

January 27, 2023 Vertex Project #: 22E-03101

Spill Closure Report: Boyd X State #015H

Unit E, Section 16, Township 19 South, Range 25 East

API: 30-015-42223 County: Eddy

Incident ID: NAB1923358230 Incident Report: 2RP-5594

Prepared For: EOG Resources, Inc.

104 S. 4th Street

Artesia, New Mexico, 88210

New Mexico Oil Conservation Division - District 2 - Artesia

811 S. 1st Street

Artesia, New Mexico 88210

EOG Resources, Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct a Spill Assessment and Closure for a release that occurred on July 28, 2019, at Boyd X State #015H, API 30-015-42223 (hereafter referred to as "Boyd"). EOG submitted an initial C-141 Release Notification (Attachment 1) to New Mexico Oil Conservation Division (NMOCD) District 2 on August 9, 2019. Incident ID number NAB1923358230 was assigned to this incident.

This letter provides a description of the release assessment and remediation activities and demonstrates that closure criteria established in Table I of 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) are being met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the closure of this release, with the understanding that restoration of the release site will be deferred until such time as all oil and gas activities are terminated and the site is reclaimed per 19.15.29.13.

Incident Description

On July 28, 2019, a release at EOG's Boyd site occurred when a ¼" nipple on the heater treater popped off due to corrosion. The loss of the nipple resulted in a release of approximately 5 barrels (bbls) of oil and produced water into the earthen containment. After the release, a hydrovac was brought on-site to recover the fluids. Approximately 3 bbls of produced water were recovered from the release. No oil or produced water was released into waterways.

Site Characterization

The release at Boyd occurred on state land at 32.666136° N, 104.496157° W, approximately 7.9 miles southwest of Dayton, New Mexico. The legal description for the site is Unit E, Section 16, Township 19 South, Range 25 East in Eddy County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland.

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2022 Spill Assessment and Closure January 2023

Boyd is typical of oil and gas exploration and production sites on the western portion of the Permian Basin and is currently being used for oil and gas production and storage. The following sections specifically describe the release area on the south end of the constructed pad where the earthen containment is located (Attachment 2 – Figure 1).

The surrounding landscape is associated with fan remnants, alluvial fans, ridges, and fans with elevations ranging between 1,100 and 5,400 feet. The climate is semiarid with average annual precipitation ranging between 6 and 15 inches. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be principally side oats grama with black grama as sub-dominant vegetation (United States Department of Agriculture, Natural Resources Conservation Service, 2021). Limited to no vegetation is allowed to grow on the compacted production pad, right-of-way and access road.

The Geological Map of New Mexico indicates the surface geology at Boyd is comprised primarily of Qp — Piedmont alluvial deposits from the Holocene to lower Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2022). The United States Department of Agriculture Web Soil Survey characterizes the soil at the site as Reagan-Upton association. The soil is well-drained with a low runoff and moderately high to high moisture levels in the profile. The karst geology potential for Boyd is medium (United States Department of the Interior, Bureau of Land Management, 2018).

There is no surface water located at Boyd. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is a draw located approximately 0.45 miles south of the site. The draw is not continuously flowing, but it does have the potential to intermittently flood dependent on the amount of precipitation received. The nearest continuously flowing watercourse is the Pecos River, which is located approximately 10 miles east of the site. At Boyd, there are no significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active water borehole to Boyd is on the southeast corner of the pad for the site. It was drilled for the New Mexico Office of the State Engineer and provides a depth to groundwater reference. Data from the borehole indicates the borehole was determined to be a dry hole as there was no water discovered (New Mexico Office of the State Engineer, 2022). Information pertaining to the depth to groundwater determination is included in Attachment 4.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 4) was completed to determine if the remediation was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on the data included in the closure criteria determination worksheet, the remediation area at Boyd is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC. The nearest groundwater well was drilled on the pad for the site in the year 2022; therefore, the depth to groundwater can accurately be determined. The closure criteria for the site is determined to be associated with the following constituent concentration limits (Table 1).

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2022 Spill Assessment and Closure January 2023

Table 1. Closure Criteria for Soils Impacted by a Release								
Minimum depth below any point within the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit						
, 3	Chloride	10,000 mg/kg						
	TPH (GRO+DRO+MRO)	2,500 mg/kg						
51 feet - 100 feet	GRO+DRO	1,000 mg/kg						
	BTEX	50 mg/kg						
	Benzene	10 mg/kg						

TDS – total dissolved solids, TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics, BTEX – benzene, toluene, ethylbenzene and xylenes

The depth to groundwater was determined by drilling a borehole permitted by the New Mexico Office of the State Engineer (NMOSE) within a 0.5-mile radius of the site. The borehole was drilled to a depth of 55 feet and was left open as per requirements on the WR-07 Application for Permit to Drill a Well with No Water Right. An interface probe was lowered into the bottom of the borehole to investigate if groundwater may have accumulated during the 72-hour waiting period. No water was found present at that time. The borehole was then plugged as per requirements on the WR-08, Well Plugging Plan of Operations. The documentation that was used is included in Attachment 1.

Remedial Actions

On September 2, 2022, EOG contracted Vertex to complete release delineation and remediation at Boyd through field screening procedures, oversight of the remediation fieldwork, and final confirmatory sampling. The initial spill inspection and site characterization activities at Boyd were completed by Vertex on September 2 to November 10, 2022. Vertical delineation was obtained during initial characterization, but horizontal delineation was not completed until the remediation due to production equipment hindering the delineation of the release area. The initial daily field reports associated with the characterization are included in Attachment 5. Initial characterization sample locations are presented in Figure 1 (Attachment 2) and laboratory results are presented in Table 2 (Attachment 3).

During excavation activities from December 10 to 28, 2022, EOG provided four 48-hour notifications of confirmation sampling to NMOCD (Attachment 6), as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC. The release was remediated horizontally and vertically with a Vertex representative on-site to conduct field screening procedures. On December 19, 2022, excavation was completed.

Between December 10 and 27, 2022, Vertex collected a total of 37 five-point composite confirmatory samples from the base and sidewalls of the excavation, at depths ranging between the surface and 20 feet below ground surface (bgs). Each composite sample was representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC. The composite samples were placed into laboratory-provided containers, preserved on ice, and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis. The final square footage of the excavation was 714 square feet.

Laboratory analyses included EPA Method 300.0 for chlorides, EPA Method 8021B for volatile organics, including benzene, toluene, ethylbenzene and xylenes, and EPA Method 8015 for total petroleum hydrocarbons, including vertex.ca

2022 Spill Assessment and Closure January 2023

gasoline range organics, diesel range organics, and motor oil range organics. Confirmatory sample analytical data are summarized in Attachment 3. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 2 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

Closure Request

Vertex recommends no additional action to address the remediation area at Boyd. Laboratory analyses of confirmation samples collected at Boyd show final confirmatory values below NMOCD closure criteria for areas where the depth to groundwater is between 51 and 100 feet bgs as presented in Table 1. There are no anticipated risks to human, ecological, or hydrological receptors at this release site.

Vertex requests that this incident (NAB1923358230) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. EOG certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the remediation area at Boyd.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca.

Chance Dixon	2/2/2023
Chance Dixon, B.Sc.	Date
SR. ENVIRONMENTAL TECHNOLOGIST, REPORTING	
Michael Moffitt	2/2/2023
Michael Moffitt, B.Sc.	Date
MANAGER OF ENVIRONMENT, REPORT REVIEW	

Attachments

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Attachment 1. NMOCD C-141 Reports

Attachment 2. Figures

Attachment 3. Summarized Lab Data Tables

Attachment 4. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 5. Initial and Final Daily Field Reports with Photographs

Attachment 6. Required 48-Hour Notification of Confirmatory Sampling to Regulatory Agencies

Attachment 7. Laboratory Data Reports and Chain of Custody Forms

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2022 Spill Assessment and Closure January 2023

References

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- United State Fish and Wildlife Service. (2022). *National Wetland Inventory Surface Waters and Wetland*. Retrieved from https://www.fws.gov/wetlands/data/mapper.html

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2022 Spill Assessment and Closure January 2023

Limitations

This report has been prepared for the sole benefit of EOG Resources, Inc. (EOG). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgment of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Robert Asher

EOG Resources, Inc.
Contact Name

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1923358230
District RP	2RP-5594
Facility ID	
Application ID	pAB1923356505

Release Notification

OH0TL-190809-C-1410

Responsible Party

OGRID

Contact Telephone 575-748-4217

7377

Contact email bob_asher@eogresources.com					Incident # (assigned by OCD) NAB1923358230			
Contact mai		5.COIII			14/15/102000200			
		Mexico 88210						
			.	e en i				
			Locati	ion of Rel	ease Source			
Latitude 32	66305				ongitude -104.49832			
			(NAD 83	in decimal degre	es to 5 decimal places)			
Site Name:	Boyd X Sta	te Com #15H	-	S	ite Type: Battery			
Date Releas	se Discovere	d: 7/28/2019		A	.PI# 30-015-42223			
Unit Letter	Section	Township	Range		County			
E	16	19S	25E	Eddy				
		e 🗌 Federal 🔲						
Crude Oi		rial(s) Released (Selection Volume Releas		attach calculation	s or specific justification for the volumes provided below) Volume Recovered (bbls) 0			
□ Produced	l Water	Volume Releas	ed (bbls) 4	W	Volume Recovered (bbls) 3			
		i	ation of dissolved: >10,000 mg/l?	d chloride in t	he Yes No			
Condens	ate	Volume Releas			Volume Recovered (bbls)			
Natural (Gas	Volume Releas	ed (Mcf)		Volume Recovered (Mcf)			
Other (de	escribe)	Volume/Weigh	t Released (prov	vide units)	Volume/Weight Recovered (provide units)			
Cause of Rel	lease							
		heater treater th	ie 1/4" ninnle o	on bottom of	dump valve corroded and popped off causing release.			
F					I Library Water			
et								

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State of New Mexico Oil Conservation Division

Incident ID	NAB1923358230	
District RP	2RP-5594	
Facility ID		
Application ID	pAB1923356505	

release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s)	does the responsible party consider this a major release?
If YES, was immediate r	notice given to the OCD? By	whom? To whom? When and by what means (phone, email, etc)?
		Initial Response
The responsib	ole party must undertake the following	g actions immediately unless they could create a safety hazard that would result in injury
☑ The impacted area h☑ Released materials h☑ All free liquids and n	nave been contained via the us	nan health and the environment. e of berms or dikes, absorbent pads, or other containment devices. en removed and managed appropriately. taken, explain why:
has begun, please attach	a narrative of actions to date	
has begun, please attach within a lined containme I hereby certify that the inferegulations all operators are public health or the environ failed to adequately investig	a narrative of actions to date ent area (see 19.15.29.11(A)(5) ormation given above is true and e required to report and/or file cerument. The acceptance of a C-14 gate and remediate contamination	by commence remediation immediately after discovery of a release. If remediation is. If remedial efforts have been successfully completed or if the release occurred (a) NMAC), please attach all information needed for closure evaluation. complete to the best of my knowledge and understand that pursuant to OCD rules and retain release notifications and perform corrective actions for releases which may endanger 1 report by the OCD does not relieve the operator of liability should their operations have a that pose a threat to groundwater, surface water, human health or the environment. In the operator of responsibility for compliance with any other federal, state, or local laws
has begun, please attach within a lined containmed. I hereby certify that the inforcegulations all operators are public health or the environ failed to adequately investigned addition, OCD acceptance.	a narrative of actions to date ent area (see 19.15.29.11(A)(5) commation given above is true and e required to report and/or file cerment. The acceptance of a C-14 gate and remediate contamination of a C-141 report does not relieve	e. If remedial efforts have been successfully completed or if the release occurred (a) NMAC), please attach all information needed for closure evaluation. complete to the best of my knowledge and understand that pursuant to OCD rules and rain release notifications and perform corrective actions for releases which may endanger 1 report by the OCD does not relieve the operator of liability should their operations have a that pose a threat to groundwater, surface water, human health or the environment. In
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has begun, please attach within a lined containme I hereby certify that the inforegulations all operators are public health or the environ failed to adequately investiguaddition, OCD acceptance and/or regulations. Printed Name: Robert Asi Signature:	a narrative of actions to date ent area (see 19.15.29.11(A)(5) formation given above is true and e required to report and/or file cerument. The acceptance of a C-14 gate and remediate contamination of a C-141 report does	e. If remedial efforts have been successfully completed or if the release occurred (a) NMAC), please attach all information needed for closure evaluation. complete to the best of my knowledge and understand that pursuant to OCD rules and rain release notifications and perform corrective actions for releases which may endanger I report by the OCD does not relieve the operator of liability should their operations have a that pose a threat to groundwater, surface water, human health or the environment. In the operator of responsibility for compliance with any other federal, state, or local laws Title: Environmental Supervisor Date: 8/9/2019

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Page 10 of 156

Incident ID NAB1923358230
District RP 2RP-5594
Facility ID
Application ID pAB1923356505

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>55 (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	Yes X No
Attach a comprehensive report (electronic submittals in .ndf format are preferred) demonstrating the lateral and ver	tical extents of soil

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/2/2023 4:18:20 PM Form C-141 State of New Mexico
Page 4 Oil Conservation Division

	Page 11 of 15	6
Incident ID	NAB1923358230	
District RP	2RP-5594	
Facility ID		
Application ID	pAB1923356505	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: Rep Safety & Environmental Sr Printed Name: Chase Settle Signature: Chase Settle Date: 2/2/2023 email: Chase Settle@eogresources.com Telephone: 575-748-1471 **OCD Only** Jocelyn Harimon Received by: Date: 02/03/2023

Page 12 of 156

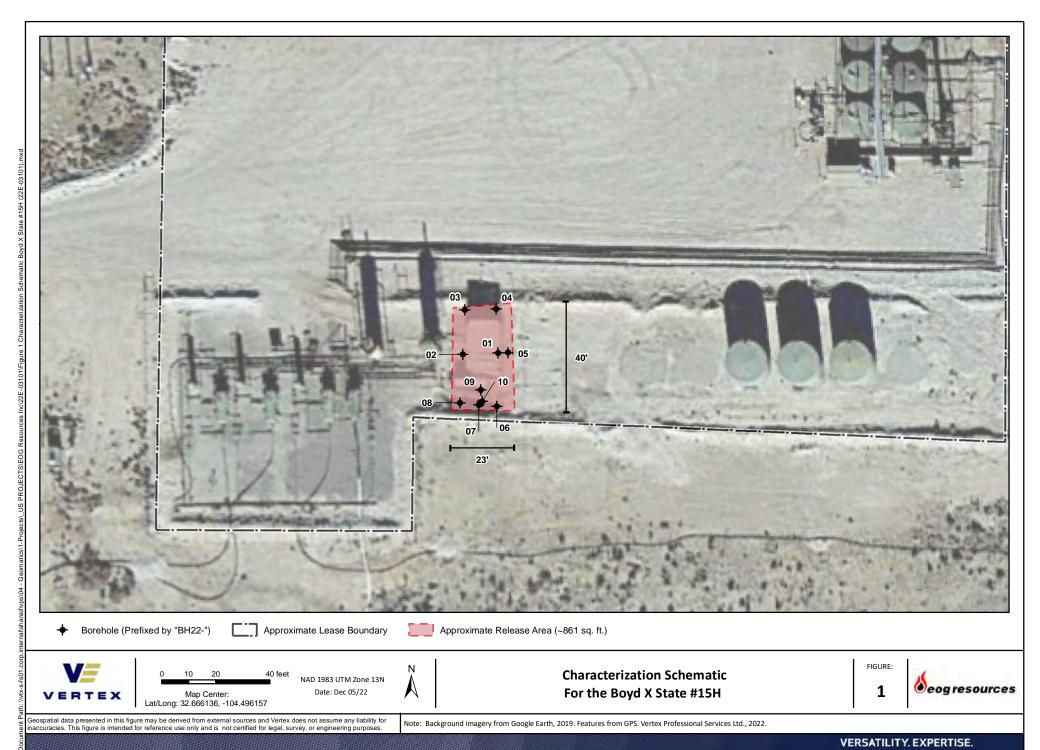
Incident ID	NAB1923358230
District RP	2RP-5594
Facility ID	
Application ID	pAB1923356505

