

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

Released to Imaging: 2/3/2023 1:37:48 PM

April 11, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Little Box Canyon AOX #2

30-015-30222 E-7-21S-22E Eddy County, NM

Incident #nKMW0735547363

2RP-64

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 dated September 4, 2006, with an original C-141 Final submission of January 23, 2007. EOG Resources, Inc. has included a C-141 Final in the most current form in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle

Received by OCD: 4/12/2022 3:04:15 PM



Little Box Canyon AOX #2

Closure Report

30-015-30222

E-7-21S-22E

Eddy County, NM

April 11, 2022

nKMW0735547363

2RP-64



April 11, 2022

Í.	Table of Contents Location	1
II.	Background	1
III.	Scope of Work Completed	1
IV.	Closure Request	1
Append	dices:	
Append	lix A: Original C-141 Initial	
Append	lix B: Internal Site Status Sheet	
Append	lix C: Original C-141 Final	
Append	ix D: Current C-141 Closure Request	

Little Box Canyon AOX #2 Closure Report #nKMW0735547363



April 11, 2022

Released to Imaging: 2/3/2023 1:37:48 PM

I. Location

The site is located approximately 20 miles west southwest of Seven Rivers in Eddy County, New Mexico.

II. Background

On November 9, 2006, Yates Petroleum Corporation (YPC) submitted to the NMOCD District II office a Form C-141 Initial for the release of 20 barrels produced water with none recovered. The affected area was approximately five (5) feet wide by four hundred (400) feet long outside of the battery berm east of the meter house. Although there are no available documents for this release on the NMOCD Imaging site, there is record of the release in E-Permitting which states the C-141 was received by the NMOCD District II office on January 26, 2007.

III. Scope of Work Completed

As stated in the C-141 Initial (Appendix A), YPC applied a nitrogen-based fertilizer to the impacted area to breakdown the hydrocarbons, with plans to perform confirmation soil sampling after the hydrocarbons had been bioremediated. Samples would be analyzed by a third-party laboratory for BTEX, TPH, and chlorides. YPC submitted a confirmation sampling notification to NMOCD by way of phone on January 3, 2007 (Appendix B).

Confirmation soil sampling was commenced the following day, January 4, 2007, by way of a 5-point composite sample.

On January 10, 2007, analytical results for the sampling event were returned from the laboratory. Results indicated that BTEX and TPH were under the remediation action levels for that time period, as well as a chloride concentration of 32 mg/kg.

A C-141 Final with Analytical Results was submitted to and received by NMOCD. This is evidenced by the receival stamp on a photocopy of the C-141 Final document, attached as Appendix C.

IV. Closure Request

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for a scaled site map and excavation photographs cannot be accommodated as they were not required by NMOCD during the time of this incident occurring.

Based on the confirmation soil analytical results, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed correctly for the time period, and requests Closure of nKMW0735547363 (2RP-64), the current C-141 Closure Form is included with this Closure Report as Appendix D.

