



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

April 7, 2022

Bradford Billings
EMNRD
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Manchester BBQ State Com #1
30-015-34929
D-20-19S-23E
Eddy County, NM
Incident # nKMW0800248727

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently has open incident on the NMOCD E-Permitting website. The report is being submitted in reference to the C-141 Initial dated May 8, 2007, and the C-141 Final dated July 10, 2007. This C-141 Final is approved/signed on NMOCD Online, and can be found at https://ocdimage.emnrd.nm.gov/Imaging/FileStore/artesia/wf/51086/3001534929_22_wf.pdf. EOG Resources, Inc. has included a C-141 Final with the most current form in this Closure Report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

Manchester BBQ State Com #1

Closure Report

30-015-34929

D-20-19S-23E

Eddy County, NM

April 7, 2022

nKMW0800248727



Table of Contents

I. Location..... 1

II. Background..... 1

III. Sampling Event..... 1

IV. Closure Request..... 1

Appendices:

Appendix A: Original C-141 Initial

Appendix B: Sampling Notification Email and Internal Activity Log

Appendix C: Original C-141 Final- Approved/Signed

Appendix D: Current C-141 Closure Request

I. Location

The site is located in Eddy County, New Mexico approximately 23 miles southwest of Artesia.

II. Background

On May 8, 2007, Yates Petroleum Corporation (YPC) had a release of 10,000 barrels fresh water and 300 barrels brine water at the Manchester BBQ State Com #1, with 0 barrels of the fluid able to be recovered. A heavy rainstorm washed under the reserve pit of the site, compromising the pit liner causing the release of fresh and brine water. Contractors were immediately retained to build a containment berm, and a diversion berm to prevent reoccurrence.

III. Sampling Event

On June 7, 2007, notification was provided verbally, then through email of sampling to occur the following day, June 8, 2007. NMOCD replied, granting the sampling activities to commence (Appendix B). Internal notes documented that Mike Bratcher (NMOCD) was present during a separate sampling event that took place on June 25, 2007, after notification was provided to NMOCD of the sampling on June 22, 2007.

On July 10, 2007, the C-141 Final was submitted to the NMOCD-District II office, and closure was granted on July 16, 2007, as evidenced by the signed C-141 Final (Appendix C).

IV. Closure Request

The release received closure from NMOCD on July 16, 2007, when the C-141 Final was signed and approved. However, during a review of the open incidents on the NMOCD E-Permitting website, it was discovered that nKMW0800248727 still remains open.

Based on the already approved closure of the release in 2007, EOG is submitting nKMW0800248727 with the current C-141 Closure Form as Appendix D to close the open incident in OCD E-Permitting.

Appendix A

Original C-141 Initial

Page 6 of 19
Received by O&CD: 4/12/2022 3:08:50 PM
Released to Imaging: 2/3/2023 1:47:41 PM

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

| | | |
|---|-------------------------------|--|
| Name of Company Yates Petroleum Corporation | OGRID Number 25575 | Contact Robert Asher |
| Address 104 S. 4 TH Street, Artesia, NM 88210 | Telephone No. 505-748-1471 | |
| Facility Name Manchester State Unit #1 | API Number 30-015-34929 | Facility Type Drilling Rig Location |
| Surface Owner Fee | Mineral Owner State | Lease No. VA-2600 |


LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|--------------|----------------------|---------------------------|----------------------|------------------------|----------------|
| Unit Letter D | Section 20 | Township 19S | Range 23E | Feet from the 760 | North/South Line North | Feet from the 660 | East/West Line West | County Eddy |
|------------------|---------------|-----------------|--------------|----------------------|---------------------------|----------------------|------------------------|----------------|

Latitude 32.65115 Longitude 104.71956

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release Fresh Water & Brine Water | Volume of Release 10,000 B/FW & 300 B/BW | Volume Recovered Unknown |
| Source of Release Reserve Pit | Date and Hour of Occurrence 5/8/2007 - AM | Date and Hour of Discovery 5/8/2007 - AM |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Mike Bratcher/OCD District II Office | |
| By Whom? Jerry Fanning/Yates Petroleum Corporation | Date and Hour N/A | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. N/A | |
| If a Watercourse was Impacted, Describe Fully.* N/A | | |
| Describe Cause of Problem and Remedial Action Taken.* Run off from heavy rain storm washed under the reserve pit of the Manchester State Unit #1, compromising the pit liner and releasing fresh and brine water (9.3 mud). Equipment has been called to build containment berm. | | |
| Describe Area Affected and Cleanup Action Taken.* Area will be assessed to determine means of vertical/horizontal delineation and the corrective action to be taken. Depth to Ground Water: >100', Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |

| | | |
|--|----------------------------------|-----------------------------------|
| Signature:  | OIL CONSERVATION DIVISION | |
| Printed Name: Robert Asher | Approved by District Supervisor: | |
| Title: Environmental Regulatory Agent | Approval Date: | Expiration Date: |
| E-mail Address: boba@ypcnm.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: Tuesday, May 08, 2007 Phone: 505-748-1471 | | |