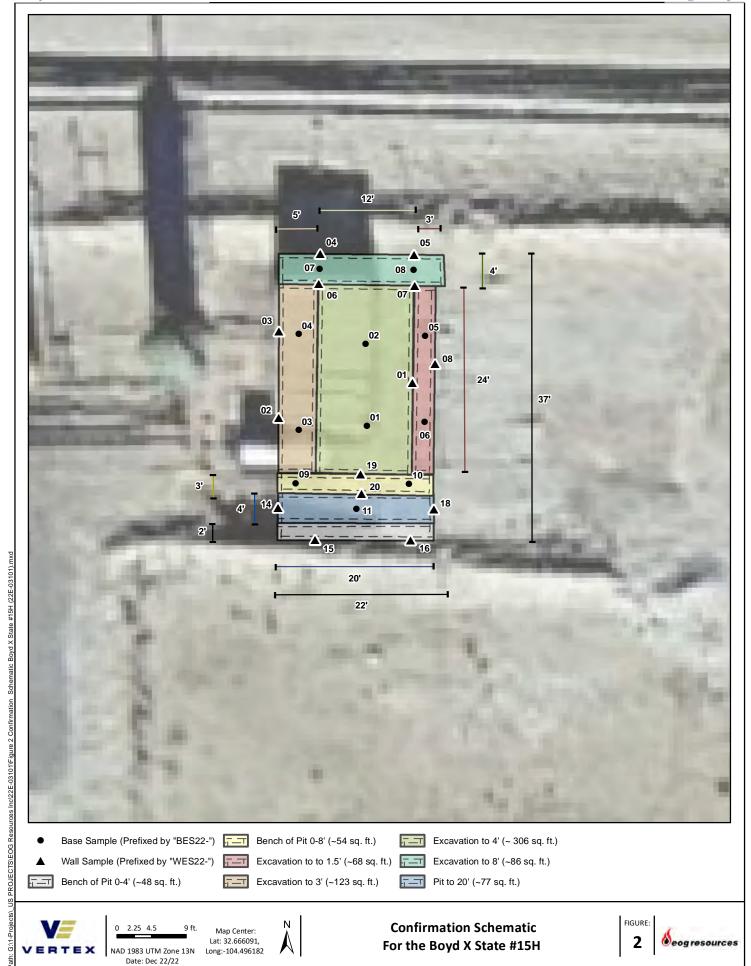
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.
X A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Note The Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ ☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including no	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr
Signature: Chase Settle	Date: 2/2/2023
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471
OCD Only	
Received by: Jocelyn Harimon	Date:02/03/2023
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date: 02/21/2023
Printed Name: Jennifer Nobui	Title: Environmental Specialist A

ATTACHMENT 2





Note: Background imagery from Google Earth, 2022. Features from GPS. Vertex Professional Services Ltd., 2022

ATTACHMENT 3

Client Name: EOG Resources, Inc. Site Name: Boyd X State #15H

NMOCD Tracking #: NAB1923358230/2RP-5594

Project #: 22E-03101

Lab Reports: 2209D37, 2211796, 2210D55

		. Initial Character		_		nd Labora	tory Resul				-100 feet l	ogs	
;	Sample Descrip	tion	Fi	eld Screeni	ng			Petrole	um Hydro				
			spi			Vol	atile		1	Extractable	•	,	Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
	0	0/24/2022	(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
DU122 04	0	9/21/2022	-	1,166	85	ND	ND	ND	1900	2800	1900	4700	ND
BH22-01	2	9/21/2022	-	720 411	165 55	ND ND	ND ND	ND ND	270 220	520 350	270 220	790 570	ND ND
	4	9/21/2022											
מע מענים	0	9/21/2022	-	1,239	105	ND	ND	ND	4400	4700	4400	9100	ND
BH22-02	4	9/21/2022	-	65 82	100 45	ND ND	ND ND	ND ND	140 ND	140 ND	140 ND	280 ND	ND ND
	0	9/21/2022											
BH22-03		9/21/2022	-	749 205	45 75	ND ND	ND ND	ND ND	13000	10000 56	13000 44	23000 100	ND ND
BH22-03	4	9/21/2022	-	58	90	ND ND	ND	ND ND	ND	ND	ND	ND	ND ND
	+	9/21/2022											
	2	9/21/2022	-	961 989	63 43	ND ND	ND ND	ND 84	8000 1500	9200 980	8000 1584	17200 2564	ND ND
	4	9/21/2022							4400				
BH22-04		9/22/2022	-	1,165	50 115	ND 0.18	ND	160 490	2100	1500 600	4560 2590	6060 3190	ND ND
	6 8	10/25/2022 10/25/2022	-	1,000	132	0.16	82.18	490	2100	600	2590	3190	NU
	10			851 72	170	ND -	ND -		- ND	ND -	ND -	- ND	- ND
	12	10/25/2022 10/25/2022	-	38	269	ND -	ND -	ND -	ND -	ND -	ND -	ND -	- או
	0	9/22/2022	_	117	65	ND	ND	24	410	190	434	624	ND
	2	9/22/2022		88	50	ND	ND	ND	ND	ND	ND	ND	ND
BH22-05	4	9/22/2022		34	30	ND	ND	ND	ND	ND	ND	ND ND	ND
	6	10/25/2022		50	0	ND	ND	ND	ND	ND	ND	ND	ND
	2	9/22/2022	_	914	45	0.027	1.567	31	4300	2900	4331	7231	ND
BH22-06	4	9/22/2022	_	1,150	25	0.027	29.9	890	6800	3100	7690	10790	ND
B1122-00	6	9/22/2022		1,054	40	0.0	23.3	-	0000	2100	7030	10/90	-
	2	9/22/2022	_	611	30	ND	11.4	120	12000	11000	12120	23120	ND
	4	9/22/2022	_	1,050	55	1.3	159.3	2600	11000	4100	13600	17700	ND
	6	9/22/2022		1,113	75	-	-	2000	- 11000	-	13000	-	- 110
	6	10/25/2022		1,113	124	1.3	78.3	520	6100	1700	6620	8320	ND
BH22-07	8	10/25/2022		1,000	165	-	76.5	-	- 0100	-	- 0020		-
2 0,	10	10/25/2022	_	1,000	125	_	_	_	_	_	_	_	_
	12	10/25/2022	_	1,281	152		-		_	_	_	_	_
	14	10/25/2022		1,000	163	1.5	58.5	300	1800	730	2100	2830	ND
	16	10/25/2022	-	239	245	-	-	-	-	-	-	-	-
	2	9/22/2022	_	845	30	0.032	10.332	110	2600	4900	2710	7610	ND
BH22-08	4	9/22/2022	-	1,202	30	0.026	1.476	55	16000	15000	16055	31055	ND
	6	9/22/2022	-	1,220	25	-	-	-	-	-	-	-	-
	2	10/25/2022	-	1,212	118	ND	ND	68	6300	2900	6368	9268	ND
BH22-09	4	10/25/2022	-	10,617	191	ND	26.32	410	4000	1500	4410	5910	100
	15	11/10/2022	-	3,910	284	-	-	-	-	-	-	-	-
	16	11/10/2022	-	3,710	427	-	-	-	-	-	-	-	-
	17	11/10/2022	-	1,210	103	-	-	-	-	-	-	-	-
BH22-10	18	11/10/2022	-	220	116	ND	ND	ND	29	ND	29	29	ND
	19	11/10/2022	-	69	108	-	-	-	-	-	-	-	-
	20	11/10/2022	-	26	180	-	-	-	-	-	-	-	-

[&]quot;ND" Not Detected at the Reporting Limit

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)



[&]quot;-" indicates not analyzed/assessed

Client Name: EOG Resources, Inc. Site Name: Boyd X State #015H NMOCD Tracking #: NAB1923358230

Project #: 22E-03101

Lab Report(s): 2212A74, 2212B90, 2212A21, 2212E03

	Та	ble 3. Confirmato	ry Sample	Field Scr	een and La	boratory	Results - D	epth to G	roundwat	er 51-100	feet bgs		
•	Sample Descrip	otion	Fi	eld Screeni	ng			Petrole	eum Hydro	carbons			
			ds			Vola	atile		Extractable				Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Benzene (mg/kg)	BTEX (Total)	Gasoline Range Organics	DRO)	Motor Oil Range Organics (MRO)	(mg/kg)	Total Petroleum Hydrocarbons (TPH)	B Sp Chloride Concentration
BES22-01	4	12/14/2022	ND	43	(ppiii)	ND	ND	ND	27	ND	27	27	ND
	4	12/14/2022	ND	29	-	ND	ND	ND	ND	ND ND	ND	ND	ND ND
BES22-02	-	12/14/2022	ND ND	65	-	ND	ND ND	ND ND	21	ND ND	21	21	ND ND
BES22-03	3	12/14/2022	ND ND	25	-	ND ND	ND	ND	ND	ND ND	ND	ND	ND ND
BES22-04	3	12/14/2022	ND ND	28	-	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
BES22-05	1.5	12/14/2022	ND ND	33	-	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
BES22-06	1.5	12/14/2022	ND ND	77	-	ND ND	ND ND	ND ND	42	ND ND	42	ND 42	79
BES22-07	5	12/14/2022	ND ND	86	-	ND ND	ND ND	ND ND	42	ND 64	42	105	79 ND
BES22-08	8	12/14/2022	ND	444	-	ND ND		23	310	210	333	553	ND ND
BES22-09	10	12/19/2022	-		-		1.66						
BES22-10	10	12/19/2022	-	659	-	0.044	2.794	36	540	360	576	936	ND
BES22-11	20	12/19/2022	-	434	-	ND	1.42	ND	260	270	260	530	ND
WES22-01	0-4	12/15/2022	ND	27	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-02	0-3	12/15/2022	ND	35	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-03	0-3	12/15/2022	ND	22	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-04	0-8	12/15/2022	ND	28	-	ND	ND	ND	ND	ND	ND	ND	160
WES22-05	0-8	12/15/2022	ND	25	-	ND	ND	ND	ND	ND	ND	ND	64
WES22-06	0-4	12/15/2022	ND	18	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-07	4-8	12/15/2022	ND	220	-	ND	ND	ND	110	110	110	220	100
WES22-08	0-1.5	12/15/2022	ND	61	-	ND	ND	ND	ND	ND	ND	ND	150
WES22-14	0-4	12/17/2022	-	81	-	ND	ND	ND	1900	2100	1900	4000	63
WES22-14	0-4	12/27/2022	-	123	-	ND	ND	ND	ND	80	ND	ND	ND
WES22-14	4-8	12/17/2022	-	90	-	ND	ND	ND	63	ND	63	63	ND
WES22-14	8-12	12/17/2022	-	189	-	ND	ND	ND	160	76	160	236	ND
WES22-14	12-16	12/17/2022	-	172	-	ND	ND	ND	57	ND	57	57	ND
WES22-14	16-20	12/17/2022	-	17	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-15	0-6	12/17/2022	-	19	-	ND	ND	ND	ND	ND	ND	ND	84
WES22-15	6-12	12/17/2022	-	254	-	ND	ND	ND	240	83	240	323	ND
WES22-15	12-20	12/17/2022	-	185	-	ND	ND	ND	58	ND	58	58	ND
WES22-16	0-6	12/17/2022	-	22	-	ND	ND	ND	ND	ND	ND	ND	86
WES22-16	6-12	12/17/2022	-	95	-	ND	ND	ND	100	ND	100	100	ND
WES22-16	12-20	12/17/2022	-	175	-	ND	ND	ND	16	120	16	136	ND
WES22-18	0-6	12/19/2022	-	94	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-18	6-12	12/19/2022	-	795	-	0.2	13.1	110	120	140	230	370	ND
WES22-18	12-18	12/19/2022	-	414	-	0.18	20.18	180	84	150	264	414	ND
WES22-19	0-5	12/19/2022	-	12	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-19	5-10	12/19/2022	-	299	-	ND	ND	ND	ND	ND	ND	ND	ND
WES22-20	10-15	12/19/2022	-	1,098	-	ND	2.42	ND	260	200	260	460	ND
WES22-20	15-20	12/19/2022	-	428	-	0.051	3.031	33	300	220	333	553	ND

[&]quot;ND" Not Detected at the Reporting Limit

Bold and grey shaded indicates exceedance outside of NMOCD Closure Criteria (on-pad)



[&]quot;-" indicates not analyzed/assessed

ATTACHMENT 4

ill Coo	ne: BOYD X STATE COM #015H BATTERY rdinates: 32.6661206831, -104.496204496	X: 547239	Y: 3614386	
te Spec	ific Conditions	Value	Unit	
1	Depth to Groundwater	>51	feet	
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	2,376	feet	
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	2,376	feet	
4	Within 300 feet from an occupied residence, school, hospital, institution or church	4,594	feet	
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	3,946	feet	
	ii) Within 1000 feet of any fresh water well or spring		feet	
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)	
7	Within 300 feet of a wetland	18,004	feet	
8	Within the area overlying a subsurface mine	No	(Y/N)	
9	Within an unstable area (Karst Map)	Medium	Critical High Medium Low	
10	Within a 100-year Floodplain	500	year	
11	Soil Type	Upton-Reagan Complex		
12	Ecological Classification	Loamy		
13	Geology	Qp		
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'	





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

	OSE POD NO. (WELL NO.) WELL TAG ID NO.						OSE FILE NO(S).				
ő	1 RA 13269 POD 1 1										
ŢŢ,	WELL OWNER NAME(S)							PHONE (OPTIONAL)			
Ü	ECG Resouvers										
LL	WELL OWNER MAILING ADDRESS							CITY		STATE	ZIP
AND WELL LOCATION	104 S. Fourth St							_ C √f	€51Q_	NM 8	<u>015BE</u>
R	WELL		1	DEGREES	PREES MINUTES SECONDS						
LA	LOCATIO	N L	ATITUDE	32	39	38.5	25 N	* ACCURACY	REQUIRED: ONE TEN	TH OF A SECOND	
R	(FROM GF	PS) T	ONGITUDE	in Cl	24		6/4/ W	* DATUM RE	QUIRED: WGS 84		
GENERAL	DESCRIPTION		e	ON TO STREET				S (SECTION TO	WNSHJIP, RANGE) WE	ERE AVAILABLE	
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	1/10/2	2.3	11/1/27		55		<u> </u>	5	T	~.9	
	11000	<u>-</u> U	1.12						WATER LEVEL	DATE STATIC	MEASURED
ا بخاران	COMPLETE	D WELL IS	S: ARTESIAN Controlizor i	″add	RY HOLE	SHALLOW (UNC	ONFINED)	IN COM (FT)	PLETED WELL		
101	DRILLING F	LUID:	AIR	<u></u> М		ADDITIVES - SPE	CIFY:			7	
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OR	DRIBBING	1511100.	A ROTTING		EX Las orders foot Las of the first		 	INSTA	LLED		
Ž	DEPTH (feet bgl) BORE HOLE		LE CA	CASING MATERIAL AND/OR GRADE CA		ASING CASING		CASING WALL	SLOT		
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		DEPTH (feet bgl) BORE HOLE DIAM. (inches)			RANGE BY INTERVAL				AMOUNT (cubic feet)	METHO PLACE	
ZIA	FROM	TO	DIAM. (me	*(if u	sing Centralizer	rs for Artesian wells	Indicate the	e spacing below	(cubic rect)		
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ROE	R OSE INTER	NAL U	SE					WR-2	0 WELL RECORD	& LOG (Version 09/	22/2022)
	e no.					POD NO.		TRN			
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1 200	LOCATION WELL TAG ID NO. PAGE 1 OF 2										

FROM TO (feet) (REJULE STATE REARRING STREAMS (FEET OF ALL DOURS OF REARRING STREAMS (FEET NO)) (FEET NO) (F	DEPTH (fe	et bgl)		COLOR AND TYPE OF MATERIAL ENCOUNTERED -	WATER	ESTIMATEI YIELD FOR
MECELLANEOUS INFORMATION: SS	FROM	то	THICKNESS (feet)		BEARING? (YES / NO)	WATER- BEARING ZONES (gpm
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: WELL TEST WELL TEST TUST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD WELL TEST TUST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD MISCELLANROUS INFORMATION. THE UNDERSIONED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE THE UNDERSIONED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE THE UNDERSIONED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE THE UNDERSIONED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND THE FERBITH POLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL FILE THIS WELL RECORD WITH THE STATE ENG AND THE FERBITH POLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DELELING. WELL TEST BY SOME INTERNAL USE WAS WELL RECORD & LOG (Version 9/22)	0	ì	1	Caliche Pad		
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DE NO. TOP NO. TRA NO.	LE NO.			POD NO. TRN NO.		



