

Form C-141

State of New Mexico
Oil Conservation Division

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Incident ID	nAPP2228045595
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Raymond Smalts Title: Sr. Environmental Engineer

Signature:  Date: 11/10/2022

email: rasmalts@dcpmidstream.com Telephone: 575-234-6405

OCD Only

Received by: Robert Hamlet Date: 2/3/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 2/3/2023

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Raymond Smalts	Contact Telephone 575-234-6405
Contact email RASmalts@dcpmidstream.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Dr.	Carlsbad, NM 88220

Location of Release Source

Latitude 32.756133 Longitude -104.224018
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Kristina Booster	Site Type Booster
Date Release Discovered 10/2/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	12	18S	27E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 0.394	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: An Operator was called out by the ICC that Kristina was down. Operator arrived at Kristina to start up booster. Operator heard a noise that sounded like an "Air Leak.". Fire had started and Operator got hair, eyebrows singed and red face. The Operator called the Lead Operator and Lead Operator headed out to Kristina. Instructions were given to call EMS and 911. Local fire department put out the fire. Lead Operator called AGP Supervisor at 21:38 and the supervisor immediately called the Asset Director, the safety representative, then headed out to Kristina. DCP safety was not present because the fire was put out and Kristina shutdown by the time notifications were made. Local EMS sent Operator to Artesia General Hospital via ambulance. The Operator was admitted at ~22:00 and was released to duty at ~00:00. AGH administered cream to operators face. No local or state police were needed. Kristina was immediately shutdown.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Resulted in a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification by Jordan Britain/Ray Smalts on 10/07/2022 given to Mick Bratcher Phone/Voice mail	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
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Printed Name: <u>Raymond Smalts</u> Signature:  email: <u>rasmalts@dcpmidstream.com</u>	Title: <u>Sr. Environmental Engineer</u> Date: <u>11/10/2022</u> Telephone: <u>575-234-6405</u>
<u>OCD Only</u> Received by: _____ Date: _____	

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Printed Name: Raymond Smalts Title: Sr. Environmental EngineerSignature:  Date: 11/10/2022email: rasmalts@dcpmidstream.com Telephone: 575-234-6405**OCD Only**

Received by: _____ Date: _____

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Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

GAS LOSS THROUGH A PIPELINE RUPTURE OR HOLE

Round Hole

Pipe Data

Rip or Gouge

Diameter of hole = 0.06 inches

OD of Pipe = 0.0023524 10 Length in inches = 4

Average Pressure = 800 psig

Wall Thickness = 0.166667 0.154 Width in inches = 1.5

Specific Gravity = 0.8175

Equivalent Diameter 2.76

Atmos. Pressure = 14

For a Rip or Gouge, figure the Equivalent Diameter and place this value in the "Diameter of hole"

Gas Temperature F = 60

Leak Time = 0 Hours 10 Minutes

Gas Loss in CF = 394 10,278,282

Gas Loss in MCF = 0 10,278

Gas Cost per MCF = \$5.00 \$5.00

Cost of Gas Loss = \$1.97 \$51,391.41

Use the column with the smallest numbers

Return

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157803

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 157803
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2228045595 KRISTINA BOOSTER, thank you. This closure is approved.	2/3/2023