Released to Imaging: 2/3/2023 1:37:48 PM



Appendix A Original C-141 Initial

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Name of C	omnany V	ates Petroleu	ım Corno	ration			RATOR		X Initial Report	Final Repo
Address 10	5 South 4 th	Street, Arte	sia. N M	88210			ke Stubblefield		710	
Facility Na	me Little I	Box Canyon	Aox #1	. 00210	711	Telephone No. 505-7484500 505-513-1712 Facility Type Gas well				
Surface Ow				[36]	_		o Glis Well			
Bullace On	nei reuei	iai		Mineral	Owner			Lea	ise No.	
Aller Star	dawa ca			LOC	ATIC	N OF RE	LEASE			
Unit Letter E	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	East/West L	ine County	
E.	7	21s	22e	1980'	FNL		1190°	FWL	Eddy	
			Latit	ude 32.49428_	Lor	igitude 104.7	4469			
				NAT	FURI	OF REL	EASE			
Type of Rele	ase Produc	ed Water				Volume of 20 bbls Pro	Release oduced Water	Volu	me Recovered 0	
Source of Re	ease Flow	line				Date and I	four of Occurrence	Dete	111 CD'	
						08/28/06 1		same	and Hour of Discov	ery
Was Immedia	te Notice C		es X N	Io Not Require	ed	If YES, To	Whom?	1		
By Whom? Was a Watercourse Reached?				Date and H		Citizen March				
Was a Watero	ourse Reac		Yes X	No		If YES, Vo	lume Impacting t	he Watercourse	е.	
Describe Area The impacted a the impacted a and the impact RRAL for TPI closure for this Depth to groun hereby certify regulations all bublic health o chould their op	Affected at area was a prea. Soil sared area will the B-tex. A release. It was a preason operators are the environment. In additional affects of the same operators are the environment. In additional area.	down water p nd Cleanup A pipeline right imples will be I be treated in And the Chlor (00°, Wellhead formation give re required to minent. The a we failed to ad dition, NMOO	ction Take away east sent to a s place by a ides have d protection en above i report and ecceptance equately in	en.* of the meter house cond party lab & applying nitrogen been documented area > 1000', 1 as true and comply for file certain reof a C-141 reponnyestigate and re	se. The tested tested Analy Distance ete to the clease not by the mediate	impacted area I for TPH, B-to ter to the impactical results with the to surface was the best of my k otifications and the NMOCD man	was est. to be 5'2 at & chlorides. The sed area of the recill be submitted to ter body > 1000' mowledge and und perform correctived as "Final Rejudent pose a threathe operator of recipies."	ne vertical deptilease. When are of O.C.D. with a Site ranking 0. derstand that prive actions for port" does not at to ground wasponsibility for	ursuant to NMOCI releases which may relieve the operator ater, surface water, a compliance with a	l be determined under the requesting D rules and rendanger of liability
	(-6						OIL CONS	ERVATIO	N DIVISION	
ignature: 🕥	May Star	Will								
rinted Name:	Mike Stubb	lefield			1	Approved by D	istrict Supervisor	:		
itle: Environn	iental Regu	latory Agent			1	Approval Date:		Expiratio	n Date:	
-mail ∧ddress	: mikes@y _l	ocnm.com				Conditions of A	approval:		A4-1-1-	
ate: 9/4/200)6 1 G! · ·	P	hone: 505	-748-4500					Attached	ENTERED
		9/6/200								30



Appendix BInternal Site Status Sheet

-	
5	
-	
_	
-	
4	
0	
9	
-	
ന	
0	
· , ,	
0	
. 4	
_	
_	
\sim	
2.3	
4	
4	
4	
0:4	
0:	
D: 4	
0:	
0:	
0:	
CD:	
CD:	
, OCD:	
v 0CD:	
v 0CD:	
by OCD:	
by OCD:	
d by OCD:	
d by OCD:	
by OCD:	
d by OCD:	
d by OCD:	
d by OCD:	
eived by OCD:	
eived by OCD:	
d by OCD:	

Page	

<u>Status</u>

Well/Location	n Name	Little Box Canyon AOX #1	
Location:	_	T 215 R 22 E Quarter/Quarter SWNW Unit &	-
Directions:	···		

Date	Comment
12/13/06	checked + photoed release.
1/3/07	Notified OCD / Mike Brother's voice mail to wither soil samples
•	Taken for analytical.
1/4/07 Z:30PM	Took soil samples for Analytical.
1/24/2007	Submitted a final C-141 form requesting closure for the release that
	occupation 8/28/2006.
	· · · · · · · · · · · · · · · · · · ·
	·
· · · · · · · · · · · · · · · · · · ·	

Released to Imaging: 2/3/2023 1:37:48 PM





Appendix C Original C-141 Final

Received by OCD: 4/12/2022 3:04:15 PM

District I
1625 N. Fronch Dr., Hobbs, NM 88240
District II
1301 W. Grund Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN L 2000 7
RECEIVED
ARTESIA