Attach Additional Sheets If Necessary

TRANSACTION REPORT

P. 01

MAY-08-2007 TUE 04:24 PM

FOR: YATES ENGINEERING

15057484585

SEND

| DATE | START | RECEIVER | TX TIME | PAGES | TYPE | NOTE | M# | DP |
|--------|----------|----------|---------|-------|--------|------|-----|----|
| MAY-08 | 04:23 PM | 97489720 | 48" | 2 | FAX TX | OK | 676 | |

TOTAL : 48S PAGES: 2

YATES PETROLEUM CORPORATION

FACSIMILE TRANSMITTAL SHEET

| | |
|---------------|-------------------------------------|
| TO: | FROM: |
| Mike Bratcher | Robert Asher |
| FAX NUMBER: | DATE: |
| 9-748-9720 | Tuesday, May 08, 2007 |
| COMPANY: | TOTAL NO. OF PAGES INCLUDING COVER: |
| NMOCD | 2 |
| PHONE NUMBER: | RE: |
| | C-141; Manchester State Unit #1 |

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

Initial Report.

Appendix B

Sampling Notification Email and Internal Activity Log

Mike Stubblefield

From: Bratcher, Mike, EMNRD [mike.bratcher@state.nm.us]
Sent: Thursday, June 07, 2007 4:04 PM
To: Mike Stubblefield
Cc: Jerry Fanning
Subject: RE: Notification to witness soil samples to be taken for analytical.

Mike,

This sampling event is scheduled as requested. In the event an OCD representative is unavailable to witness, please proceed with obtaining samples.

Mike Bratcher
NMOCD District 2

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]
Sent: Thursday, June 07, 2007 10:42 AM
To: Bratcher, Mike, EMNRD
Cc: Jerry Fanning
Subject: Notification to witness soil samples to be taken for analytical.

Dear Mr. Mike Bratcher,

I'm sending you this E-mail to verify the verbal notification you were given to witness soil samples to be taken for analytical on 6/7/2007 @ 8:00am.

- Date & time 6/8/2007 9:00am
- Location & place Ut.I 27-18s-25e Scout EH #2
- Date & time 6/11/2007 9:30am
- Ut.D 20-19s-23e Manchester State Unit #2

Please give me a return response for this E-mail.

Sincerely,

Mike Stubblefield

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

6/8/2007

Appendix C

Original C-141 Final- Approved/Signed

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

JUL 16 2007

OCD-ARTESIA

Release Notification and Corrective Action

30-015-34929

OPERATOR

☐ Initial Report ☒ Final Report

| | |
|---|---|
| Name of Company Yates Petroleum Corporation | Contact Mike Stubblefield |
| Address 105 South 4 th Street, Artesia, N.M. 88210 | Telephone No. 505-748-4500 505-513-1712 |
| Facility Name Manchester State Unit #1 | Facility Type Drilling rig location. |

| | | |
|-------------------|---------------------|-------------------|
| Surface Owner Fee | Mineral Owner State | Lease No. VA-2600 |
|-------------------|---------------------|-------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|--------------|-----------------------|-------------------------|-----------------------|-----------------------|----------------|
| Unit Letter D | Section 20 | Township 19s | Range 23e | Feet from the 760' | North/South Line FNL | Feet from the 660' | East/West Line FWL | County Eddy |
|------------------|---------------|-----------------|--------------|-----------------------|-------------------------|-----------------------|-----------------------|----------------|

Latitude 32.47609 Longitude 104.53575

NATURE OF RELEASE

| | | |
|---|---|---|
| Type of Release Fresh water & Brine water | Volume of Release 10,000 bbls FW, 300 bbls BW | Volume Recovered Unknown |
| Source of Release Reserve pit | Date and Hour of Occurrence 5/8/2007-Am | Date and Hour of Discovery 5/8/2007-AM |
| Was Immediate Notice Given? X Yes No Not Required | If YES, To Whom? Mike Bratcher, Artesia O.C.D. | |
| By Whom? Jerry Fanning | Date and Hour N/A | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes X No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Run off from heavy rain storm washed under the reserve pit of the Manchester State Unit #1, compromising the pit liner and released fresh water & Brine water (9.3 mud). Equipment was called to location to repair the drilling reserve pit & drilling operations returned to normal.

