

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

April 7, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Manchester BBQ State Com #1

30-015-34929 D-20-19S-23E Eddy County, NM

Incident # nKMW0800248727

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently has open incident on the NMOCD E-Permitting website. The report is being submitted in reference to the C-141 Initial dated May 8, 2007, and the C-141 Final dated July 10, 2007. This C-141 Final is approved/signed on NMOCD Online, and can be found at https://ocdimage.emnrd.nm.gov/Imaging/FileStore/artesia/wf/51086/3001534929 22 wf.pdf . EOG Resources, Inc. has included a C-141 Final with the most current form in this Closure Report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Received by OCD: 4/12/2022 3:08:50 PM

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle

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Manchester BBQ State Com #1

Oeog resources

Closure Report

30-015-34929

D-20-19S-23E

Eddy County, NM

April 7, 2022

nKMW0800248727



April 7, 2022 #nKMW0800248727 **Table of Contents** ١. II. Background...... 1 III. IV. Closure Request..... Appendices: Appendix A: Original C-141 Initial Appendix B: Sampling Notification Email and Internal Activity Log Appendix C: Original C-141 Final- Approved/Signed Appendix D: Current C-141 Closure Request

Manchester BBQ State Com #1 Closure Report #nKMW0800248727



April 7, 2022

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I. Location

The site is located in Eddy County, New Mexico approximately 23 miles southwest of Artesia.

II. Background

On May 8, 2007, Yates Petroleum Corporation (YPC) had a release of 10,000 barrels fresh water and 300 barrels brine water at the Manchester BBQ State Com #1, with 0 barrels of the fluid able to be recovered. A heavy rainstorm washed under the reserve pit of the site, compromising the pit liner causing the release of fresh and brine water. Contractors were immediately retained to build a containment berm, and a diversion berm to prevent reoccurrence.

III. Sampling Event

On June 7, 2007, notification was provided verbally, then through email of sampling to occur the following day, June 8, 2007. NMOCD replied, granting the sampling activities to commence (Appendix B). Internal notes documented that Mike Bratcher (NMOCD) was present during a separate sampling event that took place on June 25, 2007, after notification was provided to NMOCD of the sampling on June 22, 2007.

On July 10, 2007, the C-141 Final was submitted to the NMOCD-District II office, and closure was granted on July 16, 2007, as evidenced by the signed C-141 Final (Appendix C).

IV. Closure Request

The release received closure from NMOCD on July 16, 2007, when the C-141 Final was signed and approved. However, during a review of the open incidents on the NMOCD E-Permitting website, it was discovered that nKMW0800248727 still remains open.

Based on the already approved closure of the release in 2007, EOG is submitting nKMW0800248727 with the current C-141 Closure Form as Appendix D to close the open incident in OCD E-Permitting.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Name of Company OGRID Number				al Report		
	and the second s					
Yates Petroleum Corporation 25575		Robert Asher				
Address		Telephone No.				
104 S. 4 TH Street, Artesia, NM 88210		505-748-1471 Facility 75 mg				
Facility Name API Number Manchester State Unit #1 30-015-34929		Facility Type Drilling Rig Location				
Widifficient State Offit #1 50-015-34929	Dinning	Drining ray Location				
Surface Owner Mineral Ow	ner'	Lease No.				
Fee State			VA-20	600		
LOCAT	TION OF I	RELEASE				
Unit Letter Section Township Range Feet from the D 19S 23E 760	North/South Li North	Feet from the 660	East/West Line West	County Eddy		
Latitude 32.65	5115_ Longi	ude 104.71956	L			
NATU	RE OF R	ELEASE				
Type of Release		e of Release		Recovered		
Fresh Water & Brine Water		B/FW & 300 B/BW	Unknov			
Source of Release Reserve Pit		nd Hour of Occurrenc 07 - AM	5/8/200	d Hour of Discovery 7 - AM		
Was Immediate Notice Given?		, To Whom?	3707200	, , , , , , , , , , , , , , , , , , , ,		
	uired Mike l	Bratcher/OCD Distric	t II Office			
By Whom?		nd Hour				
Jerry Fanning/Yates Petroleum Corporation Was a Watercourse Reached?	N/A	, Volume Impacting t	ha Watanaannaa			
Yes No	N/A	, voidine impacting i	ne watercourse.			
If a Watercourse was Impacted, Describe Fully.*						
N/A Describe Cause of Problem and Remedial Action Taken.*						
Run off from heavy rain storm washed under the reserve pit of the N water (9.3 mud). Equipment has been called to build containment be		e Unit #1, compromis	sing the pit liner a	and releasing fresh and brine		
Describe Area Affected and Cleanup Action Taken.*				7 (2) (A MOSSA 12 MOSSA 19		
Area will be assessed to determine means of vertical/horizontal delii Wellhead Protection Area: No, Distance to Surface Water Body:			e taken. Depth t	o Ground Water: >100',		
I hereby certify that the information given above is true and complet						
regulations all operators are required to report and/or file certain rele						
public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and ren						
or the environment. In addition, NMOCD acceptance of a C-141 re						
federal, state, or local laws and/or regulations.						
		OIL CONSERVATION DIVISION				
Signature:						
	Approve	Approved by District Supervisor:				
Printed Name: Robert Asher		Approved by District Supervisor.				
Title: Environmental Regulatory Agent	Approva	Date:	Expiratio	n Date:		
	Conditio	ns of Approval:				
E-mail Address: hoba@vncnm.com		Conditions of Approval: Attached				
E-mail Address: boba@ypcnm.com						
Date: Tuesday, May 08, 2007 Phone: 505-748-1471						
Date: Tuesday, May 08, 2007 Phone: 505-748-1471						
Date: Tuesday, May 08, 2007 Phone: 505-748-1471						
Date: Tuesday, May 08, 2007 Phone: 505-748-1471						