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

State 1	Engineer Well Number: RA · 13269 OD · 1
Well	owner: EOG Resouvers Phone No.:
Mailir	ng address: 164 5, 4th 5t,
City:	Artesia State: NM Zip code: 88210
<u>п. w</u>	TELL PLUGGING INFORMATION:
1)	Name of well drilling company that plugged well: Vision Resources Inc
2)	New Mexico Well Driller License No. WD1833 Expiration Date: 1017/23
3)	Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):
4)	Date well plugging began: 11623 Date well plugging concluded: 11623
5)	GPS Well Location: Latitude: 32 deg, 39 min, 58.525 sec Longitude: 104 deg, 25 min, 44,944 sec, WGS 84
6)	Depth of well confirmed at initiation of plugging as:ft below ground level (bgl), by the following manner:
7)	Static water level measured at initiation of plugging: ft bgl
8)	Date well plugging plan of operations was approved by the State Engineer: $\frac{1.5-23}{}$
9)	Were all plugging activities consistent with an approved plugging plan? If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):
,	

Version: September 8, 2009 Page 1 of 2 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
55 ⁻ -	Bentomite Chips	81	81	open	
<u>-</u>					
-					
				, , , , , , , , , , , , , , , , , , ,	
<u></u>	'	MULTIPLY 5 cubic feet x 7.4	Y AND OBTAIN 805 = gallons	'	

III. SIGNATURE:

I, James Naley	, say that I am familiar with the rul	es of the Office of the State
Engineer pertaining to the plugging of wells and that	each and all of the statements in this Ph	agging Record and attachments
are true to the best of my knowledge and belief,		
	of Mal. 12	1-20-23
	Signature of Well Driller	Date

201.97

gallons

cubic yards

Version: September 8, 2009

Page 2 of 2



BOYD X STATE COM #015H BATTERY La



August 31, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Received by OCD: 2/2/2023 4:18:20 PM

Page 29 of 156



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

	(,		0 11.0 11.0 10 010000,	(quarters are erriameet to largeet	, ,	
	Sub			Well	qqq		
WR File Nbr	basin Use Div	ersion Owner	County POD Number	Tag Code Grant	Source 6416 4 Sec Tws Rng	Х	Y Distance
RA 05900	RA STK	3 JAMES H AND BETTY R HOWELL REVOCABLE TRUST	ED <u>RA 05900</u>		Shallow 2 2 16 19S 25E	548442	3614424* 1203
RA 06418	RA STK	3 JAMES H. & BETTY R. HOWELI	ED <u>RA 06418</u>		Shallow 1 2 3 17 19S 25E	545925	3613710*

Record Count: 2

UTMNAD83 Radius Search (in meters):

(acre ft per annum)

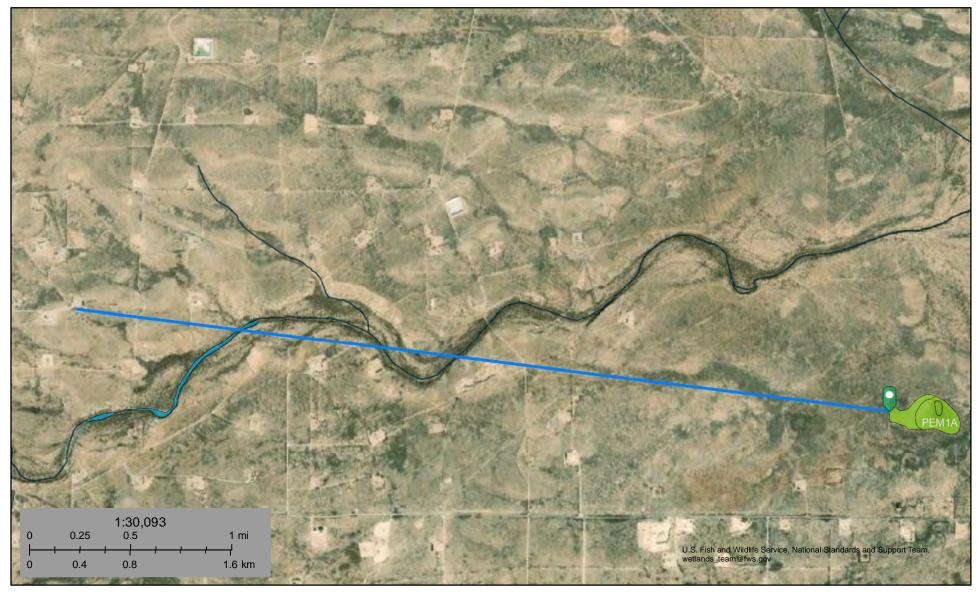
Easting (X): 547239 **Northing (Y):** 3614386 **Radius:** 1610

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

BOYD X STATE COM #015H BATTERY



August 31, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

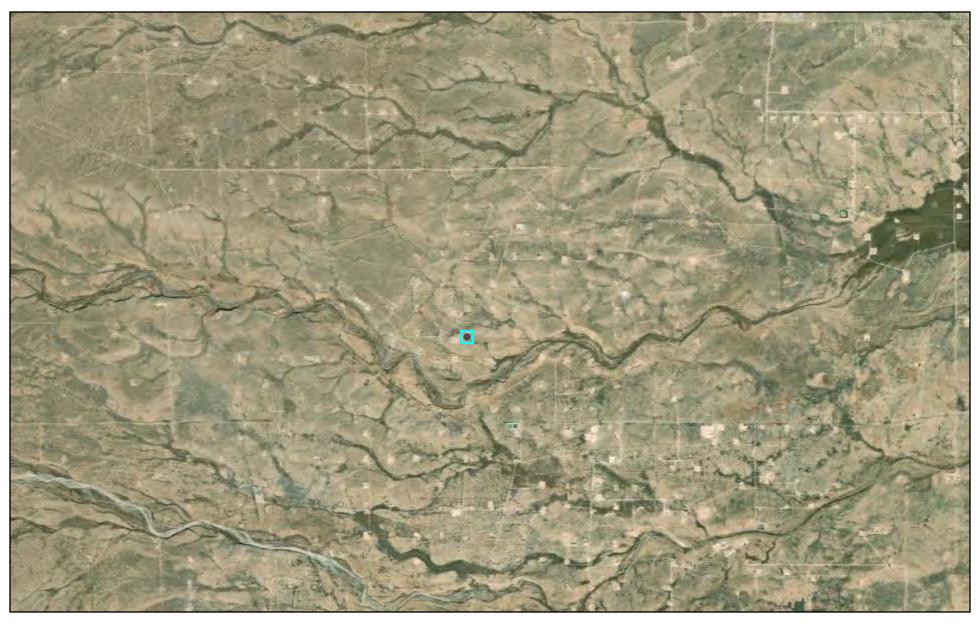
Lake

Other

Riverine

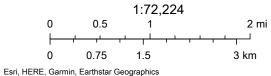
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

BOYD X STATE COM #015H BATTERY

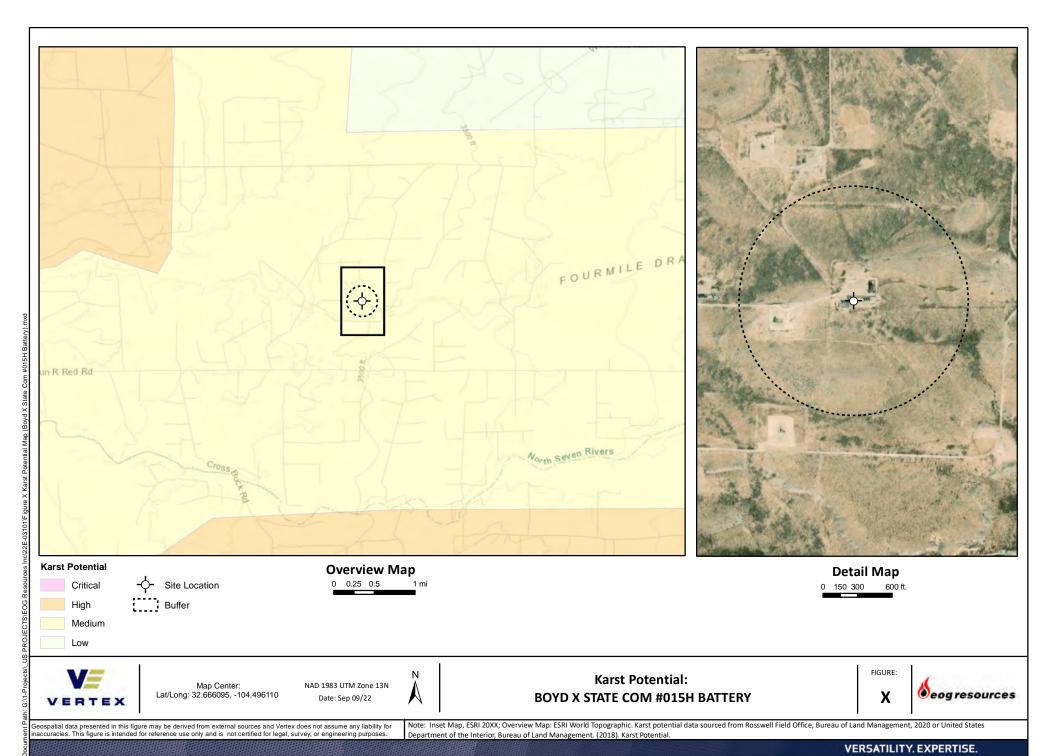


8/31/2022, 12:12:31 PM Registered Mines

Aggregate, Stone etc.



Received by OCD: 2/2/2023 4:18:20 PM



Released to Imaging: 2/21/2023 11:35:25 AM

Received by OCD: 2/2/2023 4:18:20 PM National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD **HAZARD AREAS** Regulatory Floodway 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X **Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X OTHER AREAS OF FLOOD HAZARD Area with Flood Risk due to Levee Zone D NO SCREEN Area of Minimal Flood Hazard Zone X Effective LOMRs OTHER AREAS Area of Undetermined Flood Hazard Zone D - - - Channel, Culvert, or Storm Sewer **GENERAL** STRUCTURES | IIIIII Levee, Dike, or Floodwall 20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary **Coastal Transect Baseline** OTHER Profile Baseline **FEATURES** Hydrographic Feature Digital Data Available No Digital Data Available MAP PANELS Unmapped

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

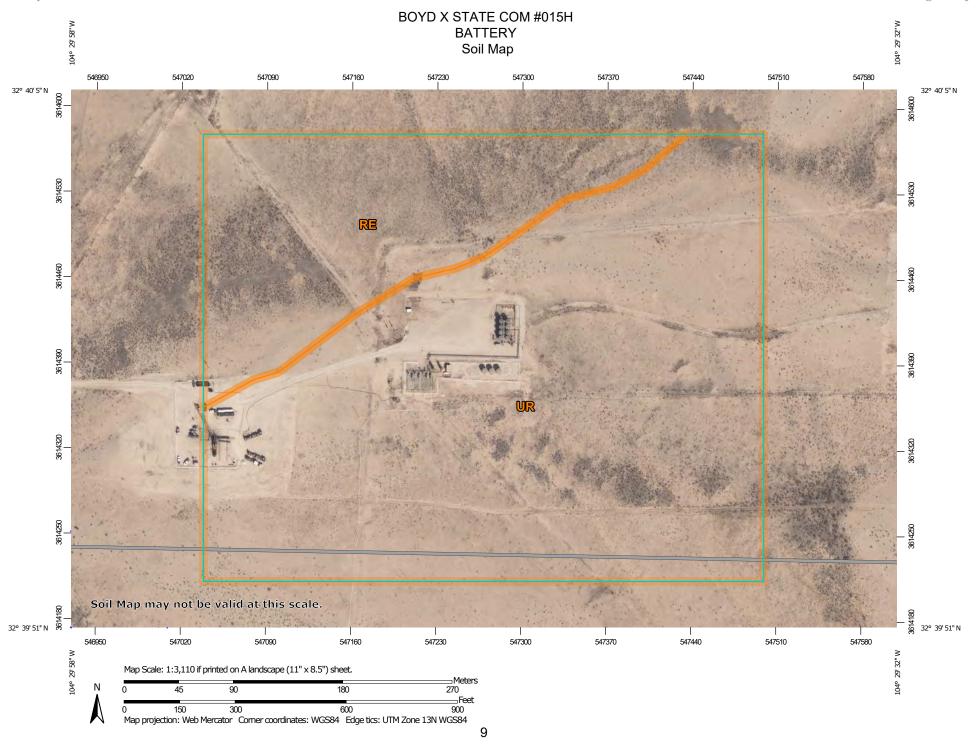
The pin displayed on the map is an approximate point selected by the user and does not represent

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/31/2022 at 2:15 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.