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate Existrict Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Name of Company Yates Petroleum Corporation							RATOR 💐	STELL ST. MI	ilial Report X Final Repo	
Address 105 South 4 th Street, Artesia, N.M. 88210 Facility Name Little Box Canyon Aox #1								00 505-513-1712	2	
Facility Nai	ne Little i	sox Canyon	A0X #1			Facility Type Gas well				
Surface Ow	ner Feder	al		Mineral (Owner		•	Lease	No.	
				LOCA	ATTO	N OF RE	EASE			
Unit Letter	Section	Township	Range	Feet from the		1/South Line	Feet from the	East/West Line	County	
E	7	21s	22e	1980'	FNL		1190'	FWL	Eddy	
L		<u> </u>	L		<u> </u>					
			Latit	ude 32.49428	_ Lon	gitude 104.7	4469			
				NAT	URE	OF RELI	EASE			
Type of Relea	se Produc	ed Water				Volume of		Volume	Recovered 0	
						20 bbls Pro	duced Water			
Source of Rel	ease Flow	line					our of Occurrence	e Date and	Hour of Discovery	
Was Immadia	to Motion (···0		·		08/28/06 1		same		
Was Immediate Notice Given? Yes X No Not Required					d	If YES, To	wnom?			
By Whom?						Date and H	OUT.			
Was a Watero	ourse Reac	hed?			····		lume Impacting t	he Watercourse.		
			Yes X	No						
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
Water line ruptured. Shut down water pump. The line was repaired & put back into service.										
Describe Area Affected and Cleanup Action Taken.* The impacted area was a pipeline right away east of the meter house. The impacted area was est, to be 5'x400'. Soil samples were taken for analytical from the impacted area on 1/3/07. Soil samples were sent to a second party lab & analysis ran for TPH, B-tex & chlorides. Analytical results are reported to be under the RRAL for TPH & B-tex. Chlorides were reported to be 32 ppm. See attached analytical results. Yates Petroleum Corporation request closure for the release that occurred on 8/28/2006. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.										
I hereby certify	that the in	formation giv	en above :	is true and compl	ete to tl	ne best of my k	nowledge and ur	derstand that purs	uant to NMOCD rules and	
regulations all public health o should their op	operators a r the enviro erations ha nent. In ad	re required to onment. The a ve failed to ad dition, NMOO	report and acceptance lequately i CD accepta	l/or file certain re : of a C-141 repor nvestigate and re	lease n it by the mediate	otifications and NMOCD ma contamination	l perform correct rked as "Final Re n that pose a thre	ive actions for rele port" does not reli at to ground water	ases which may endanger eve the operator of liability , surface water, human health ampliance with any other	
							OIL CONS	ERVATION	DIVISION	
Signature: m3										
Printed Name:		olefield			4	Approved by District Supervisor:				
Title: Environn	nental Regu	latory Agent				Approval Date		Expiration 1	Pate:	
E-mail Address	: mikes@y	pcnm.com		-		Conditions of A	Approval:		Attached	
	-mail Address: mikes@ypcnm.com Conditions of Approval: Attached -mail Address: mikes@ypcnm.com Conditions of Approval: Attached -mail Address: mikes@ypcnm.com Conditions of Approval: -mail Address: mikes@ypcnm.com Conditi									



PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 S. 4th STREET

ARTESIA, NM 88210 FAX TO: 505-748-4335

Receiving Date: 01/08/07 Reporting Date: 01/10/07 Project Number: NOT GIVEN

Project Name: LITTLE BOX CANYON AOX #1

Project Location: NOT GIVEN

Sampling Date: 01/03/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: NF Analyzed By: BC/HM

	GRO	DRO	
	(C_6-C_{10})	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kġ)	(mg/Kg)

ANALYSIS DATE	01/09/07	01/09/07	01/08/07
H11981-1 IMPACTED AREA UNDER	<10.0	<10.0	32
FLOWLINE 5 SPOT COMP.			
SAMPLE	·		
Quality Control	732	780	510
True Value QC	800	800	500
% Recovery	91.5	97.5	102
Relative Percent Difference	1.5	1.1	5.9

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analysis performed on a 1:4 w:v aqueous extract.

Released to Imaging: 2/3/2023 1:37:48 PM

H11981A



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 S. 4th STREET ARTESIA, NM 88210

FAX TO: 505-748-4335 Receiving Date: 01/08/07 Reporting Date: 01/09/07

Project Number: NOT GIVEN

Project Name: LITTLE BOX CANYON AOX #1

Project Location: NOT GIVEN

Sampling Date: 01/03/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: NF

Analyzed By: LB

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS		01/09/07	01/09/07	01/09/07	01/09/07
H11981-1	IMPACTED AREA UNDER	<0.002	<0.002	<0.002	<0.006
	FLOWLINE 5 SPOT COMP.				10.000
	SAMPLE			•	
Quality Con		0.110	0.099	0.101	0.325
True Value		0.100	0.100	0.100	0.300
% Recovery		110	99.0	101	108
Relative Per	rcent Difference	8.5	5.3	1.4	4.3