YATES PETROLEUM CORPORATION

FACSIM	IILE TRANSMITTAL SHEET
то: Mike Bratcher	ггом: Robert Asher
FAX NUMBER: 9-748-9720	Tuesday, May 08, 2007
COMPANY: NMOCID	TOTAL NO. OF PAGES INCLUDING COVER:
PHONE NUMBER:	C-141; Manchester State Unit #1
☐ URGENT	□ PLEASE COMMENT □ PLEASE REPLY □ PLEASE RECYCLE
NOTES/COMMENTS:	
Initial Report.	



Appendix B Sampling Notification Email and Internal Activity Log

Mike Stubblefield

From:

Bratcher, Mike, EMNRD [mike.bratcher@state.nm.us]

Sent:

Thursday, June 07, 2007 4:04 PM

To:

Mike Stubblefield

Cc:

Jerry Fanning

Subject: RE: Notification to witness soil samples to be taken for analytical.

Mike,

This sampling event is scheduled as requested. In the event an OCD representative is unavailable to witness, please proceed with obtaining samples.

Mike Bratcher NMOCD District 2

France Miles C

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]

Sent: Thursday, June 07, 2007 10:42 AM

To: Bratcher, Mike, EMNRD

Cc: Jerry Fanning

Subject: Notification to witness soil samples to be taken for analytical.

Dear Mr. Mike Bratcher,

I'm sending you this E-mail to verify the verbal notification you were given to witness soil samples to be taken for analytical on 6/7/2007 @ 8:00am.

- Date & time 6/8/2007 9:00am
- Location & place Ut.I 27-18s-25e Scout EH #2
- Date & time 6/11/2007 9:30am
- Ut.D 20-19s-23e Manchester State Unit #2

Please give me a return response for this E-mail.

Sincerely,

Mike Stubblefield

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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Page	•	

Status Report

Well/Location Name: Manchester Sta	te Unit #1	Field Supervisor: Jim Krogman
Location: Section 20, T19S-R23E	(Unit D, NWNW)	Eddy County, NM
Latitude: 32.65115	Longitude: 104.71956	API # 30-015-34929
Surface Owner: Fee	Mineral Owner: State	Lease No. V-2600

Directions: Go south of Artesia on Hwy 285 to Rocking Red Road (CR-21). Turn west and continue for approximately 18 miles to Armstrong Road (CR-12). Turn south on Armstrong Road, continue 2.2 miles to a cattle guard, turn right (west) at existing lease road and continue approximately 1.3 miles to another cattle guard on the left (south), cross cattle guard and continue for 0.3 miles, new location on left, new road starts at south side of location going east, continue for 0.3 of a mile to the NW corner of the Manchester #1 well pad.

SITE RANKING IS ZERO (0). Depth to Ground Water: >100' (approx. 250'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000'.