VRCS

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for Eddy Area, New Mexico



Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2 053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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Contents

Preface	2
How Soil Surveys Are Made	
Soil Map	
Soil Map	
Legend	
Map Unit Legend	
Map Unit Descriptions	11
Eddy Area, New Mexico	13
RE—Reagan-Upton association, 0 to 9 percent slopes	13
UR—Upton-Reagan complex, 0 to 9 percent slopes	15
References	17

How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

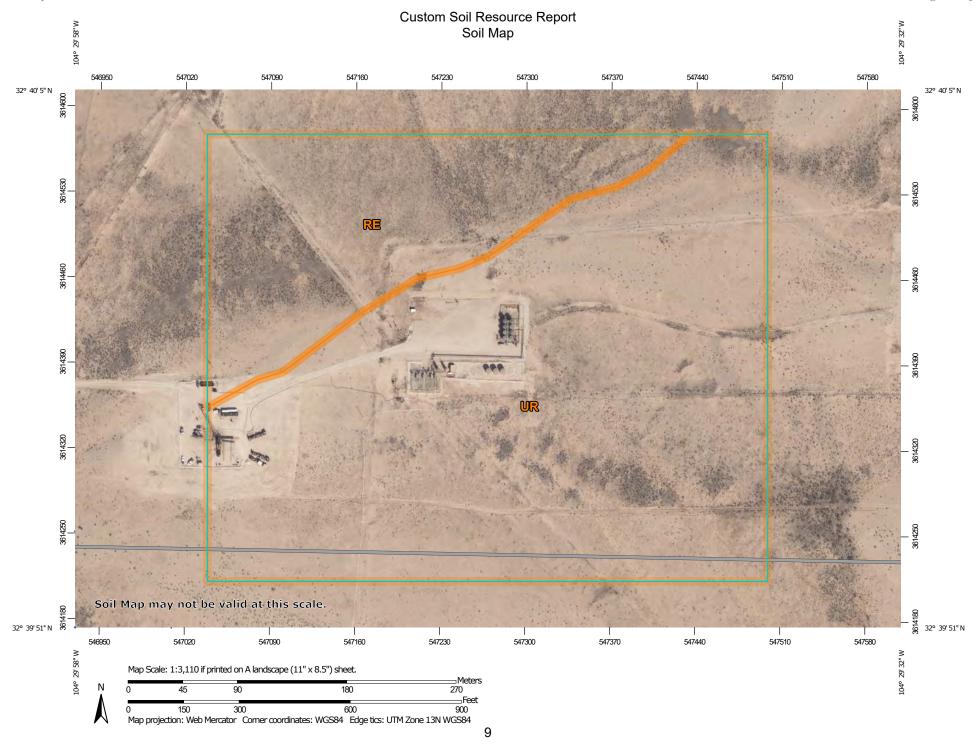
Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.



MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons

-

Soil Map Unit Lines

Soil Map Unit Points

Special Point Features

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Blowout

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Borrow Pit

Clay Spot

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Gravel Pit

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Gravelly Spot

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Landfill Lava Flow

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Marsh or swamp

∞ N

Mine or Quarry

9

Miscellaneous Water
Perennial Water

0

Rock Outcrop

+

Saline Spot

• •

Sandy Spot

Severely Eroded Spot

Sinkhole

Ø.

Sodic Spot

Slide or Slip

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Spoil Area Stony Spot



Very Stony Spot



Wet Spot Other



Special Line Features

Water Features

~

Streams and Canals

Transportation

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Rails

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Interstate Highways

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US Routes

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Major Roads

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Local Roads

Background

The same

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 17, Sep 12, 2021

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RE	Reagan-Upton association, 0 to 9 percent slopes	11.1	26.6%
UR	Upton-Reagan complex, 0 to 9 percent slopes	30.7	73.4%
Totals for Area of Interest		41.9	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Eddy Area, New Mexico

RE—Reagan-Upton association, 0 to 9 percent slopes

Map Unit Setting

National map unit symbol: 1w5d Elevation: 1,100 to 5,400 feet

Mean annual precipitation: 6 to 14 inches

Mean annual air temperature: 60 to 64 degrees F

Frost-free period: 180 to 240 days

Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 70 percent Upton and similar soils: 25 percent Minor components: 5 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e

Hydrologic Soil Group: B

Ecological site: R070DY153NM - Loamy

Hydric soil rating: No

Description of Upton

Setting

Landform: Ridges, fans

Landform position (three-dimensional): Side slope, rise

Down-slope shape: Convex Across-slope shape: Convex

Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam H2 - 9 to 13 inches: gravelly loam H3 - 13 to 21 inches: cemented

H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 0 to 9 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high

(0.01 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 75 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R070DY159NM - Shallow Loamy

Hydric soil rating: No

Minor Components

Atoka

Percent of map unit: 3 percent

Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Pima

Percent of map unit: 2 percent

Ecological site: R042XC017NM - Bottomland

Hydric soil rating: No

UR—Upton-Reagan complex, 0 to 9 percent slopes

Map Unit Setting

National map unit symbol: 1w65 Elevation: 1,100 to 5,400 feet

Mean annual precipitation: 6 to 15 inches

Mean annual air temperature: 60 to 70 degrees F

Frost-free period: 180 to 240 days

Farmland classification: Not prime farmland

Map Unit Composition

Upton and similar soils: 55 percent Reagan and similar soils: 35 percent Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Upton

Setting

Landform: Ridges, fans

Landform position (three-dimensional): Side slope, rise

Down-slope shape: Convex Across-slope shape: Convex

Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam
H2 - 9 to 13 inches: gravelly loam
H3 - 13 to 21 inches: cemented
H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 0 to 9 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high

(0.01 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 75 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R042XC025NM - Shallow

Hydric soil rating: No

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high

(0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e

Hydrologic Soil Group: B

Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Minor Components

Reagan

Percent of map unit: 5 percent

Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Pima

Percent of map unit: 5 percent

Ecological site: R042XC017NM - Bottomland

Hydric soil rating: No

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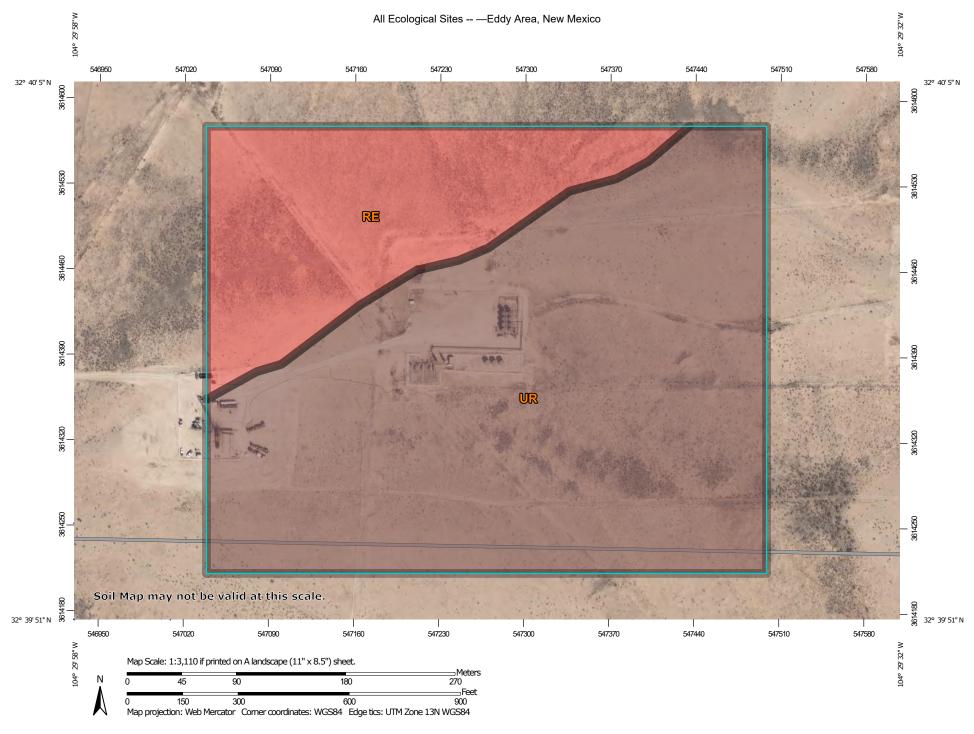
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MAP LEGEND

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Rating Polygons

R042XC025NM

R070DY153NM

Not rated or not available

Soil Rating Lines

R042XC025NM

R070DY153NM

Not rated or not available

Soil Rating Points

■ R042XC025NM

R070DY153NM

■ Not rated or not available

Water Features

Streams and Canals

Transportation

Rails

Interstate Highways

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US Routes

Major Roads

Local Roads

Background

Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 17, Sep 12, 2021

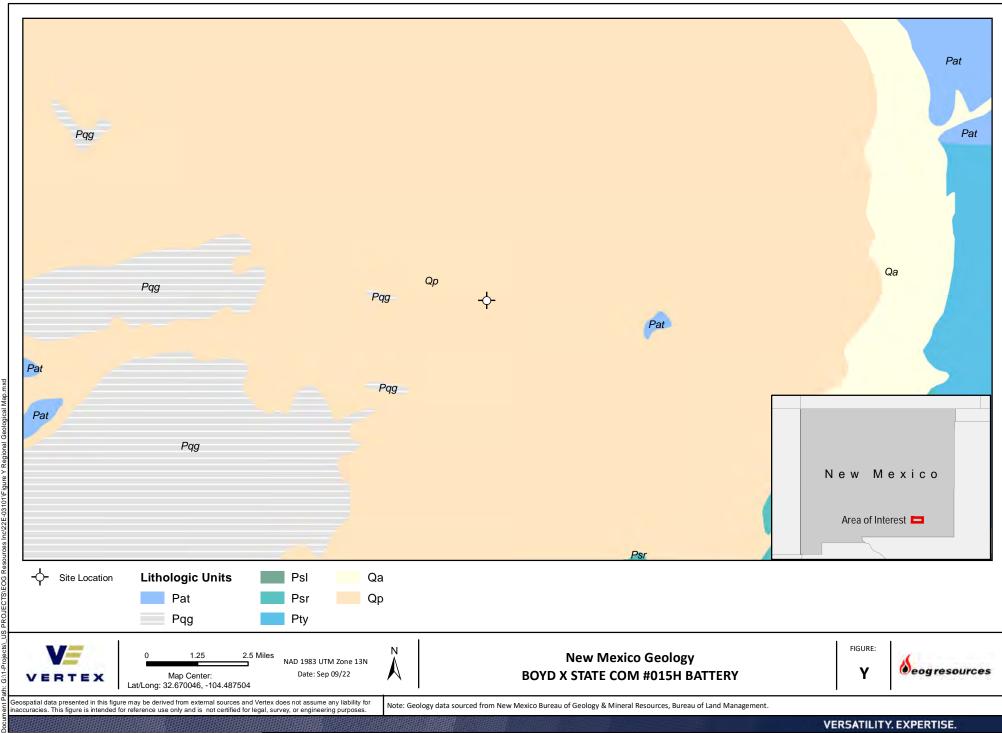
Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

All Ecological Sites —

Map unit symbol	Map unit name	Component name (percent)	Ecological site	Acres in AOI	Percent of AOI
	association, 0 to	Reagan (70%)	R070DY153NM — Loamy	11.1	26.6%
	9 percent slopes	Upton (25%)	R070DY159NM — Shallow Loamy		
	Atoka (3%)	R042XC007NM — Loamy			
		Pima (2%)	R042XC017NM — Bottomland		
UR Upton-Reagan complex, 0 to 9 percent slopes	complex, 0 to 9	Upton (55%)	R042XC025NM — Shallow	30.7	73.4%
	Reagan (35%)	R042XC007NM — Loamy			
		Pima (5%)	R042XC017NM — Bottomland		
		Reagan (5%)	R042XC007NM — Loamy		
Totals for Area of Interest			41.9	100.0%	



ATTACHMENT 5

Initial Release Photos



Site Photos











Client:	EOG Resources Inc.	Inspection Date:	9/16/2022	
Site Location Name:	Boyd X State #15H	Report Run Date:	9/16/2022 8:53 PM	
Client Contact Name:	Chase Settle	API #:		
Client Contact Phone #:	575-703-6537	_		
Unique Project ID		Project Owner:		
Project Reference #		Project Manager:		
Summary of Times				
Arrived at Site	9/16/2022 8:53 AM			
Departed Site	9/16/2022 10:39 AM			
Field Notes				

- **8:59** Arrived at site and filled out safety paperwork.
- **9:03** On site to mark white line/flag for the 811 one call. Will mark a rectangle around the release area, giving enough space for confirmation sampling.
- 10:12 Done marking area with white line/flags. Will place 811 call and make 811 ticket request.

Next Steps & Recommendations

1 Wait until 811 ticket clears and initiate excavation.



Site Photos



Northeast corner of white line area



Southwest corner of white line area



Southeast corner of white line area



Northwest corner of white line area



Daily Site Visit Signature

Inspector: Fernando Rodriguez

Signature:



Client:	EOG Resources Inc.	Inspection Date:	12/27/2022
Site Location Name:	Boyd X State #15H	Report Run Date:	12/28/2022 6:27 PM
Client Contact Name:	Chase Settle	API #:	
Client Contact Phone #:	575-703-6537	_	
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	
		Summary of ⁻	Times
Arrived at Site	12/27/2022 10:00 AM		
Departed Site	12/27/2022 10:32 AM		
		Field Not	es

10:00 On site to collect WES22-14 at 0-4'.

10:32 WES22-14 at 0-4' field screened under criteria and will be sent to lab for analysis.

Next Steps & Recommendations

1 Send WES22-14 to lab for analysis to complete the remediation for the site.



Site Photos



Final excavation



Viewing Direction: West

Discriping 7700-2

Nowing Enter the Control of Contr

Final excavation



Sample area for WES22-14





Final excavation



Daily Site Visit Signature

Inspector: Chance Dixon

Signature:



Client:	EOG Resources Inc.	Inspection Date:	1/10/2023
Site Location Name:	Boyd X State #15H	Report Run Date:	1/10/2023 7:42 PM
Client Contact Name:	Chase Settle	API#:	
Client Contact Phone #:	575-703-6537		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	
		Summary of	Times
Arrived at Site	1/10/2023 8:01 AM		
Departed Site	1/10/2023 11:02 AM		
Field Notes			

- **9:03** Arrived on site and met with contractor. Discussed work plan for the day. On site to drill bore to determine if any groundwater is present at a depth of 55ft.
- **9:04** Contractor started setting up core rig. Will use the Solinst Interface Meter to measure/determine if any groundwater is present at a depth of 55ft.
- **10:09** Finished drilling hole to a 55ft depth. Crews started demobilizing equipment. Used the meter and determined that no groundwater was detected at approximately 55ft. Will take another reading after 72hrs.

Next Steps & Recommendations

1 Take another reading after 72hrs. Plug borehole with bentonite if hole remains dry.



Site Photos

Viewing Direction: South



Setting up drilling rig

Viewing Direction: North



Water Depth

Viewing Direction: West



Demobilizing equipment

Viewing Direction: North



Water Depth







Site overview

Viewing Direction: East

Viewing Direction: West

Test well

Site overview



Daily Site Visit Signature

Inspector: Fernando Rodriguez

Signature: Signature



Client:	EOG Resources Inc.	Inspection Date:	1/16/2023		
Site Location Name:	Boyd X State #15H	Report Run Date:	1/17/2023 12:12 AM		
Client Contact Name:	Chase Settle	API #:			
Client Contact Phone #:	575-703-6537	_			
Unique Project ID		Project Owner:			
Project Reference #		Project Manager:			
Summary of Times					
Arrived at Site	1/16/2023 8:03 AM				
Departed Site	1/16/2023 3:38 PM				
Field Notes					

- 8:31 Arrived on site and filled out safety paperwork. On site to determine if any groundwater is present after the 72hr period of drilling. Borehole was drilled at a depth of approximately 55ft.
- 9:01 Done measuring borehole, it remains dry. Contractor will arrive at a later time to plug with bentonite chips and backfill.
- 15:35 Back at location to gather photographs of the plugged borehole.