METHOD: EPA SW-846 8021B



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORITORIES, INC.
2111 Beschnood, Ablishe, TX 79603 101 East Marland, Hobbe, NM 88240
(325) 673-3001 Fax (325) 673-7020 (505) 393-7796 Fax (703) 793-776

Received By: 11.4b 51471 Received By: 11.4b 51471 Received An area of partition of the benefit	- 144		,		Checked By:	Sample Condition Sample Condition Israel? Israel. Israel? Israel? Israel? Israel. Isr)- other:	Sampler - UPS - (Bus) - Other:
ANALYSIS REQUEST ANALYSIS REQ				**************************************	9	La Tull	Meloi-1	1/5/ Eme: 2:30	Mas SLUBBY
ANALYSIS REQUEST ANALYSIS REQ		C	181	REMARKS:		J			markStude
ANALYSIS REGUEST ANALYSIS REG			20 C	Phone Result	•	`` `	Kecsived 8		\
ANALYSIS REQUEST L. 44. Fired L. 45. Fired	n the original date or invotes,	e a the rate of 24% per section from Sections, including allowing's Secs.	and all exets of co		row completely the applicable of the standards of the sta	of the or bee of profits becamed by made spansory of the others winted	ese Eismpdore, faus esendem ezet, desin is t) babb in festbetid or eenorganist dispups, baboing without installen, busing midded to the performance o sonition for spiritory by Caroline repertors of	ents,o wet sal Control of a filling of a succession pains out a filling of sales of the control of the con
TAKE STUDDEST WAS STUDDEST WAS SOLD AND FOLK ANALYSIS REQUEST WAS SOLD AND FOLK FIRST SOLD AND FOLK PROBLEMAN AND FOLK PROBLEMAN AND FOLK BLD. Sample L.T. Sample L.T. BLD. Sample L.T. Sam	Intel team stringer	Aller: 1860ES 188 De Charged on a	Lettra and Cond		the amount gold by the criest for the	KIRCLOR LAIT, Shall be Amered to	whether based in co	or profession and extragant cours artimosociately be discussed which rejumes	when training these
ANALYSIS REQUEST CHANGE Stublefield ANALYSIS REQUEST ANALYSIS R			 						3
AMALYSIS REQUEST ethinger nike Stobblefield Antesia Antesia Antesia Attesia At									
CHANGE TOUR STORMET IN STREET REST 105 South 4th Street ANALYSIS REQUEST Stati: N.P. Zin: 88710 Attn: N.K. Tribilefield ANALYSIS REQUEST CONTINUENCE STUBBLEFIELD ANALYSIS REQUEST ANALYS									
CHAIRMENT IN STREET REST 105 South 4th Street Stati: 117. 21p: 987.10 Attentia Antesta A	-		<u> </u> .				1		
CHAIRMENT INTO STUDY HEIST CHAIRMENT IN STATE IN							1		
The state of the field of the field state of the field of the fi	-								
ANALYSIS REQUEST ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTERIA ART							+		
CHARROSET ANKE Stobblefield State: N.M. Zip: 88210 Attn: M.K. Stobblefield State: N.M. Zip: 82210 Phone #: 505-748-4621 Phone #: 505-748-4623 AATRIX PRESERV. SAMPLING BANKELL BANKE			-				+		