Date	Comment
5/8/2007	Jessy Facing notified OCD of release.
5/8/2007	Submitted initial c-141 from to O.C.D.
6/11/2007	Soil samples were taken for analytical.
6/22/2007	notified Alka Bentoher to mitness soil samples to be taken for analytical
6/25/2007.	meet of mike Brother rook soil samples on NE side of D.P. in parture O surface + 1'dopth
	I sample taken an SN corner of location o surface.
2/10/2007	submitted a final c-141 form w/ normher analytical cognesting closure for
	The release that occurred on 5/8/2007.
116/2007	Final C-141 form was approved by OCD.
*	
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Received by OCD: 4/12/2022 3:08:50 PM

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue. Artesia, NM 88210
District III
1000 Rio, Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

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JUL 16 2007 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	Release Notification and Corrective Action											
	Release Notificati						rrective A	ction				
	30-	015-3	492	9		OPERATOR					Final Report	
Name of Co						Contact Mike Stubblefield						
Address 105				88210		Telephone No. 505-748-4500 505-513-1712						
Facility Name Manchester State Unit #1						Facility Typ	c Drilling rig lo	cation,				
Surface Owner Fee Mineral Owner				wner	State			Lease N	To. VA-2600)		
					A CREE					-		
F 77 -24 7 -44 -	1 0 - 4 -	Town to	Barra	Feet from the		N OF RE		Footo	Vest Line	Country		
Unit Letter	Section 20	Township 19s	Range 23e	760'	FNL	South Line	Feet from the 660'	FWI.	vest pure	County Eddy		1
					- 11,111							į
												1
L			l		L		L	L		I		
			Latitu	ıde 32.47609	_ Long	itude 104.5	3575		-			
				NAT	URE	OF REL						
Type of Release Fresh water & Brine water					Volume of Release 10,000 bbls Volume Recovered Unknown FW, 300 bbls BW					wn		
Source of Release Reserve pit						Hour of Occurrence	:e	Date and	Hour of Disc	over	,	
					5/8/2007-Am 5/8/5007-AM							
Was Immediate Notice Given?					If YES, To		T4					
X Yes No Not Required					MIKE Brau	cher, Artesia O.C.	.D.				ĺ	
By Whom? Jerry Fanning					Date and I							
Was a Watercourse Reached?					If YES, Ve	olume Impacting t	he Wate	ercourse.				
☐ Yes X No												
If a Watercourse was Impacted, Describe Fully.*												
												ļ
												1
15.0	CD 11	170	7:11.	77.1 +								
Describe Can Run off from				n raken." e reserve pit of the	Manch	ester State U	nit #1. compromis	sing the	nit liner an	d released fre	sh w	uter&
				o location to repai							V41 11	
Describe Are	a Affected	and Cleanup	Action Tal	cen.				.,	····			
Soil samples	were taken	on 6/25/2007	from the	impacted area on								
by final analy	Soil samples were taken on 6/25/2007 from the impacted area on the NE corner of the reserve pit. Chlorides at the surface of impacted area were reported by final analytical results as being 64 ppm Cl. See attached analytical results from soil samples taken on 6/25/2007. Yates Petroleum Corporation request							tion request				
	close for the release that occurred on 5-8-2007. Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0											
I hereby certi	ify that the	information g	ven above	e is true and comp	lete to t	he best of my	knowledge and u	ınderstaı	nd that purs	suant to NMC		
				nd/or file certain i								
				ce of a C-141 report investigate and r								
				stance of a C-141								
federal, state	, or local la	ws and/or regi	ilations.				-					
							OIL CON	SERV	ATION	DIVISIO	Ŋ	
Signature: 6	سككالآ	للنالع							/	K		
		,				Approved by	District Supervis	or /	nen	est of	r,	
Printed Name	e: Mike Stu	bblefield	·				1	/-	100	/	_/	
Title: Enviro	nmental Re	gulatory Agei	nt			Approval Da	te: 1	d ann	xpiration	Date:		
								U-6 00		T		
E-mail Addr	ess: mikes@	дурсии.сот				Conditions o	f Approval:			Attached		
Date: 7/10	/2007		Phone:	505-748-4500								



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (505) 748-4635

Receiving Date: 07/03/07 Reporting Date: 07/05/07 Project Owner: NOT GIVEN

Project Name: MANCHESTER STATE UNIT #1

Project Location: NOT GIVEN

Analysis Date: 07/05/07 Sampling Date: 06/25/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: HM

LAB NO. SAMPLE ID (mg/Kg)

