### General

Meter Id: Humidor Discharge

Device Name: Humidor Discharge

Alternate Name: 95757

Location:

Loop #: 1

Meter Type: Totalflow92-US

Meter Params...

Parameters...

Gas Analysis Parameters

Component	Host Values	Last Values Downloaded To Device	Last Values Uploaded From Device
Ar	0.0000	0.0000	0.0000
CI	78.7671	78.7671	78.7671
C2	10.7488	10.7488	10.7488
C3	4.9447	4.9447	4.9447
nC4	1.6040	1.6040	1.6040
iC4	0.7076	0.7076	0.7076
nC5	0.4495	0.4495	0.4495
iC5	0.4040	0.4040	0.4040
C6	0.5882	0.5882	0.5882
C7	0.0000	0.0000	0.0000
C8	0,000	0.0000	0.0000
C9	0.0000	0.0000	0.0000
C10	0.0000	0.0000	0.0000
CO	0.0000	0.0000	0.0000
CO2	0.6902	0.6902	0.6902
H2	0.0000	0.0000	0.0000
H20	0.0000	0,0000	0.0000
H2S	0.0000	0.0000	0.0000
N2	1.0959	1.0959	1.0959
02	0,0000	0.0000	0.0000
He He	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000
HV	1257.3200	1257.3200	1257.3200
Gr	0.7332	0.7332	0.7332
Change Requested By	Recall Translation in the	A LETTER SECTION	

Download Clear

Clear Host Values

Show All Attributes

Print

<u>Export</u>

Abort Request

<< Copy (Host)

Upload

[JAN-30-2023 11:40:58] Upload: Complete: Read gas composition data (meter): Success

Save

Cancel



LUC-XX-XX-XXX-XXX
VERSION 0.1: 20 August 2020

Please submit this form by the 5<sup>th</sup> business day of the month following the month the vent/blowdown occurred. Please submit a separate form for each site. All sections should be filled out by field personnel. All red fields per event must be entered to calculate volumes correctly! All yellow fields should be entered if known for increased accuracy. 2023 January **Month Blowdown Occurred** Year AP-Field Pipeline Ops Jesus Torres Site **Employee Name** Known (Station) Volumes All red fields per event must be entered to calculate volumes correctly! All yellow fields should be entered if known for increased accuracy. Number of Known Volume (MCF) Volume (MCF) Type of Blowdown Blowdown Other (Explain in "Comments") Multiplied by Equals Multiplied by Equals Multiplied by Equals Calculated (Pipeline) Volumes Blowdown(s) Purge/Vent Reference Meter Blowdown Reference Meter Volume Lost 356.98 Number (MCF) (MCF) Number Length Beginning Date & Vent Duration Pipe ID (in) 01/30/2023 05:00 3.83 (Feet) (Hours) Begin Press. Ending Date & Time 01/30/2023 08:50 Gas Temp (PSIG) (PSIG) Pipe ID (in) Specific Gravity 2in Sch. 80 Gas Temp. Specific Gravity 0.5 Elevation (ft) Elevation (ft) Orifice Size (in) Avg Pressure 400.00 Reference Meter Blowdown Reference Meter Volume Lost (MCF) Number Number (MCF) Length Beginning Date & Vent Duration Pipe ID (in) (Hours) End Press. Begin Press. Ending Date & Time Gas Temp (PSIG) (PSIG) Gas Temp. Specific Gravity Pipe ID (in) Specific Gravity Elevation (ft) Orifice Size (in) Elevation (ft) Avg Pressure Reference Mete Blowdown Reference Meter Volume Lost Number (MCF) Number (MCF) ength Beginning Date & ent Duration Pipe ID (in) (Feet) Time (Hours) End Press. Begin Press. Ending Date & Time Gas Temp (PSIG) (PSIG) Specific Gravity Pipe ID (in) Specific Gravity Gas Temp. Elevation (ft) Orifice Size (in) Elevation (ft) Avg Pressure Total Volume (MCF): 356.98 **Comments:** 01/30/2023 Humidor: Relief valve failure, Kodiak reset it, got unit BOL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 185801

#### **DEFINITIONS**

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	185801
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 185801