ANALYSIS REQUEST CHARROSET ANAL Stability of the Stabili		<u> </u>	~	2:30PM	1/3/07	V			_
ANALYSIS REQUEST The seas: 105 South 41th Street Artesia Artesi	-		E		0	9 9	(are a under	
THE RESTRICTION Corporation ANALYSIS REQUEST CHARMSON TO SERVE STOPPHETICAL ANALYSIS REQUEST CHARMSON TO SERVE STOPPHETICAL Statu: N.M. Zip: 88210 Attn: M.K. Tiddlefield Froject Owner: M.K. Statu: N.M. Zip: 88210 City: A1 tesia Frone #: 505-048-435 ANATRIX PRESERV. SANATING ANATRIX PRESERV. SANATING		· · · · · · · · · · · · · · · · · · ·	^ -		THER;	VASTEWATER FOIL DIL LUDGE	CONTAINERS	Sample LJ.	Lab i.D.
Tot Manager: Talke Stubblefield ANALYSIS REQUEST COMPANY: Water Retails ANALYSIS REQUEST COMPANY: Water Retails Analysis Request Company: Water Retails Address: 105 500th, 414 91eeff City: A1 tesin				TING	PRESERV. SAM:				
The Stabblefield State: N.M. Siper Stabblefield ANALYSIS REQUEST CHAINSE FOR ANALYSIS REQUEST CHAINSE FOR ANALYSIS REQUEST ANALYSIS REQUEST COMPANY: Ush Kita Gar. Anth: n.K. Tibblefield Address: 105 footh 4th Fireet Froject Owner: nik 505-748-4735 Ct #: 505. 113 - 1912 Froject Owner: nik 5704/dield City: At tesia City: At tesia City: At tesia Chains: Little Box (for you flox # 1 City: At tesia Chains: Little Box (for you flox # 1 City: At tesia Phones: 505-048-4500 Phones: 505-048-4500					5534-846-505 :#X	L		Re Stubbletield	EGRIDA USE ONLY
Ct Manager: Aske Stubblefield ANALYSIS REQUEST Ct Manager: Aske Stubblefield P.O. 8: P.O.				o	one#: 505-048-450	МЫ			-roject Location:
The Stophlefield P.O. #: ANALYSIS REQUEST Other of the Stophlefield P.O. #: BETT OF State: N.M. Zip: 88210 Company: Water Rife Get. Artesia State: N.M. Zip: 88210 Attn: M.K. Tiddlefield ##: 505. \$13 - 1912 Fax #: 505-748-4735 Address: 105 5-01t, 4th Meet				0		Sta			roject Name: L, h
ANALYSIS REQUEST CT Manager: Aske Stubblefield P.O. 8: 105 South 4th Street Statu: N.M. Zip: 88210 Attn: A.K. Tibblefield P.O. 8: Company: Valc Ria Geg. Attn: Attn: A.K. Tibblefield P.O. 8: Address: 105 South 4th Threet Address: 105 South 4th Threet					x Artesia		Te Studde		roject #:
ANALYSIS REQUEST CHARREST TIKE Stubblefield P.O. 8: P.O. 8: P.O. 8: P.O. 8: ANALYSIS REQUEST Company: Usin Reta Gon Arth: P.R. 71 is the field ANALYSIS REQUEST Analysis Request	• • •			Aires	dress: 105 touth 4th	Ag	8-4335		Phone #: 505- 113
The Stubblefield ANALYSIS REQUEST THE STUBBLE TO STREET Company: Use file Gro.				٠	in: M.Ke Stubblefield		Zip: 88-		City: Actes
unager: Aike Stubblefield P.O. 8:	•,			<i>S</i>		Co		auth 4th Street	388
Vales Velialeum Corporation ANALYSIS REGUEST						P.C		Tike Stubblefield	rader.
		ANALYSIS REQU			DI THE			r	1
						THE TOP SOME SALES		かん かんしゅう かんしゅう かんしゅう かんしゅう かんしゅう	