Next Steps & Recommendations

1



Site Photos

Viewing Direction: South



Borehole location

Viewing Direction: West



Borehole location

Viewing Direction: South



Plugged borehole

Viewing Direction: North



Borehole location

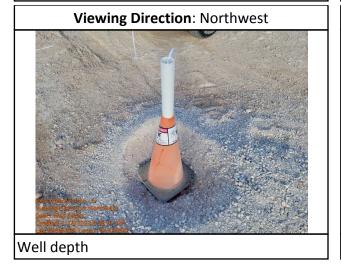




Borehole location



Measuring well depth





Viewing Direction: Northwest

Run on 1/17/2023 12:12 AM UTC Powered by www.krinkleldar.com Page 3 of 5

Daily Site Visit Report









Plugged borehole

Daily Site Visit Report



Daily Site Visit Signature

Inspector: Fernando Rodriguez

Signature: Signature

ATTACHMENT 6

From: <u>Tina Huerta</u>

To: ocd.enviro@emnrd.nm.gov; Griffin, Becky R.; Barnes, Will
Cc: Artesia S&E Spill Remediation: Artesia Regulatory

Subject: Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

Date: December 12, 2022 10:45:19 AM

Attachments: <u>image001.png</u>

Good Morning,

EOG Resources, Inc. respectfully submits notification of sampling to be conducted at the below location.

Boyd X State Com 15H E-16-19S-25E Eddy County, NM NAB1923358230/2RP-5594

Sampling will begin at 10:45 a.m. on Wednesday, December 14, 2022 and continue through Sunday, December 18, 2022.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



Artesia Division

From: <u>Tina Huerta</u>

To: ocd.enviro@emnrd.nm.gov; Griffin, Becky R.; Barnes, Will

Cc: <u>Artesia S&E Spill Remediation</u>; <u>Artesia Regulatory</u>

Subject: Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

Date: December 15, 2022 8:28:43 AM

Attachments: <u>image001.png</u>

Good Morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Boyd X State Com 15H E-16-19S-25E Eddy County, NM NAB1923358230/2RP-5594

Sampling will begin at 9:00 a.m. on Monday, December 19, 2022 and continue through Saturday, December 24, 2022.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



Artesia Division

From: Amber Griffin
To: Chance Dixon

Subject: FW: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

Date: January 17, 2023 10:56:43 AM

Attachments: <u>image002.jpg</u>

image003.png

Thank you, Amber Griffin

From: Tina Huerta <Tina_Huerta@eogresources.com>

Sent: Thursday, December 22, 2022 8:48 AM

To: Artesia S&E Spill Remediation <Artesia_S&E_Spill_Remediation@eogresources.com>

Cc: Artesia Regulatory < Artesia_Regulatory@eogresources.com>

Subject: FW: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

FYI

From: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Sent: Thursday, December 22, 2022 8:45 AM

To: Tina Huerta < <u>Tina Huerta@eogresources.com</u>>

Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Nobui, Jennifer, EMNRD

<Jennifer.Nobui@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Tina,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Have a happy holiday, Jocelyn Harimon

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | <u>Jocelyn.Harimon@emnrd.nm.gov</u>
http://www.emnrd.nm.gov



From: Tina Huerta < Tina Huerta@eogresources.com>

Sent: Thursday, December 22, 2022 5:20 AM

To: Enviro, OCD, EMNRD < OCD.Enviro@emnrd.nm.gov>; wbarnes < wbarnes@slo.state.nm.us>; Griffin, Becky R. < becky R. becky

Cc: Artesia S&E Spill Remediation <<u>Artesia_S&E_Spill_Remediation@eogresources.com</u>>; Artesia Regulatory <<u>Artesia_Regulatory@eogresources.com</u>>

Subject: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Boyd X State Com 15H E-16-19S-25E Eddy County, NM NAB1923358230/2RP-5594

Sampling will begin at 8:00 a.m. on Tuesday, December 27, 2022 and continue through Saturday, December 31, 2022.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



Artesia Division

From: Chase Settle

To: <u>Chance Dixon</u>; <u>Michael Moffitt</u>

Subject: FW: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

Date: December 30, 2022 12:01:39 PM

Attachments: image002.jpg

image003.png

From: Tina Huerta <Tina Huerta@eogresources.com>

Sent: Thursday, December 29, 2022 9:03 AM

To: Artesia S&E Spill Remediation <Artesia_S&E_Spill_Remediation@eogresources.com>

Cc: Artesia Regulatory < Artesia_Regulatory@eogresources.com>

Subject: FW: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

FYI

From: Enviro, OCD, EMNRD < OCD.Enviro@emnrd.nm.gov>

Sent: Thursday, December 29, 2022 9:01 AM

To: Tina Huerta < <u>Tina Huerta@eogresources.com</u>>

Cc: Nobui, Jennifer, EMNRD < Jennifer.Nobui@emnrd.nm.gov>; abernethy, mike

<mabernet@nmsu.edu>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov

http://www.emnrd.nm.gov



From: Tina Huerta < <u>Tina Huerta@eogresources.com</u>>

Sent: Thursday, December 29, 2022 7:17 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov >; Griffin, Becky R.

<<u>bgriffin@slo.state.nm.us</u>>; wbarnes <<u>wbarnes@slo.state.nm.us</u>>

Cc: Artesia S&E Spill Remediation <<u>Artesia_S&E_Spill_Remediation@eogresources.com</u>>; Artesia Regulatory <<u>Artesia_Regulatory@eogresources.com</u>>

Subject: [EXTERNAL] Boyd X State Com 15H (NAB1923358230/2RP-5594) Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Boyd X State Com 15H E-16-19S-25E Eddy County, NM NAB1923358230/2RP-5594

Sampling will begin at 8:00 a.m. on Tuesday, January 3, 2023 and continue through Friday, January 6, 2023.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



Artesia Division

ATTACHMENT 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 28, 2022

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Boyd X State 015H OrderNo.: 2212A21

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/16/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BES22-01 4.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:00:00 PM

 Lab ID:
 2212A21-001
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	27	14	mg/Kg	1	12/20/2022 3:37:57 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/20/2022 3:37:57 PM
Surr: DNOP	109	21-129	%Rec	1	12/20/2022 3:37:57 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2022 9:45:01 PM
Surr: BFB	86.3	37.7-212	%Rec	1	12/19/2022 9:45:01 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/19/2022 9:45:01 PM
Toluene	ND	0.049	mg/Kg	1	12/19/2022 9:45:01 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2022 9:45:01 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/19/2022 9:45:01 PM
Surr: 4-Bromofluorobenzene	88.2	70-130	%Rec	1	12/19/2022 9:45:01 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 2:13:02 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 1 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-02 4.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:10:00 PM

 Lab ID:
 2212A21-002
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/20/2022 3:48:45 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/20/2022 3:48:45 PM
Surr: DNOP	112	21-129	%Rec	1	12/20/2022 3:48:45 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/19/2022 10:08:19 PM
Surr: BFB	84.9	37.7-212	%Rec	1	12/19/2022 10:08:19 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/19/2022 10:08:19 PM
Toluene	ND	0.050	mg/Kg	1	12/19/2022 10:08:19 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/19/2022 10:08:19 PM
Xylenes, Total	ND	0.10	mg/Kg	1	12/19/2022 10:08:19 PM
Surr: 4-Bromofluorobenzene	88.2	70-130	%Rec	1	12/19/2022 10:08:19 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 2:50:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BES22-03 3.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:20:00 PM

 Lab ID:
 2212A21-003
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	21	14	mg/Kg	1	12/20/2022 3:59:28 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/20/2022 3:59:28 PM
Surr: DNOP	108	21-129	%Rec	1	12/20/2022 3:59:28 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/19/2022 10:31:37 PM
Surr: BFB	82.3	37.7-212	%Rec	1	12/19/2022 10:31:37 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/19/2022 10:31:37 PM
Toluene	ND	0.048	mg/Kg	1	12/19/2022 10:31:37 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/19/2022 10:31:37 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/19/2022 10:31:37 PM
Surr: 4-Bromofluorobenzene	85.4	70-130	%Rec	1	12/19/2022 10:31:37 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 3:02:40 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BES22-04 3.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:30:00 PM

 Lab ID:
 2212A21-004
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/20/2022 4:10:20 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/20/2022 4:10:20 PM
Surr: DNOP	112	21-129	%Rec	1	12/20/2022 4:10:20 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/19/2022 10:54:51 PM
Surr: BFB	84.5	37.7-212	%Rec	1	12/19/2022 10:54:51 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/19/2022 10:54:51 PM
Toluene	ND	0.049	mg/Kg	1	12/19/2022 10:54:51 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/19/2022 10:54:51 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/19/2022 10:54:51 PM
Surr: 4-Bromofluorobenzene	86.7	70-130	%Rec	1	12/19/2022 10:54:51 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 3:15:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-05 1.5'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:40:00 PM

 Lab ID:
 2212A21-005
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/20/2022 4:21:14 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/20/2022 4:21:14 PM
Surr: DNOP	114	21-129	%Rec	1	12/20/2022 4:21:14 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/19/2022 11:18:06 PM
Surr: BFB	86.4	37.7-212	%Rec	1	12/19/2022 11:18:06 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/19/2022 11:18:06 PM
Toluene	ND	0.050	mg/Kg	1	12/19/2022 11:18:06 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/19/2022 11:18:06 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/19/2022 11:18:06 PM
Surr: 4-Bromofluorobenzene	88.6	70-130	%Rec	1	12/19/2022 11:18:06 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 3:27:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BES22-06 1.5'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 1:50:00 PM

 Lab ID:
 2212A21-006
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/20/2022 4:32:05 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/20/2022 4:32:05 PM
Surr: DNOP	115	21-129	%Rec	1	12/20/2022 4:32:05 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/19/2022 11:41:18 PM
Surr: BFB	83.8	37.7-212	%Rec	1	12/19/2022 11:41:18 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/19/2022 11:41:18 PM
Toluene	ND	0.050	mg/Kg	1	12/19/2022 11:41:18 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/19/2022 11:41:18 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/19/2022 11:41:18 PM
Surr: 4-Bromofluorobenzene	86.0	70-130	%Rec	1	12/19/2022 11:41:18 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 3:39:52 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-07 5.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 2:00:00 PM

 Lab ID:
 2212A21-007
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	42	15	mg/Kg	1	12/21/2022 3:30:49 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	12/21/2022 3:30:49 PM
Surr: DNOP	108	21-129	%Rec	1	12/21/2022 3:30:49 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	25	mg/Kg	5	12/21/2022 9:00:00 PM
Surr: BFB	102	37.7-212	%Rec	5	12/21/2022 9:00:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.12	mg/Kg	5	12/21/2022 9:00:00 PM
Toluene	ND	0.25	mg/Kg	5	12/21/2022 9:00:00 PM
Ethylbenzene	ND	0.25	mg/Kg	5	12/21/2022 9:00:00 PM
Xylenes, Total	ND	0.50	mg/Kg	5	12/21/2022 9:00:00 PM
Surr: 4-Bromofluorobenzene	110	70-130	%Rec	5	12/21/2022 9:00:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	79	60	mg/Kg	20	12/22/2022 3:52:16 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 7 of 14

Date Reported: 12/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-08 8.0'

 Project:
 Boyd X State 015H
 Collection Date: 12/14/2022 2:10:00 PM

 Lab ID:
 2212A21-008
 Matrix: SOIL
 Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE C	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	41	15	mg/Kg	1	12/21/2022 4:02:33 PM
Motor Oil Range Organics (MRO)	64	49	mg/Kg	1	12/21/2022 4:02:33 PM
Surr: DNOP	109	21-129	%Rec	1	12/21/2022 4:02:33 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/21/2022 9:19:00 PM
Surr: BFB	109	37.7-212	%Rec	1	12/21/2022 9:19:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: CCM
Benzene	ND	0.024	mg/Kg	1	12/21/2022 9:19:00 PM
Toluene	ND	0.048	mg/Kg	1	12/21/2022 9:19:00 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/21/2022 9:19:00 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/21/2022 9:19:00 PM
Surr: 4-Bromofluorobenzene	113	70-130	%Rec	1	12/21/2022 9:19:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	61	mg/Kg	20	12/22/2022 4:29:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

opering Limit Page 8 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212A21**

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: MB-72277 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72277 RunNo: 93518

Prep Date: 12/22/2022 Analysis Date: 12/22/2022 SeqNo: 3373636 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-72277 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72277 RunNo: 93518

Prep Date: 12/22/2022 Analysis Date: 12/22/2022 SeqNo: 3373637 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.3 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 14

Hall Environmental Analysis Laboratory, Inc.

2212A21

WO#:

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Project: Boyd X S	tate 015H								
Sample ID: LCS-72175	SampType: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch ID: 72	175	F	RunNo: 93	3423				
Prep Date: 12/19/2022	Analysis Date: 12	2/20/2022	5	SeqNo: 33	369400	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47 15	50.00	0	94.1	64.4	127			
Surr: DNOP	6.2	5.000		123	21	129			
Sample ID: MB-72175	SampType: MI	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch ID: 72	175	F	RunNo: 93	3423				
Prep Date: 12/19/2022	Analysis Date: 12	2/20/2022	(SeqNo: 33	369402	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 15								
Motor Oil Range Organics (MRO) Surr: DNOP	ND 50	10.00		115	21	129			
Sample ID: LCS-72215	SampType: LC		TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 72	-	RunNo: 93461						
Prep Date: 12/20/2022	Analysis Date: 12	2/21/2022	5	SeqNo: 33	370983	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO) Surr: DNOP	48 15 5.8	50.00 5.000	0	95.2 117	64.4 21	127 129			
Juli. DNOF	5.6	3.000		117	21	129			
Sample ID: MB-72215	SampType: MI	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch ID: 72	215	F	RunNo: 93	3461				
Prep Date: 12/20/2022	Analysis Date: 12	2/21/2022	S	SeqNo: 33	370985	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 15								
Motor Oil Range Organics (MRO) Surr: DNOP	ND 50	10.00		120	21	129			
Sample ID: 2212A21-007AMS	SampType: MS					8015M/D: Die	sel Range	Organics	
Client ID: BES22-07 5.0'	Batch ID: 72			RunNo: 93					
Prep Date: 12/20/2022	Analysis Date: 12	2/21/2022	5	SeqNo: 33	372791	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO) Surr: DNOP	63 14 5.7	47.26 4.726	41.92	45.6 121	36.1 21	154 129			
Guil. DINOF	5.1	4.720		121	۷۱	129			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 10 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212A21

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: 2212A21-007AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: BES22-07 5.0' Batch ID: 72215 RunNo: 93461

Prep Date: SeqNo: 3372792 12/20/2022 Analysis Date: 12/21/2022 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 57 15 49.60 41.92 29.6 36.1 154 11.5 33.9 S Surr: DNOP 5.8 4.960 117 21 129 0 0

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 11 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212A21**