Cocrete Tagg Nombern Delawarn, LLC. 110W, 7th Street, State 2500 Tulsa, OK 74119  COSTONS  Persequilities Accompany of the section, will prevent automission of this application. Please reason that is sealed and or floor quantities Incident Well  Licewalate  Incident Pacifity  (IMPP2123031980] TARGA NORTHERN DELAWARE, LLC.  Determination of Reporting Requirements Accessed a gestione the large, 7th Reason(p datements are accessed asset on pour answers and may provide additional guidance.  Was this word for accusated by an emergency or malfunction  Use this word or floor accusated by an emergency or malfunction  Use this word or floor accusated by an emergency or malfunction  Use the word or floor accusated by an emergency or malfunction  Use the word or floor accusated by an emergency or malfunction  Is this considered as submission for a vent or floor accusated the accusated accusated floor accusated by an emergency or malfunction  Was the word or floor accusated by an emergency or malfunction  Vis.  Did this vent or floor based by for many or floor accusated by an emergency or malfunction  Vis. the vent or floor accusated by an emergency or malfunction  Was the vent or floor accusated by an emergency or malfunction  Ob this vent or floor could be a form C-128 for a release floor direct during this event  Vis. minor venting and/or floring of natural gas.  Acceptable that five a form C-140 motes of a form C-128 for a release floor direct during this event.  Yes, minor venting and/or floring of natural gas.  Acceptable that five a form C-140 motes of a form C-128 for a release floor direct during this event.  Yes, minor venting and/or floring of natural gas.  Acceptable that five a form C-140 motes of a form C-128 for a release floor direct during this event.  Yes, minor venting and/or floring of natural gas.  Acceptable that five a form C-140 motes of a form C-128 for a release floor direct during this event or floor direct during this event or during this event or floor direct during this event or floor direct f	Phone:(505) 476-3470 Fax:(505) 476-3462	,	
Corestor: I Targa Northern Delevere, LLC. 110W. 7th Street, State 2000  Tules, OK 74110  COURT 10W. 7th Street, State 2000  Court 20W. 7th Street, State 20W. 7th State 20W. 7th Street, State 20W. 7th Street	0	LIESTIONS	
Tubus, OK 74119  Action Number   158801   Action Number   158801   Action Number   158801   Action Type   (C-129) Venting and/or Flaring (C-129)  COUSTIONS  Percequialities  Any massages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Facility   (IMPP2123031382) TARGA NORTHERN DELAWARE, LLC.  Determination of Reporting Requirements  Action Application of Reporting Requirements  Action Application of Properties Requirements  Action Application of Reporting Requirements  Application of Reporting Reporti		OLOTIONO	OGRID:
OUESTIONS  Prerequisites  Any measures presented in this section, will prevent automission of this application. Please resons these issues before continuing with the rest of the questions.  Incident Well  Incident Well  Incident Well  Incident Sequirements  Advances all questions and apply. The fleaseropt settlements are calculated based on your assessment of may provide additional guidance.  Was this vent on flare caused by an emergency or maillunction.  Veg  Dot this vent or flease last eight hours or more cumulatively within any 24-bour period from a single event.  In this considered a automission for a vent or flare event.  An appearance and the actions of the previous automatic for a vent or flare caused and/or flared during his event.  Veg, milnor venting and/or flaring of natural gas.  An appearance and the a form C-r41 instead of a form C-r29 for a miseae that, includes aliquid during venting and/or flaring of natural gas.  An appearance and the actions of the action of the previous and and/or flared during his event.  Veg, milnor venting and/or flaring of natural gas.  An appearance and the action of the previous and and/or flared during his event.  Veg  Was there at least 50 MCP of natural gas vented and/or flared during his event.  Veg  Use this event or form event in the related probability, endanger public health, the environment of fresh water.  Veg  No  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative C	Targa Northern Delaware, LLC.		
DUESTIONS  Prerequisites  Account of the section, will prevent authorisation of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Viell  Incident Facility  Incident F	· · · · · · · · · · · · · · · · · · ·		
OUESTIONS  Procequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the vest of the questions.  Incident Well  Incident Facility  Independent of Reporting Requirements  Assessed questions that apply. The Reason(s) attentions are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction.  Did this vent or flare caused by an emergency or malfunction.  Did this vent or flare caused by an emergency or malfunction.  It is this considered a submission for a vent or flare event.  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-12f firstead of a form C-12f for a riskese that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.25.7 MMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event.  Yes to be a compared or flare result in the release of AMF iquided for flaring during venting and/or flaring that is or may be a major or minor release under 19.15.25.7 MMAC.  Yes the vent or flare within an incorporated municipal boundary or withing 300 feet flaring that reached (or has a chance of reaching) the ground, a surface, a well-crouse, or otherwise, with reached probability, manager public health, the Wirolandian of Flaring and the second probability and appropriate that the process of the propriate probability of the p	Taloa, OKY TTO		
Prerequisites  As message presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Mell Incident Facility    Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facility   Incident Facil			[C-129] Venting and/or Flaring (C-129)
Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.    Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392) TARGA NORTHERN DELAWARE, LLC.   Incident Facility (IAPP2123031392)	QUESTIONS		
Incident Well  Incident Facility  Incident Inci	Prerequisites		