[†] Cardinal cannot accept yerbal chinges, Pease fax written changes to (325) 673-7020.

Released to Imaging: 2/3/2023 1:37:48 PM





Appendix D Current C-141 Closure Request

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Released to Imaging: 2/3/2023 1:37:48 PM

Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

Release Notification

Responsible Party

						,	
Responsible Party EOG Resources, Inc.				OGRID 73	377		
Contact Name Chase Settle				***************************************	Contact Te	elephone 575-7	48-1471
Contact ema	^{il} Chase_	Settle@eogre	sources.com		Incident #	(assigned by OCD)	nKMW0735547363
Contact mail	ling address	104 S. 4th Str	eet, Artesia, I	NM 88	3210		
			Location	of R	elease So	ource	
Latitude 32.	49428				Longitude _	-104.74469	
			(NAD 83 in de	ecimal deg	grees to 5 decim	ıal places)	
Site Name Li	ttle Box C	Canyon AOX #	2		Site Type	Pipeline	
		08/28/2006				licable) 30-015-	30222
TI.:4T attai	Castian	Township	Donos	1	Coun		
Unit Letter	Section	Township	Range	 	Coun	ıy	
E 7 21S 22E Edd			Eddy	<u> </u>			
Surface Owne	r: State	Federal Tr	ribal 🔲 Private (Name: _)
			Nature and	d Vol	ume of F	Release	
				ı calculati	ons or specific		volumes provided below)
Crude Oil Volume Released (bbls)					Volume Recov		
✓ Produced Water Volume Released (bbls) 20				Volume Recov			
Is the concentration of dissolved chloridation produced water >10,000 mg/l?		chloride	in the	Yes No			
Condensa	ite	Volume Release	d (bbls)			Volume Recov	ered (bbls)
☐ Natural C	as	Volume Release	d (Mcf)			Volume Recov	ered (Mcf)
Other (describe) Volume/Weight Released (provide units			e units)		Volume/Weigh	nt Recovered (provide units)	

Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respons	nsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?			
19.13.29.7(A) NMAC:			
☐ Yes ☑ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?	
	Initial R	esponse	
The responsible		y unless they could create a safety hazard that would result in injury	
The responsible p	party must undertake me johowing delions immediatel	y uniess they could create a sujety hazara that would result in thyiny	
The source of the rele	ease has heen stonned		
	s been secured to protect human health and	the environment.	
l	-	likes, absorbent pads, or other containment devices.	
	ecoverable materials have been removed an	-	
	d above have <u>not</u> been undertaken, explain		
	<u></u> , _F		
Per 19 15 29 8 B. (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation	
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred	
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
		best of my knowledge and understand that pursuant to OCD rules and	
		fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have	
failed to adequately investigated	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In	
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws	
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase		Date: 04/11/2022	
email: Chase_Settle(@eogresources.com	Telephone: 575-748-1471	
OCD Only			
OCD Only			
Received by:Jocelyn	n Harimon	Date: 04/12/2022	

Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

Released to Imaging: 2/3/2023 1:37:48 PM

Site Assessment/Characterization

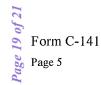
This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bg
Did this release impact groundwater or surface water?	Yes No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No
ttach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and voorntamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. Characterization Report Checklist: Each of the following items must be included in the report.	ertical extents of s
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring we Field data Data table of soil contaminant concentration data	ells.
Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release	
Boring or excavation logs Photographs including date and GIS information	
Topographic/Aerial maps	
Laboratory data including chain of custody	
the site characterization report does not include completed efforts at remediation of the release, the report must include a lan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, produced methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are constituted. NMAC, however, use of the table is modified by site- and release-specific parameters.	oposed sampling pl



Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:



Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

Released to Imaging: 2/3/2023 1:37:48 PM

Remediation Plan

Remediation Plan Checklist: Each of the following items must be	be included in the plan.		
Detailed description of proposed remediation technique			
Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated	ts		
Closure criteria is to Table 1 specifications subject to 19.15.29.	12(C)(4) NMAC		
Proposed schedule for remediation (note if remediation plan tin	neline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.		
Therefore at Calendale is County in the case of the ca			
rules and regulations all operators are required to report and/or file	te to the best of my knowledge and understand that pursuant to OCD certain release notifications and perform corrective actions for releases		
which may endanger public health or the environment. The accepta	ance of a C-141 report by the OCD does not relieve the operator of		
liability should their operations have failed to adequately investigat surface water, human health or the environment. In addition, OCD	e and remediate contamination that pose a threat to groundwater,		
responsibility for compliance with any other federal, state, or local	laws and/or regulations.		
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
	:		
OCD Only			
Received by:	Date:		
Approved	Approval		
Signature:	Date:		

Incident ID	nKMW0735547363
District RP	2RP-64
Facility ID	
Application ID	

Released to Imaging: 2/3/2023 1:37:48 PM

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following tiems must be included in the closure report.				
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODe	C District office must be notified 2 days prior to final sampling)			
☑ Description of remediation activities				
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in			
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr			
Signature: Chase Settle	Date: 04/11/2022			
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471			
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface variety of compliance with any other federal, state, or local laws and/o	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.			
Closure Approved by: Ashley Maxwell	Date: 2/03/2023			
Closure Approved by:	Title: Environmental Specialist			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97975

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267 Midland, TX 79702	Action Number: 97975
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
amaxwell	None	2/3/2023