Describe Area Affected and Cleanup Action Taken.

Soil samples were taken on 6/25/2007 from the impacted area on the NE corner of the reserve pit. Chlorides at the surface of impacted area were reported by final analytical results as being 64 ppm Cl. See attached analytical results from soil samples taken on 6/25/2007. Yates Petroleum Corporation request close for the release that occurred on 5-8-2007.

Depth to ground water - > 100' Wellhead protection area - > 1000' Distance to surface water body - > 1000' Site ranking score - 0

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

| | | |
|---------------------------------------|--|--|
| Signature: <i>Mike Stubblefield</i> | Approved by District Supervisor <i>[Signature]</i> | |
| Printed Name: Mike Stubblefield | Approval Date: JUL 16 2007 Expiration Date: | |
| Title: Environmental Regulatory Agent | Conditions of Approval: | |
| E-mail Address: mikes@ypenn.com | Attached <input type="checkbox"/> | |
| Date: 7/10/2007 | Phone: 505-748-4500 | |



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
YATES PETROLEUM CORPORATION
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO: (505) 748-4635

Receiving Date: 07/03/07
Reporting Date: 07/05/07
Project Owner: NOT GIVEN
Project Name: MANCHESTER STATE UNIT #1
Project Location: NOT GIVEN

Analysis Date: 07/05/07
Sampling Date: 06/25/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: HM
Analyzed By: HM

| LAB NO. | SAMPLE ID | Cl ⁻ (mg/Kg) |
|-----------------------------|----------------------------|----------------------------|
| H12853-1 | 1 SURFACE NE D.P. PASTURE | 64 |
| H12853-2 | 2 1' DEPTH NE D.P. PASTURE | 48 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Quality Control | | 500 |
| True Value QC | | 500 |
| % Recovery | | 100 |
| Relative Percent Difference | | 1.0 |

METHOD: Standard Methods

4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date _____

H12853 YPC

PLEASE NOTE **Liability and Damages** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



• CARDINAL LABORATORIES, INC.

2111 Benchmark, Abilene, TX 79603

101 East Maryland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page _____ of _____

[illegible]

Appendix D

Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | nKMW0800248727 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | | |
|-------------------------|--------------------------------------|------------------------------|----------------|
| Responsible Party | EOG Resources, Inc. | OGRID | 7377 |
| Contact Name | Chase Settle | Contact Telephone | 575-748-1471 |
| Contact email | Chase_Settle@eogresources.com | Incident # (assigned by OCD) | nKMW0800248727 |
| Contact mailing address | 104 S. 4th Street, Artesia, NM 88210 | | |

Location of Release Source

Latitude 32.65122 Longitude -104.72003
(NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|-----------------------------|----------------------|--------------|
| Site Name | Manchester BQQ State Com #1 | Site Type | Well |
| Date Release Discovered | 05/08/2007 | API# (if applicable) | 30-015-34929 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| D | 20 | 19S | 23E | Eddy |

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input checked="" type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |
| | 10,000 B/Fresh Water, 300 B/Brine Water | 0 |

Cause of Release Please refer to original C-141 for details of nKMW0800248727.

State of New Mexico
Oil Conservation Division

| | |
|----------------|----------------|
| Incident ID | nKMW0800248727 |
| District RP | |
| Facility ID | |
| Application ID | |

| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? Greater than 25 bbls released. |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Mike Bratcher | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|---|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>Chase Settle</u> | Title: <u>Rep Safety & Environmental Sr</u> |
| Signature: <u>Chase Settle</u> | Date: <u>04/07/2022</u> |
| email: <u>Chase_Settle@eogresources.com</u> | Telephone: <u>575-748-1471</u> |
| <u>OCD Only</u> | |
| Received by: <u>Jocelyn Harimon</u> | Date: <u>04/12/2022</u> |

State of New Mexico
Oil Conservation Division

| | |
|----------------|----------------|
| Incident ID | nKMW0800248727 |
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr

Signature: Chase Settle Date: 04/07/2022

email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 97978

CONDITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 97978 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| amaxwell | None | 2/3/2023 |