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Project: Boyd X	State 015H					
Sample ID: mb-72156	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: PBS	Batch ID: 72156	RunNo: 93392				
Prep Date: 12/16/2022	Analysis Date: 12/19/2022	SeqNo: 3368393	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 900 1000	90.2 37.7	212			
Sample ID: Ics-72156	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: LCSS	Batch ID: 72156	RunNo: 93392				
Prep Date: 12/16/2022	Analysis Date: 12/19/2022	SeqNo: 3368394	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	29 5.0 25.00	0 117 72.3	137			
Surr: BFB	3800 1000	377 37.7	212	S		
Sample ID: mb-72183	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: PBS	Batch ID: 72183	RunNo: 93433				
Prep Date: 12/19/2022	Analysis Date: 12/20/2022	SeqNo: 3369855	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 880 1000	87.6 37.7	212			
Sample ID: Ics-72183	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: LCSS	Batch ID: 72183	RunNo: 93433	-			
Prep Date: 12/19/2022	Analysis Date: 12/20/2022	SeqNo: 3369856	Units: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Gasoline Range Organics (GRO)	22 5.0 25.00	0 89.8 72.3	137			
Surr: BFB	1800 1000	178 37.7	212			
Sample ID: LCS-72232	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: LCSS	Batch ID: 72232	RunNo: 93486				
Prep Date: 12/20/2022	Analysis Date: 12/22/2022	SeqNo: 3371888	Units: %Rec			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Surr: BFB	2200 1000	219 37.7	212	S		
Sample ID: mb-72232	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range			
Client ID: PBS	Batch ID: 72232	RunNo: 93486	· ·			
Prep Date: 12/20/2022	Analysis Date: 12/22/2022	SeqNo: 3371889	Units: %Rec			
1						

Qualifiers:

Analyte

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

PQL

Result

1000

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value

%REC

101

LowLimit

37.7

HighLimit

212

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

SPK value SPK Ref Val

1000

Page 12 of 14

RPDLimit

Qual

%RPD

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212A21**

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: mb-72156	Samp ¹	Гуре: МЕ	BLK	TestCode: EPA Method 8			8021B: Volati	21B: Volatiles				
Client ID: PBS	Batc	h ID: 72 1	156	F	3392							
Prep Date: 12/16/2022	Analysis [Date: 12	/19/2022	SeqNo: 3368422 Units: mg/Kg				(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	ND	0.025										
Toluene	ND	0.050										
Ethylbenzene	ND	0.050										
Xylenes, Total	ND	0.10										
Surr: 4-Bromofluorobenzene	0.91		1.000		91.1	70	130					
Sample ID: LCS-72156	Samp ⁻	Гуре: LC	S	TestCode: EPA Method 8021B: Volatiles								

Sample ID: LCS-72156	SampT	Type: LC	S	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batcl	h ID: 721	156	F	RunNo: 93	3392						
Prep Date: 12/16/2022	Analysis D	Date: 12	/19/2022	SeqNo: 3368423			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.89	0.025	1.000	0	89.3	80	120					
Toluene	0.90	0.050	1.000	0	89.6	80	120					
Ethylbenzene	0.88	0.050	1.000	0	88.1	80	120					
Xylenes, Total	2.7	0.10	3.000	0	89.7	80	120					
Surr: 4-Bromofluorobenzene	0.92		1.000		91.9	70	130					

Sample ID: mb-72183	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 72 1	183	F	RunNo: 9:	3433				
Prep Date: 12/19/2022	Analysis D	Date: 12	2/20/2022	9	SeqNo: 3	369901	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		89.4	70	130			

Sample ID: LCS-72183	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batcl	n ID: 721	83	F	RunNo: 93	3433				
Prep Date: 12/19/2022	Analysis D	Date: 12	/20/2022	5	SeqNo: 33	369902	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.6	80	120			
Toluene	0.93	0.050	1.000	0	92.6	80	120			
Ethylbenzene	0.92	0.050	1.000	0	91.8	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.1	80	120			
Surr: 4-Bromofluorobenzene	0.91		1.000		90.9	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 13 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212A21

28-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: LCS-72232 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 72232 RunNo: 93486

Prep Date: 12/20/2022 Analysis Date: 12/22/2022 SeqNo: 3371965 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Surr: 4-Bromofluorobenzene
 1.1
 1.000
 110
 70
 130

Sample ID: mb-72232 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 72232 RunNo: 93486

Prep Date: 12/20/2022 Analysis Date: 12/22/2022 SeqNo: 3371966 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: 4-Bromofluorobenzene 1.1 1.000 109 70 130

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 14 of 14

Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/21/2023 11:35:25 AM

Client Name:	Vertex Resources	Work Order Nu	mber: 2212A21		RcptNo:	1
onom mamo.	Services, Inc.	vvoik Older Na	IIIDOI: ZZ IZAZ I		поричо.	•
Received By:	Tracy Casarrubias	12/16/2022 7:40:	00 AM			
Completed By:	Tracy Casarrubias	12/16/2022 9:21:	49 AM			
Reviewed By:	JA 12.16.22					
Chain of Cus	stody					
1. Is Chain of C	ustody complete?		Yes 🗹	No 🗌	Not Present 🗌	
2. How was the	sample delivered?		Courier			
Log In						
	npt made to cool the sample	s?	Yes 🗹	No 🗌	NA 🗌	
4. Were all sam	ples received at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in	proper container(s)?		Yes 🔽	No 🗆		
6. Sufficient san	nple volume for indicated tes	t(s)?	Yes 🗹	No 🗌		
7. Are samples ((except VOA and ONG) prop	erly preserved?	Yes 🗹	No 🗆		
8. Was preserva	tive added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at le	east 1 vial with headspace <	1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sar	mple containers received bro	ken?	Yes	No 🗹	# of preserved	
14 p			🗔		bottles checked	
	ork match bottle labels? ancies on chain of custody)		Yes 🗹	No 🗌	for pH: (<2.01 >	12 unless noted)
	correctly identified on Chain	of Custody?	Yes 🗹	No 🗌	Adjusted?	
3. Is it clear wha	t analyses were requested?		Yes 🗹	No 🗌		
	ng times able to be met? ustomer for authorization.)		Yes 🗹	No 🗆	Checked by: S	u 12/14/11
Special Handi	ling (if applicable)					
15. Was client no	otified of all discrepancies wi	th this order?	Yes 🗌	No 🗌	NA 🗹	
Person	Notified:	Dat	te:			
By Who	om:	Via	: eMail F	Phone Fax	☐ In Person	
Regard	ing:					
Client I	nstructions:	-				
16. Additional re	marks:					
17. Cooler Infor	mation					
Cooler No	Temp °C Condition	Seal Intact Seal No	Seal Date	Signed By		
1	1.5 Good	/es				

O	hain	ot-CI	Chain-of-Custody Record		I urn-Around II	 E	イマラーン		1	-			N	TI	ENVIDONMENTA	MEN	TA	
Client:	17.	<u>\</u>	+2100		Z Standard	Rush K		ŢĻ			Ž	Ę	ANALYSIS	SL	LABORATOR	RAT	OR	>
		>			Project Name:	7	HS10# 475				www	halle	nviron	ment	www.hallenvironmental.com			
Mailing	Mailing Address:				Doyor	,			4901 Hawkins NE	Hawk	ins N	•	Jbnqr	ierqu	Albuquerque, NM 87109	109		
					Project #:	7.7.F-03101			Tel.	05-3	Tel. 505-345-3975	- 1	Fax	505	Fax 505-345-4107			
Phone #:	#:				•				1			Ans	Analysis Request	Req	rest			
email or Fax#:	ır Fax#:				Project Manager:	ger:		-				-08	† 00		(jue			
QA/QC	QA/QC Package:				Cho	Thouse Dixon	~				SWI) 'tc		∍sq∖			
□ Standard	ndard		☐ Level 4 (Full Validation)	idation)			in the second se				S0,	<i></i>			//ţu:			
Accreditation:	itation:	□ Az Cc	□ Az Compliance		Sampler:	AN					728		ZOA	(əsə.			
□ NELAC	AC.	□ Other			On Ice:	₩ Yes	□ No				OL		. 'E	AC	1日)			
	□ EDD (Type)			-	# of Coolers:	1					310				n,			
					Cooler Temp(including cF):	(including CF): 1. (.6-612 1.5 (°C)				8 yc				olilo;		_	
40	<u></u>	Vinto M	Sample Name	,	Container	Preservative Type	HEAL No.	X∃TEX	G:H97	A) ada	sHAc	AROS	7) F, 1	3270 (3	O lsto l			
27-17-22		Ser	BES 22-01	4.0		ICE	W.	-			1	-		_				
	1310		135522-02	4.0		_	(202.								7			
	1320		86522-03	3,0			003											
	1330		40-225-04	3,0			450							1111				
	1340		BES25 -05	1.5			OUS											
	1350		BF522-06	1.5			900											
	1400		BES22-07	5.0	1		400									-		
>	1410	>	BES 22 - 08	8.0	A	\nearrow	300	7	>				\					
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Date:	Time:	Relinquished by:	hed by:		Received by:	Via:	Date Time	Remarks	arks:	1].	19	people					-
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3	Je necessary	Manues .	hwitted to Hall Environmental result beautiful of house and	A Section 1	ontracted to other s	secredited taboratories	os This serves as notice of this nossibility. Any sub-contracted data will be clearly notated on the analytical report	s possib	lity An	ordina G-dia	ntracted	data w	al al	arly not	ted on the a	nalvtical re	port.	

Released to Imaging: 2/21/2023 11:35:25 AM



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 23, 2022

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX

RE: Boyd X State 15H OrderNo.: 2212A74

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/17/2022 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 21, 2022.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Only

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-01 0-4'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:00:00 AM

 Lab ID:
 2212A74-001
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/18/2022 3:04:10 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	12/18/2022 3:04:10 PM
Surr: DNOP	107	21-129	%Rec	1	12/18/2022 3:04:10 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	12/18/2022 3:40:14 PM
Surr: BFB	85.6	37.7-212	%Rec	1	12/18/2022 3:40:14 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/18/2022 3:40:14 PM
Toluene	ND	0.046	mg/Kg	1	12/18/2022 3:40:14 PM
Ethylbenzene	ND	0.046	mg/Kg	1	12/18/2022 3:40:14 PM
Xylenes, Total	ND	0.091	mg/Kg	1	12/18/2022 3:40:14 PM
Surr: 4-Bromofluorobenzene	86.0	70-130	%Rec	1	12/18/2022 3:40:14 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	12/20/2022 12:14:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 1 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-02 0-3'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:10:00 AM

 Lab ID:
 2212A74-002
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/18/2022 3:14:47 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/18/2022 3:14:47 PM
Surr: DNOP	104	21-129	%Rec	1	12/18/2022 3:14:47 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	2.8	mg/Kg	1	12/18/2022 4:03:36 PM
Surr: BFB	84.3	37.7-212	%Rec	1	12/18/2022 4:03:36 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.014	mg/Kg	1	12/18/2022 4:03:36 PM
Toluene	ND	0.028	mg/Kg	1	12/18/2022 4:03:36 PM
Ethylbenzene	ND	0.028	mg/Kg	1	12/18/2022 4:03:36 PM
Xylenes, Total	ND	0.055	mg/Kg	1	12/18/2022 4:03:36 PM
Surr: 4-Bromofluorobenzene	84.8	70-130	%Rec	1	12/18/2022 4:03:36 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	59	mg/Kg	20	12/20/2022 1:15:43 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WES22-03 0-3'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:20:00 AM

 Lab ID:
 2212A74-003
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/18/2022 3:25:25 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/18/2022 3:25:25 PM
Surr: DNOP	101	21-129	%Rec	1	12/18/2022 3:25:25 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.3	mg/Kg	1	12/18/2022 4:26:58 PM
Surr: BFB	84.5	37.7-212	%Rec	1	12/18/2022 4:26:58 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.017	mg/Kg	1	12/18/2022 4:26:58 PM
Toluene	ND	0.033	mg/Kg	1	12/18/2022 4:26:58 PM
Ethylbenzene	ND	0.033	mg/Kg	1	12/18/2022 4:26:58 PM
Xylenes, Total	ND	0.067	mg/Kg	1	12/18/2022 4:26:58 PM
Surr: 4-Bromofluorobenzene	84.4	70-130	%Rec	1	12/18/2022 4:26:58 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	12/20/2022 1:28:04 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-04 0-8'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:30:00 AM

 Lab ID:
 2212A74-004
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/18/2022 3:36:04 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	12/18/2022 3:36:04 PM
Surr: DNOP	108	21-129	%Rec	1	12/18/2022 3:36:04 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	12/18/2022 4:50:22 PM
Surr: BFB	85.2	37.7-212	%Rec	1	12/18/2022 4:50:22 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.022	mg/Kg	1	12/18/2022 4:50:22 PM
Toluene	ND	0.044	mg/Kg	1	12/18/2022 4:50:22 PM
Ethylbenzene	ND	0.044	mg/Kg	1	12/18/2022 4:50:22 PM
Xylenes, Total	ND	0.088	mg/Kg	1	12/18/2022 4:50:22 PM
Surr: 4-Bromofluorobenzene	85.1	70-130	%Rec	1	12/18/2022 4:50:22 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	160	60	mg/Kg	20	12/20/2022 1:40:24 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

QL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-05 0-8'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:40:00 AM

 Lab ID:
 2212A74-005
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/18/2022 3:46:43 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/18/2022 3:46:43 PM
Surr: DNOP	110	21-129	%Rec	1	12/18/2022 3:46:43 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.5	mg/Kg	1	12/18/2022 5:13:47 PM
Surr: BFB	87.5	37.7-212	%Rec	1	12/18/2022 5:13:47 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.022	mg/Kg	1	12/18/2022 5:13:47 PM
Toluene	ND	0.045	mg/Kg	1	12/18/2022 5:13:47 PM
Ethylbenzene	ND	0.045	mg/Kg	1	12/18/2022 5:13:47 PM
Xylenes, Total	ND	0.089	mg/Kg	1	12/18/2022 5:13:47 PM
Surr: 4-Bromofluorobenzene	86.5	70-130	%Rec	1	12/18/2022 5:13:47 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	64	59	mg/Kg	20	12/20/2022 1:52:45 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-06 0-4'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 10:50:00 AM

 Lab ID:
 2212A74-006
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/18/2022 4:18:54 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/18/2022 4:18:54 PM
Surr: DNOP	108	21-129	%Rec	1	12/18/2022 4:18:54 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	12/18/2022 5:37:11 PM
Surr: BFB	87.1	37.7-212	%Rec	1	12/18/2022 5:37:11 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.020	mg/Kg	1	12/18/2022 5:37:11 PM
Toluene	ND	0.039	mg/Kg	1	12/18/2022 5:37:11 PM
Ethylbenzene	ND	0.039	mg/Kg	1	12/18/2022 5:37:11 PM
Xylenes, Total	ND	0.078	mg/Kg	1	12/18/2022 5:37:11 PM
Surr: 4-Bromofluorobenzene	86.6	70-130	%Rec	1	12/18/2022 5:37:11 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	ND	60	mg/Kg	20	12/20/2022 2:05:06 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-07 4-8'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 11:00:00 AM

 Lab ID:
 2212A74-007
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	130	15	mg/Kg	1	12/22/2022 2:41:58 PM
Diesel Range Organics (DRO)	110	15	mg/Kg	1	12/19/2022 12:06:40 PM
Motor Oil Range Organics (MRO)	140	50	mg/Kg	1	12/22/2022 2:41:58 PM
Motor Oil Range Organics (MRO)	110	50	mg/Kg	1	12/19/2022 12:06:40 PM
Surr: DNOP	128	21-129	%Rec	1	12/22/2022 2:41:58 PM
Surr: DNOP	109	21-129	%Rec	1	12/19/2022 12:06:40 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/18/2022 6:00:36 PM
Surr: BFB	85.2	37.7-212	%Rec	1	12/18/2022 6:00:36 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/18/2022 6:00:36 PM
Toluene	ND	0.048	mg/Kg	1	12/18/2022 6:00:36 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/18/2022 6:00:36 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/18/2022 6:00:36 PM
Surr: 4-Bromofluorobenzene	84.8	70-130	%Rec	1	12/18/2022 6:00:36 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	100	60	mg/Kg	20	12/20/2022 2:17:27 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

enorting Limit Page 7 of 12

Date Reported: 12/23/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-08 1.5'

 Project:
 Boyd X State 15H
 Collection Date: 12/15/2022 11:10:00 AM

 Lab ID:
 2212A74-008
 Matrix: MEOH (SOIL)
 Received Date: 12/17/2022 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/18/2022 4:40:32 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/18/2022 4:40:32 PM
Surr: DNOP	108	21-129	%Rec	1	12/18/2022 4:40:32 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/18/2022 6:24:02 PM
Surr: BFB	87.3	37.7-212	%Rec	1	12/18/2022 6:24:02 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/18/2022 6:24:02 PM
Toluene	ND	0.048	mg/Kg	1	12/18/2022 6:24:02 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/18/2022 6:24:02 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/18/2022 6:24:02 PM
Surr: 4-Bromofluorobenzene	87.2	70-130	%Rec	1	12/18/2022 6:24:02 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	150	60	mg/Kg	20	12/20/2022 2:29:47 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 12

Hall Environmental Analysis Laboratory, Inc.