Incident Facility  Determination of Reporting Requirements  Assert of questions that apply. The Reason(g) datements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  Did this vent or flare caused by an emergency or malfunction  Is this considered a submission for a vent or flare event.  Is this considered a submission for a vent or flare event.  An operator shall file a form C-13 for a vent or flare event.  No was there at least 50 MEF or flared agas vented and for flared during this event.  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that resched (or has a chance of reaching) the ground, a surface, a vention and or flared venting that resched (or has a chance of reaching) the ground, a surface, a vention and or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in distillations  Equipment Involved  Primary Equipment Involved. Please specify  Nor answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pease provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nor answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pease provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Typu are venting and/or flaring because of Ppelies Specification, please provide the required specifications for each gas.  Not answered.  Not answered.	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	n the rest of the questions.
Determination of Reporting Requirements  Answer all questions that spoty. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  It his vent or flare caused by an emergency or malfunction  Yes  No  Is this considered a submission for a vent of flare event  An operator shall file a from C-141 instead of a form C-128 for a release that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a from C-141 instead of a form C-128 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF or natural gas vented and/or flared during this event  Did this vent or flare result in the release of AMY liquids (not fully and/or completely larely) that respectively in the release of AMY liquids (not fully and/or completely larely) that respectively in the release of AMY liquids (not fully and/or completely) and the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, heapital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Nor answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pease provide the mole perent for the percentage questions in this group.  Methanic (CH4) percentage.  Methanic (CH4) percentage.  The greater than one percent  1  Hydrogen Sulfide (H2S) PPM, rounded up  0  Carbon Dioxide (CO2) percentage, if greater than one percent  0  Groyen (CQ) percentage, if greater than one percent  0  Groyen (CQ) percentage, if greater than one percent  0  Groyen (CQ) percentage, if greater than one percent  0  Most answered.  Nor answered.	Incident Well	Unavailable.	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or maillurclion  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-126 for a release that, includes liquid during venting and/or flaring final is or may be a major or minor release under 18.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of AVI liquids (not fully and/or completely flared) that reached or has a chance of reaching the ground, a sufficience, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in vexistence  Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the note precent for the percentage questions in this group.  Methane (CP44) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  O Corbon Dioded (OC2) percentage, if greater than one percent  O you are venting and/or fining because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CP44) percentage quality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.	Incident Facility	[fAPP2123031392] TARGA N	IORTHERN DELAWARE, LLC.
As shis vent or flare caused by an emergency or malfunction  Was this vent or flare caused by an emergency or malfunction  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  An operator shalf file a form C-141 instead of a form C-126 for a release that, includes liquid quing venting and/or flaring final tis or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached or has a chance of reaching the ground, a sufficiency and the flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached or has a chance of reaching the ground, a sufficiency and the flared plant reached or has a chance of reaching the ground, a sufficiency and the complete of the control of flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in No  Representative Compositional Analysis of Vented or Flared Natural Gas  Pissas provide the mole precent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pissas provide the mole precent for the percentage questions in this group.  Not answered.  Primary Equipment Involved.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pissas provide the mole precent for the percentage questions in this group.  On the standard of the precentage of pissine Specification, please provide the required specifications for each gas.  Methane (CH4) percentage, if greater than one percent  Not answered.  Not answered.	Determination of Paparting Paguiroments		
Was this vent or flare caused by an emergency or malfunction Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event Is this considered a submission for a vent or flare event Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-14 instead of a form C-120 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 18,15,29,7 MAAC.  Yes Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of AMY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a vartercourse, or therwise, with reasonable probability, endanger public health, the environment or frear within an incorporated municipal boundary or withing 300 feet form an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas Passas provide the mole parcent for the percentage quistions in this group.  Methane (CH4) percentage. If greater than one percent 1 Hydrogen Suffide (H2S) PPM, rounded up 0 Carbon Dioxide (CO2) percentage, if greater than one percent 0 Cyogen (02) percentage, if greater than one percent 0 Not answered.  Hydrogen Suffide (H2S) PPM qualify requirement Not answered.  Hydrogen Suffide (H2S) PPM qualify requirement Not answered.		nd may provide addional quidance	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of AMY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a variage, a waterocurse, or otherwise, with reasonable probability, endanger public health, the environment of refes water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group  Methane (CH4) percentage. If greater than one percent  1 Hydrogen Suffied (H2S) PPM, rounded up  Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Not answered.  Not answered.  Not answered.			
Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage. If greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Q Carbon Dioxide (CO2) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (2) Oxygen (2) percentage quality requirement  1 (2) Not answered.  Not answered.	Did this vent or flare last eight hours or more cumulatively within any 24-hour		
As operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANN liquid, font fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nittogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Ocygen (02) percentage, if greater than one percent  Not answered.  Not answered.  Not answered.		Yes, minor venting and/or f	laring of natural gas.
Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hespital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Not answered.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Oxygen (02) percentage, if greater than one percent  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.  Not answered.  Not answered.			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  0 Oxygen (O2) percentage, if greater than one percent  1 you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Mot answered.  Not answered.  Not answered.			be a major or minor release under 19.15.29.7 NMAC.
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Oxygen (O2) percentage, if greater than one percent  Oxygen (O2) percentage quality requirement  Not answered.  Not answered.		Yes	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  0 Oxygen (02) percentage, if greater than one percent  0 Up our are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Not answered.  Not answered.			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O typu are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Not answered.  Not answered.	watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  0 Cyygen (02) percentage, if greater than one percent  0 ty you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Not answered.			
Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  0 Oxygen (02) percentage, if greater than one percent  0 Vygen (02) percentage, if greater than one percent  Not answered.  Not answered.  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.  Hydrogen Suffide (H2S) PPM quality requirement  Not answered.	· · · · · · · · · · · · · · · · · · ·	No	
Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.		No	
Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.			
Additional details for Equipment Involved. Please specify  **Representative Compositional Analysis of Vented or Flared Natural Gas**  **Please provide the mole percent for the percentage questions in this group.**  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.**  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Equipment Involved		
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Primary Equipment Involved	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Additional details for Equipment Involved. Please specify	Not answered.	
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.			
Methane (CH4) percentage 79  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Representative Compositional Analysis of Vented or Flared Natural Gas		
Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Please provide the mole percent for the percentage questions in this group.		
Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Methane (CH4) percentage	79	
Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O yygen (02) percentage, if greater than one percent  O yygen (02) percentage, if greater than one percent  O with you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Nitrogen (N2) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent  0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Hydrogen Sulfide (H2S) PPM, rounded up	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Carbon Dioxide (C02) percentage, if greater than one percent	0	
Methane (CH4) percentage quality requirement       Not answered.         Nitrogen (N2) percentage quality requirement       Not answered.         Hydrogen Sufide (H2S) PPM quality requirement       Not answered.	Oxygen (02) percentage, if greater than one percent	0	
Methane (CH4) percentage quality requirement       Not answered.         Nitrogen (N2) percentage quality requirement       Not answered.         Hydrogen Sufide (H2S) PPM quality requirement       Not answered.	If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	ifications for each gas.	
Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement  Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 185801

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

**QUESTIONS** (continued)

Operator: Targa Northern Delaware, LLC.	OGRID: 331548	
110 W. 7th Street, Suite 2300 Tulsa, OK 74119	Action Number: 185801	
Tuisa, OK 74119	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/30/2023	
Time vent or flare was discovered or commenced	05:00 AM	
Time vent or flare was terminated	08:50 AM	
Cumulative hours during this event	4	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Vented   Released: 357 Mcf   Recovered: 0 Mcf   Lost: 357 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere when a pressure relief valve (PRV) unexpectedly opened. The PRV opening was caused by a hydrate formation. The hydrate caused an obstruction in the piping, which then caused line pressure to suddenly increase, and the PRV opened to relieve pressure to protect personnel and equipment. The PRV was working as designed. However, once pressure in the line returned to normal, the PRV did not reseat properly, and continued to release gas to atmosphere.
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented until the PRV could be reseated.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The PRV was reseated, and the emission event ended.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 185801

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	185801
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 185801

### **CONDITIONS**

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	185801
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/14/2023