	0.0004812684	Analog Normal	0003-00010000
12/14/2022 08:00:08.113	0	Analog Normal	0003-00010000
12/13/2022 08:00:08.473	0.02010465	Analog Normal	0003-00010000
12/6/2022 19:00:06.545	0	Analog Normal	0003-00010000

☐ Show deleted values

[View graph >>](#)

Options ▼

Close

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	EAST PECOS FEDERAL 22-14H (62429247) 10-28-2021 #2
Effective/Start Date	11-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	10-22-2021
Sampling Flow Rate	802
Air Temperature	65
Heat Tracing	Heated Hose & Gasifier
Type of Sample	SPOT PORTABLE GC
Sampling Method	FILL AND EMPTY
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-10-28 11:01:02
Report Date	2021-10-28 11:11:09
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.H2S.cfgx
Source Data File	cd9b3ed4-4fc3-42e0-84c4-84b1f254258d
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	9581.8	0.6726	0.00007020	0.6757	0.0	0.00654	0.000	
Methane	884774.4	79.0031	0.00008929	79.3621	803.4	0.43959	0.000	
CO2	2606.3	0.1483	0.00005691	0.1490	0.0	0.00226	0.000	
Ethane	200029.6	11.1091	0.00005554	11.1596	197.9	0.11586	2.995	
H2S	0.0	0.0001	0.00000000	0.0001	0.0	0.00000	0.000	
Propane	114102.5	4.6048	0.00004036	4.6257	116.7	0.07043	1.279	
iso-butane	46547.9	0.8002	0.00001719	0.8038	26.2	0.01613	0.264	
n-Butane	91911.2	1.5786	0.00001717	1.5857	51.8	0.03182	0.502	
iso-pentane	29274.2	0.4377	0.00001495	0.4397	17.6	0.01095	0.161	
n-Pentane	31831.3	0.4682	0.00001471	0.4704	18.9	0.01172	0.171	
hexanes	30118.0	0.3533	0.00001173	0.3549	16.9	0.01056	0.146	
heptanes	23252.0	0.2201	0.00000947	0.2211	12.2	0.00765	0.102	
octanes	15392.0	0.1220	0.00000793	0.1226	7.7	0.00484	0.063	
nonanes+	4217.0	0.0295	0.00000698	0.0296	2.1	0.00131	0.017	
Total:		99.5476		100.0000	1271.5	0.72965	5.700	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	99.5476		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	81.0		
Flowing Pressure (psia)	88.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1271.5	1249.3	
Gross Heating Value (BTU / Real cu.ft.)	1276.2	1254.5	
Relative Density (G), Real	0.7320	0.7305	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	99.5476	97.0000	103.0000	Pass	

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 173594

DEFINITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 173594
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 173594

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 173594
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[246289] WPX Energy Permian, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	[30-015-43586] EAST PECOS FEDERAL COM 22 #014H
Incident Facility	Unavailable.

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 173594

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 173594
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/27/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Valve Natural Gas Vented Released: 2,055 Mcf Recovered: 0 Mcf Lost: 2,055 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	A check valve (attached to gas lift) failed leading to a release of natural gas. Volume estimated from inline gas meter.
Steps taken to limit the duration and magnitude of vent or flare	Flow of gas was stopped and inspection/repairs were scheduled.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repair check valve.

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ACKNOWLEDGMENTS

Action 173594

ACKNOWLEDGMENTS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 173594
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 173594

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 173594
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
ohair	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/6/2023