2212A74

WO#:

23-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: MB-72178 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72178 RunNo: 93415

Prep Date: 12/19/2022 Analysis Date: 12/19/2022 SeqNo: 3368943 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-72178 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72178 RunNo: 93415

Prep Date: 12/19/2022 Analysis Date: 12/19/2022 SeqNo: 3368944 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 97.1 90 110

Sample ID: MB-72198 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72198 RunNo: 93415

Prep Date: 12/19/2022 Analysis Date: 12/20/2022 SeqNo: 3368975 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-72198 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72198 RunNo: 93415

Prep Date: 12/19/2022 Analysis Date: 12/20/2022 SeqNo: 3368976 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 97.6 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 12

Hall Environmental Analysis Laboratory, Inc.

2212A74 23-Dec-22

WO#:

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: 2212A74-005AMS	SampType:	MS	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: WES22-05 0-8'	Batch ID:	72164	F	RunNo: 9	3383				
Prep Date: 12/18/2022	Analysis Date:	12/18/2022	5	SeqNo: 3	367586	Units: mg/k	(g		
Analyte	Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	15 49.65	0	85.6	36.1	154			
Surr: DNOP	5.6	4.965		113	21	129			
Sample ID: 2212A74-005AMSI	SampType:	MSD	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: WES22-05 0-8'	Batch ID:	72164	F	RunNo: 9	3383				

Sample ID: 2212A/4-005AWSL	Sampr	ype. ws	טפ	res	Code: EI	A Method	8015W/D: DIE	esei Range	organics	
Client ID: WES22-05 0-8'	Batch	ID: 72	164	R	tunNo: 9	3383				
Prep Date: 12/18/2022	Analysis Da	ate: 12	2/18/2022	S	eqNo: 3	367587	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Diesel Range Organics (DRO)	Result 42	PQL 15	SPK value 50.05	SPK Ref Val	%REC 83.8	LowLimit 36.1	HighLimit 154	%RPD 1.33	RPDLimit 33.9	Qual

Sample ID: LCS-72164	SampT	ype: LC	TestCode: EPA Method 8015M/D: Diesel Range Organics						e Organics	
Client ID: LCSS	Batch	ID: 72	164	RunNo: 93383						
Prep Date: 12/18/2022	Analysis D	ate: 12	2/18/2022	S	SeqNo: 3	367600	Units: mg/k	ίg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41	15	50.00	0	82.0	64.4	127			
Surr: DNOP	5.2		5.000		104	21	129			

Sample ID: MB-72164	SampT	уре: МЕ	BLK	TestCode: EPA Method 8015M/D: Diesel Range Organic						
Client ID: PBS	Batch	n ID: 72	164	F	RunNo: 9	3383				
Prep Date: 12/18/2022	Analysis D	Date: 12	2/18/2022	9	SeqNo: 3	367602	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		97.3	21	129			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 10 of 12

Hall Environmental Analysis Laboratory, Inc.

2212A74 23-Dec-22

WO#:

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: A93375 RunNo: 93375

Prep Date: Analysis Date: 12/18/2022 SeqNo: 3367045 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 900 1000 89.8 37.7 212

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: A93375 RunNo: 93375

1900

Prep Date: Analysis Date: 12/18/2022 SeqNo: 3367046 Units: mg/Kg

1000

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 72.3 Gasoline Range Organics (GRO) 26 5.0 25.00 0 103 137

185

37.7

212

Qualifiers:

Surr: BFB

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 11 of 12

Hall Environmental Analysis Laboratory, Inc.

0.87

WO#: 2212A74 23-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: mb SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: C93375 RunNo: 93375

Prep Date: Analysis Date: 12/18/2022 SeqNo: 3367082 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Benzene ND 0.025

 Toluene
 ND
 0.050

 Ethylbenzene
 ND
 0.050

 Xylenes, Total
 ND
 0.10

Surr: 4-Bromofluorobenzene 0.90 1.000 90.0 70 130

1.000

Sample ID: 100ng btex lcs	Samp	ype: LC	S	TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batc	h ID: C9	3375	F	RunNo: 9	3375				
Prep Date:	Analysis [Date: 12	2/18/2022	\$	SeqNo: 3	367083	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.5	80	120			
Toluene	0.94	0.050	1.000	0	94.2	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.6	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.6	80	120			

86.9

70

130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Surr: 4-Bromofluorobenzene

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 12 of 12

Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/21/2023 11:35:25 AM

	Vertex Resources Services, Inc.	Work Order Num	ber: 2212A74		RcptNo: 1	
Received By:	Desiree Dominguez	12/17/2022 10:00:0	00 AM	Da		
Completed By:	Desiree Dominguez	12/17/2022 10:22:4	15 AM	TD		
Reviewed By: (eme	12/17/20				
Chain of Cust	<u>ody</u>					
1. Is Chain of Cu	stody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the s	ample delivered?		Courier			
<u>Log In</u>			_			
Was an attempt	ot made to cool the sample	s?	Yes 🗹	No 🗌	NA 🗌	
4. Were all sampl	es received at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗆	
5. Sample(s) in p	roper container(s)?		Yes 🗹	No 🗌		
6. Sufficient samp	ole volume for indicated tes	t(s)?	Yes 🗹	No 🗌		
7. Are samples (e	xcept VOA and ONG) prop	erly preserved?	Yes 🗹	No 🗌		
8. Was preservati	ve added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at lea	est 1 vial with headspace <	I/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sam	ple containers received bro	ken?	Yes	No 🗹	# of preserved	
	k match bottle labels?		Yes 🗹	No 🗆	bottles checked for pH: (<2 or >42	2 unless noted)
	orrectly identified on Chain	of Custody?	Yes 🗹	No 🗌	Adjusted?	
13. Is it clear what	analyses were requested?		Yes 🗹	No 🗌		
	g times able to be met? stomer for authorization.)		Yes 🗹	No 🗍	Checked by: DAD	12/17/22
	ng (if applicable)					
	ified of all discrepancies with	th this order?	Yes 🗌	No 🗆	NA 🗹	
Person N	Notified:	Date	: [
By Whor	,	Via:	eMail F	Phone Fax	☐ In Person	
Regardir Client Inc				to the same of the		
16. Additional rem	structions:					
17. Cooler Inform Cooler No	nation Temp °C Condition	Seal Intact Seal No	Seal Date	Signed By		
1	0.4 Good	Joan Intage Ocal NO	Juan Date	oignou by		

Chain-of-Custody Record	Turn-Around Time: 24-Hour	IATI ENVIDONMENTAL
Client: EOG/VECEEX	□ Standard □ Rush	ANALYSIS LABORATORY
		www.hallenvironmental.com
Mailing Address: On E718	13040 x 55026 #15#	4901 Hawkins NE - Albuquerque, NM 87109
	Project #:	Tel. 505-345-3975 Fax 505-345-4107
Phone #:	726-030	Analysis Request
email or Fax#:	Project Manager:	†O\$
age:	Chance Dixon	O [¢] , S
		ORO 82 PG ()
Accreditation: The Compilation	On Ice: W Vec I No	1 \ C 608\ 7 . 4C 1 . 4C 1 . 4C 1 . 4C
	CD CD	sesals 203°
	# or Cooler Temporations A C A 1 X M (°C)	TTB ficiol ficio
	including Cr). C. S. C. J. C. J.	Weth No. 15 (VO. 15 (V
Date Time Matrix Sample Name	Container Preservative HEAL No.	ВТЕХ ВОВ1 ВОВ1 ВОВ1 ВОВ1 ВОВ1 ВОВ1 ВОВ1 ВОВ
12/15/2010:00 5011 WES 27-01 0-4"	227 2017	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
W#522-02		
10:20 4522-03 0-3	800-	
10:30 NESZZ-64 0-4'	h9a -	
10	500 -	
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8-17 10-2252M 00:11	£00 '	
11:10 (45527081.5)		
		of the Bulletin Bulletin Bulletin
		TO ARREST TO THE WAY OF THE WAY TO ARREST TO THE WAY THE WAY TO THE WAY THE WA
Date: Time: Relinquished by:	Via:	Remarks: CC. AUStin Harri'S
	Collection Chiefes, 945	Direct Bil 604
Date: Time: Relinquished by:	Received by: Via: ' Date Time	Sample WES22-04 and WES22-05 depths changed to 0-8'. Sample
200 200 2201/2	Courie 12/17/12 10:00	WES22-06 and WES22-07 depths changed to 0-8. As per Chance Dixon. 12/23/22 MMG
l		

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Released to Imaging: 2/21/2023 11:33:25 AM



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 30, 2022

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Boyd X State 15H OrderNo.: 2212B90

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 22 sample(s) on 12/21/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 16-20'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 9:00:00 AM

 Lab ID:
 2212B90-001
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	12/21/2022 12:02:27 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/21/2022 12:02:27 PM
Surr: DNOP	104	21-129	%Rec	1	12/21/2022 12:02:27 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.3	mg/Kg	1	12/21/2022 3:33:24 PM
Surr: BFB	87.6	37.7-212	%Rec	1	12/21/2022 3:33:24 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.021	mg/Kg	1	12/21/2022 3:33:24 PM
Toluene	ND	0.043	mg/Kg	1	12/21/2022 3:33:24 PM
Ethylbenzene	ND	0.043	mg/Kg	1	12/21/2022 3:33:24 PM
Xylenes, Total	ND	0.085	mg/Kg	1	12/21/2022 3:33:24 PM
Surr: 4-Bromofluorobenzene	86.3	70-130	%Rec	1	12/21/2022 3:33:24 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	61	mg/Kg	20	12/21/2022 11:08:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 0-4'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 9:10:00 AM

 Lab ID:
 2212B90-002
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst: DGH
Diesel Range Organics (DRO)	1900	140		mg/Kg	10	12/22/2022 10:18:28 AM
Motor Oil Range Organics (MRO)	2100	450		mg/Kg	10	12/22/2022 10:18:28 AM
Surr: DNOP	0	21-129	S	%Rec	10	12/22/2022 10:18:28 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	22		mg/Kg	5	12/21/2022 3:56:46 PM
Surr: BFB	84.4	37.7-212		%Rec	5	12/21/2022 3:56:46 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.11		mg/Kg	5	12/21/2022 3:56:46 PM
Toluene	ND	0.22		mg/Kg	5	12/21/2022 3:56:46 PM
Ethylbenzene	ND	0.22		mg/Kg	5	12/21/2022 3:56:46 PM
Xylenes, Total	ND	0.44		mg/Kg	5	12/21/2022 3:56:46 PM
Surr: 4-Bromofluorobenzene	82.4	70-130		%Rec	5	12/21/2022 3:56:46 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	63	61		mg/Kg	20	12/21/2022 11:45:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 4-8'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 9:20:00 AM

 Lab ID:
 2212B90-003
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: JME
Diesel Range Organics (DRO)	63	15	mg/Kg	1	12/21/2022 1:38:44 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	12/21/2022 1:38:44 PM
Surr: DNOP	104	21-129	%Rec	1	12/21/2022 1:38:44 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	20	mg/Kg	5	12/21/2022 4:20:12 PM
Surr: BFB	88.6	37.7-212	%Rec	5	12/21/2022 4:20:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.098	mg/Kg	5	12/21/2022 4:20:12 PM
Toluene	ND	0.20	mg/Kg	5	12/21/2022 4:20:12 PM
Ethylbenzene	ND	0.20	mg/Kg	5	12/21/2022 4:20:12 PM
Xylenes, Total	ND	0.39	mg/Kg	5	12/21/2022 4:20:12 PM
Surr: 4-Bromofluorobenzene	88.4	70-130	%Rec	5	12/21/2022 4:20:12 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 12:23:01 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-15 0-6'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 9:30:00 AM

 Lab ID:
 2212B90-004
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/21/2022 2:32:26 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/21/2022 2:32:26 PM
Surr: DNOP	103	21-129	%Rec	1	12/21/2022 2:32:26 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/21/2022 4:43:45 PM
Surr: BFB	86.9	37.7-212	%Rec	1	12/21/2022 4:43:45 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/21/2022 4:43:45 PM
Toluene	ND	0.047	mg/Kg	1	12/21/2022 4:43:45 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/21/2022 4:43:45 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/21/2022 4:43:45 PM
Surr: 4-Bromofluorobenzene	85.5	70-130	%Rec	1	12/21/2022 4:43:45 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	84	60	mg/Kg	20	12/22/2022 1:25:06 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-16 0-6'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 9:40:00 AM

 Lab ID:
 2212B90-005
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/21/2022 2:59:19 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/21/2022 2:59:19 PM
Surr: DNOP	108	21-129	%Rec	1	12/21/2022 2:59:19 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	12/21/2022 5:07:24 PM
Surr: BFB	85.6	37.7-212	%Rec	1	12/21/2022 5:07:24 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.022	mg/Kg	1	12/21/2022 5:07:24 PM
Toluene	ND	0.044	mg/Kg	1	12/21/2022 5:07:24 PM
Ethylbenzene	ND	0.044	mg/Kg	1	12/21/2022 5:07:24 PM
Xylenes, Total	ND	0.088	mg/Kg	1	12/21/2022 5:07:24 PM
Surr: 4-Bromofluorobenzene	84.5	70-130	%Rec	1	12/21/2022 5:07:24 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	86	61	mg/Kg	20	12/22/2022 1:37:30 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-15 6-12'

Project: Boyd X State 15H Collection Date: 12/17/2022 9:50:00 AM

Lab ID: 2212B90-006 **Matrix:** MEOH (SOIL) **Received Date:** 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: JME
Diesel Range Organics (DRO)	240	15	mg/Kg	1	12/21/2022 3:27:14 PM
Motor Oil Range Organics (MRO)	83	49	mg/Kg	1	12/21/2022 3:27:14 PM
Surr: DNOP	105	21-129	%Rec	1	12/21/2022 3:27:14 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	23	mg/Kg	5	12/21/2022 5:30:57 PM
Surr: BFB	98.3	37.7-212	%Rec	5	12/21/2022 5:30:57 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.12	mg/Kg	5	12/21/2022 5:30:57 PM
Toluene	ND	0.23	mg/Kg	5	12/21/2022 5:30:57 PM
Ethylbenzene	ND	0.23	mg/Kg	5	12/21/2022 5:30:57 PM
Xylenes, Total	ND	0.47	mg/Kg	5	12/21/2022 5:30:57 PM
Surr: 4-Bromofluorobenzene	84.7	70-130	%Rec	5	12/21/2022 5:30:57 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	61	mg/Kg	20	12/22/2022 1:49:55 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-16 6-12'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:00:00 AM