H12853-1 1 SURFACE NE D.P. PASTUR	E 64
H12853-2 2 1' DEPTH NE D.P. PASTURE	48
	
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	1.0

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist Some

07-05-09

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Date

H12853 YPC



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORITORIES, INC.
2111 Seethwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

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Notes Petroleum Corporation Mixe Stubblefield State: N.M. Zip: 88210 Sign State: N.M. Zip: 88210 State: N.M. Zip: 88210 Attn: M.K. Tibblefield Project Company: Independent local			Chlorides	,	DATE	ICE / COOL	OTHER;		SOIL			(G)RAB OR (C)OMP.	ים	Sample	Lab l.D.
Notes Petroleum Corporation ANALYSIS REQUEST This stubblefield State: N.M. Zip: 88210 Sign State: N.M. Zip: 88210 Attn: M.K. Tibblefield Project Company: Whitefield Address: 1055 Address: 105		-		พี่ดี เพื่อ	Tewrs	PRESERV.	-	X	HAT	1	-				FOR LAB USE CALT
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	2					ALTER IN	I min for	and the	****	1	1		the case		

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[†] Cardinal cannol accept verbal changes, vease fax written changes to (325) 673-7020.

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Appendix D Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nKMW0800248727
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party EOG	Resources, I	nc.		OGRID 73	377	
Contact Nam					Contact Te	elephone 575-748-1471	
Contact emai	Chase_	Settle@eogre	sources.com		Incident # ((assigned by OCD) nKMW0800248727	
Contact mail	ing address	104 S. 4th Str	eet, Artesia, N	38 MV			
						*	
			Location	of R	elease So	ource	
Latitude 32.	65122				Longitude -	-104.72003	
			(NAD 83 in dec	cimal de	grees to 5 decim	aal places)	
Site Name M	ancheste	r BQQ State (Com #1		Site Type V	Vell	
Date Release	Discovered	05/08/2007				licable) 30-015-34929	
Unit Letter	Section	n Township Range			Coun	ty	
D 20 19S 23E Eddy					у		
Surface Owner: State Federal Tribal Private (Name:)	
Nature and Volume of Release							
Material(s) Released (Select all that apply and attach calculations or specific justificat							
Crude Oil Volume Released (bbls)						Volume Recovered (bbls)	
Produced Water Volume Released (bbls)						Volume Recovered (bbls)	
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?					e in the	☐ Yes ☐ No	
Condensa	ite	Volume Release				Volume Recovered (bbls)	
Natural G	as	Volume Release	d (Mcf)			Volume Recovered (Mcf)	
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
		10,000 B/Fre	esh Water, 30	0 B/E	Brine Wate	r O	
Cause of Rel	ease Pleas					IW0800248727.	
		J J		~~~~		· · · · · · · · · · · · · · · · · · ·	

State of New Mexico Oil Conservation Division

Incident ID	nKMW0800248727	
District RP		
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the response	nsible party consider this a major release?					
release as defined by 19.15.29.7(A) NMAC?	Greater than 25 bbls released.						
, ,							
☑ Yes ☐ No							
TCATEO ' I' .	i i da como na la como	0.00					
Yes, Mike Bratcher		nom? When and by what means (phone, email, etc)?					
Too, mine Braterier							
	Initial R	esponse					
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury					
☐ The source of the rele	ease has been stopped.						
☐ The impacted area has been secured to protect human health and the environment.							
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.							
✓ All free liquids and recoverable materials have been removed and managed appropriately.							
If all the actions described above have <u>not</u> been undertaken, explain why:							
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation							
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and							
regulations all operators are	required to report and/or file certain release noti	fications and perform corrective actions for releases which may endanger					
		OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
		Dan Cafata & Fassinassantal Ca					
Printed Name: Chase	Settle	Title: Rep Safety & Environmental Sr					
Signature: <u>Chase</u>	Settle	Date: 04/07/2022					
email: Chase_Settle	@eogresources.com	Telephone: <u>575-748-1471</u>					
OCD Only							
Received by: Jocelyn	Harimon	Date: 04/12/2022					
Received by:		Date: _ · · · · · · · · · ·					



State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	nKMW0800248727
District RP	
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office		
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr		
Signature: Chase Settle	Date: 04/07/2022		
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471		
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97978

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267 Midland, TX 79702	Action Number: 97978
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwel	None	2/3/2023