 Lab ID:
 2212B90-007
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	100	15	mg/Kg	1	12/21/2022 3:54:54 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/21/2022 3:54:54 PM
Surr: DNOP	106	21-129	%Rec	1	12/21/2022 3:54:54 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	21	mg/Kg	5	12/21/2022 5:54:31 PM
Surr: BFB	86.6	37.7-212	%Rec	5	12/21/2022 5:54:31 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.11	mg/Kg	5	12/21/2022 5:54:31 PM
Toluene	ND	0.21	mg/Kg	5	12/21/2022 5:54:31 PM
Ethylbenzene	ND	0.21	mg/Kg	5	12/21/2022 5:54:31 PM
Xylenes, Total	ND	0.42	mg/Kg	5	12/21/2022 5:54:31 PM
Surr: 4-Bromofluorobenzene	84.2	70-130	%Rec	5	12/21/2022 5:54:31 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 2:02:19 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 7 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 8-12'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:10:00 AM

 Lab ID:
 2212B90-008
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	160	13	mg/Kg	1	12/21/2022 4:22:39 PM
Motor Oil Range Organics (MRO)	76	44	mg/Kg	1	12/21/2022 4:22:39 PM
Surr: DNOP	106	21-129	%Rec	1	12/21/2022 4:22:39 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	22	mg/Kg	5	12/21/2022 6:18:06 PM
Surr: BFB	85.1	37.7-212	%Rec	5	12/21/2022 6:18:06 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.11	mg/Kg	5	12/21/2022 6:18:06 PM
Toluene	ND	0.22	mg/Kg	5	12/21/2022 6:18:06 PM
Ethylbenzene	ND	0.22	mg/Kg	5	12/21/2022 6:18:06 PM
Xylenes, Total	ND	0.44	mg/Kg	5	12/21/2022 6:18:06 PM
Surr: 4-Bromofluorobenzene	82.8	70-130	%Rec	5	12/21/2022 6:18:06 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	59	mg/Kg	20	12/22/2022 2:14:44 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 8 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-15 12-20'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:30:00 AM

 Lab ID:
 2212B90-009
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: JME
Diesel Range Organics (DRO)	58	15	mg/Kg	1	12/21/2022 4:50:08 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/21/2022 4:50:08 PM
Surr: DNOP	114	21-129	%Rec	1	12/21/2022 4:50:08 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	19	mg/Kg	5	12/21/2022 6:41:31 PM
Surr: BFB	88.9	37.7-212	%Rec	5	12/21/2022 6:41:31 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.095	mg/Kg	5	12/21/2022 6:41:31 PM
Toluene	ND	0.19	mg/Kg	5	12/21/2022 6:41:31 PM
Ethylbenzene	ND	0.19	mg/Kg	5	12/21/2022 6:41:31 PM
Xylenes, Total	ND	0.38	mg/Kg	5	12/21/2022 6:41:31 PM
Surr: 4-Bromofluorobenzene	86.4	70-130	%Rec	5	12/21/2022 6:41:31 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 2:27:09 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 12-16'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:40:00 AM

 Lab ID:
 2212B90-010
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	57	14	mg/Kg	1	12/21/2022 5:16:58 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/21/2022 5:16:58 PM
Surr: DNOP	113	21-129	%Rec	1	12/21/2022 5:16:58 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	12/21/2022 9:02:33 PM
Surr: BFB	94.5	37.7-212	%Rec	1	12/21/2022 9:02:33 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.021	mg/Kg	1	12/21/2022 9:02:33 PM
Toluene	ND	0.042	mg/Kg	1	12/21/2022 9:02:33 PM
Ethylbenzene	ND	0.042	mg/Kg	1	12/21/2022 9:02:33 PM
Xylenes, Total	ND	0.083	mg/Kg	1	12/21/2022 9:02:33 PM
Surr: 4-Bromofluorobenzene	86.9	70-130	%Rec	1	12/21/2022 9:02:33 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 2:39:34 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 10 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-16 12-20'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:50:00 AM

 Lab ID:
 2212B90-011
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: DGH
Diesel Range Organics (DRO)	16	14	mg/Kg	1	12/21/2022 5:55:10 PM
Motor Oil Range Organics (MRO)	120	48	mg/Kg	1	12/21/2022 5:55:10 PM
Surr: DNOP	112	21-129	%Rec	1	12/21/2022 5:55:10 PM
EPA METHOD 8015D: GASOLINE RANGE	₫				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.4	mg/Kg	1	12/21/2022 10:13:04 PM
Surr: BFB	86.9	37.7-212	%Rec	1	12/21/2022 10:13:04 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.027	mg/Kg	1	12/21/2022 10:13:04 PM
Toluene	ND	0.054	mg/Kg	1	12/21/2022 10:13:04 PM
Ethylbenzene	ND	0.054	mg/Kg	1	12/21/2022 10:13:04 PM
Xylenes, Total	ND	0.11	mg/Kg	1	12/21/2022 10:13:04 PM
Surr: 4-Bromofluorobenzene	85.3	70-130	%Rec	1	12/21/2022 10:13:04 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 2:51:58 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 11 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-18 0-6'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:00:00 AM

 Lab ID:
 2212B90-012
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/21/2022 6:26:36 PM
Motor Oil Range Organics (MRO)	110	48	mg/Kg	1	12/21/2022 6:26:36 PM
Surr: DNOP	109	21-129	%Rec	1	12/21/2022 6:26:36 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	6.1	mg/Kg	1	12/21/2022 11:23:25 PM
Surr: BFB	84.3	37.7-212	%Rec	1	12/21/2022 11:23:25 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.031	mg/Kg	1	12/21/2022 11:23:25 PM
Toluene	ND	0.061	mg/Kg	1	12/21/2022 11:23:25 PM
Ethylbenzene	ND	0.061	mg/Kg	1	12/21/2022 11:23:25 PM
Xylenes, Total	ND	0.12	mg/Kg	1	12/21/2022 11:23:25 PM
Surr: 4-Bromofluorobenzene	84.3	70-130	%Rec	1	12/21/2022 11:23:25 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	61	mg/Kg	20	12/22/2022 3:29:13 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 12 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-18 6-12'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:05:00 AM

 Lab ID:
 2212B90-013
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	120	14	mg/Kg	1	12/21/2022 7:18:55 PM
Motor Oil Range Organics (MRO)	140	47	mg/Kg	1	12/21/2022 7:18:55 PM
Surr: DNOP	110	21-129	%Rec	1	12/21/2022 7:18:55 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	110	25	mg/Kg	5	12/21/2022 11:46:49 PM
Surr: BFB	199	37.7-212	%Rec	5	12/21/2022 11:46:49 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	0.20	0.12	mg/Kg	5	12/21/2022 11:46:49 PM
Toluene	3.0	0.25	mg/Kg	5	12/21/2022 11:46:49 PM
Ethylbenzene	4.5	0.25	mg/Kg	5	12/21/2022 11:46:49 PM
Xylenes, Total	5.4	0.49	mg/Kg	5	12/21/2022 11:46:49 PM
Surr: 4-Bromofluorobenzene	104	70-130	%Rec	5	12/21/2022 11:46:49 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 3:41:38 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

porting Limit Page 13 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-18 12-20'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:10:00 AM

 Lab ID:
 2212B90-014
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	84	14	mg/Kg	1	12/21/2022 7:50:37 PM
Motor Oil Range Organics (MRO)	150	47	mg/Kg	1	12/21/2022 7:50:37 PM
Surr: DNOP	111	21-129	%Rec	1	12/21/2022 7:50:37 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	180	27	mg/Kg	5	12/22/2022 12:10:13 AM
Surr: BFB	258	37.7-212	S %Rec	5	12/22/2022 12:10:13 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	0.18	0.14	mg/Kg	5	12/22/2022 12:10:13 AM
Toluene	3.6	0.27	mg/Kg	5	12/22/2022 12:10:13 AM
Ethylbenzene	7.5	0.27	mg/Kg	5	12/22/2022 12:10:13 AM
Xylenes, Total	8.9	0.54	mg/Kg	5	12/22/2022 12:10:13 AM
Surr: 4-Bromofluorobenzene	115	70-130	%Rec	5	12/22/2022 12:10:13 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 3:54:03 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 14 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-19 0-5'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:15:00 AM

 Lab ID:
 2212B90-015
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/21/2022 8:22:26 PM
Motor Oil Range Organics (MRO)	100	47	mg/Kg	1	12/21/2022 8:22:26 PM
Surr: DNOP	113	21-129	%Rec	1	12/21/2022 8:22:26 PM
EPA METHOD 8015D: GASOLINE RANGE	<u> </u>				Analyst: NSB
Gasoline Range Organics (GRO)	ND	24	mg/Kg	5	12/22/2022 12:33:38 AM
Surr: BFB	89.1	37.7-212	%Rec	5	12/22/2022 12:33:38 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.12	mg/Kg	5	12/22/2022 12:33:38 AM
Toluene	ND	0.24	mg/Kg	5	12/22/2022 12:33:38 AM
Ethylbenzene	ND	0.24	mg/Kg	5	12/22/2022 12:33:38 AM
Xylenes, Total	ND	0.47	mg/Kg	5	12/22/2022 12:33:38 AM
Surr: 4-Bromofluorobenzene	86.8	70-130	%Rec	5	12/22/2022 12:33:38 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 4:06:28 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 15 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WES22-19 5-10'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:20:00 AM

 Lab ID:
 2212B90-016
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/27/2022 6:30:03 PM
Motor Oil Range Organics (MRO)	97	47	mg/Kg	1	12/27/2022 6:30:03 PM
Surr: DNOP	115	21-129	%Rec	1	12/27/2022 6:30:03 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	12/22/2022 12:57:02 AM
Surr: BFB	86.2	37.7-212	%Rec	1	12/22/2022 12:57:02 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/22/2022 12:57:02 AM
Toluene	ND	0.046	mg/Kg	1	12/22/2022 12:57:02 AM
Ethylbenzene	ND	0.046	mg/Kg	1	12/22/2022 12:57:02 AM
Xylenes, Total	ND	0.093	mg/Kg	1	12/22/2022 12:57:02 AM
Surr: 4-Bromofluorobenzene	86.0	70-130	%Rec	1	12/22/2022 12:57:02 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 4:18:53 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 16 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-20 10-15'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:25:00 AM

 Lab ID:
 2212B90-017
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	260	15	mg/Kg	1	12/21/2022 9:25:58 PM
Motor Oil Range Organics (MRO)	200	50	mg/Kg	1	12/21/2022 9:25:58 PM
Surr: DNOP	110	21-129	%Rec	1	12/21/2022 9:25:58 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	26	mg/Kg	5	12/22/2022 1:20:23 AM
Surr: BFB	110	37.7-212	%Rec	5	12/22/2022 1:20:23 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.13	mg/Kg	5	12/22/2022 1:20:23 AM
Toluene	0.48	0.26	mg/Kg	5	12/22/2022 1:20:23 AM
Ethylbenzene	0.84	0.26	mg/Kg	5	12/22/2022 1:20:23 AM
Xylenes, Total	1.1	0.52	mg/Kg	5	12/22/2022 1:20:23 AM
Surr: 4-Bromofluorobenzene	89.5	70-130	%Rec	5	12/22/2022 1:20:23 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 4:31:18 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

e pH Not In Range Page 17 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-20 15-20'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:30:00 AM

 Lab ID:
 2212B90-018
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	300	14	mg/Kg	1	12/21/2022 9:57:44 PM
Motor Oil Range Organics (MRO)	220	45	mg/Kg	1	12/21/2022 9:57:44 PM
Surr: DNOP	112	21-129	%Rec	1	12/21/2022 9:57:44 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	33	5.0	mg/Kg	1	12/22/2022 1:43:42 AM
Surr: BFB	285	37.7-212	S %Rec	1	12/22/2022 1:43:42 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	0.051	0.025	mg/Kg	1	12/22/2022 1:43:42 AM
Toluene	0.58	0.050	mg/Kg	1	12/22/2022 1:43:42 AM
Ethylbenzene	1.1	0.050	mg/Kg	1	12/22/2022 1:43:42 AM
Xylenes, Total	1.3	0.10	mg/Kg	1	12/22/2022 1:43:42 AM
Surr: 4-Bromofluorobenzene	111	70-130	%Rec	1	12/22/2022 1:43:42 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 4:43:43 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 18 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-09 10'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:35:00 AM

 Lab ID:
 2212B90-019
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	310	14	mg/Kg	1	12/27/2022 7:01:27 PM
Motor Oil Range Organics (MRO)	210	46	mg/Kg	1	12/27/2022 7:01:27 PM
Surr: DNOP	116	21-129	%Rec	1	12/27/2022 7:01:27 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	23	23	mg/Kg	5	12/22/2022 2:07:01 AM
Surr: BFB	118	37.7-212	%Rec	5	12/22/2022 2:07:01 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.12	mg/Kg	5	12/22/2022 2:07:01 AM
Toluene	0.30	0.23	mg/Kg	5	12/22/2022 2:07:01 AM
Ethylbenzene	0.57	0.23	mg/Kg	5	12/22/2022 2:07:01 AM
Xylenes, Total	0.79	0.46	mg/Kg	5	12/22/2022 2:07:01 AM
Surr: 4-Bromofluorobenzene	90.3	70-130	%Rec	5	12/22/2022 2:07:01 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	59	mg/Kg	20	12/22/2022 4:56:07 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

 $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 19 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-10 10'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:40:00 AM

 Lab ID:
 2212B90-020
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL (Qual (Jnits	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst: DGH
Diesel Range Organics (DRO)	540	15		mg/Kg	1	12/27/2022 7:32:51 PM
Motor Oil Range Organics (MRO)	360	50		mg/Kg	1	12/27/2022 7:32:51 PM
Surr: DNOP	110	21-129		%Rec	1	12/27/2022 7:32:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	36	4.8		mg/Kg	1	12/22/2022 2:53:45 AM
Surr: BFB	310	37.7-212	S	%Rec	1	12/22/2022 2:53:45 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	0.044	0.024		mg/Kg	1	12/22/2022 2:53:45 AM
Toluene	0.66	0.048		mg/Kg	1	12/22/2022 2:53:45 AM
Ethylbenzene	0.79	0.048		mg/Kg	1	12/22/2022 2:53:45 AM
Xylenes, Total	1.3	0.097		mg/Kg	1	12/22/2022 2:53:45 AM
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	12/22/2022 2:53:45 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	12/22/2022 5:08:31 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 20 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES22-11 20'

 Project:
 Boyd X State 15H
 Collection Date: 12/19/2022 9:45:00 AM

 Lab ID:
 2212B90-021
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	360	14	mg/Kg	1	12/21/2022 11:22:25 PM
Motor Oil Range Organics (MRO)	270	47	mg/Kg	1	12/21/2022 11:22:25 PM
Surr: DNOP	111	21-129	%Rec	1	12/21/2022 11:22:25 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	29	mg/Kg	5	12/22/2022 3:17:00 AM
Surr: BFB	105	37.7-212	%Rec	5	12/22/2022 3:17:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.14	mg/Kg	5	12/22/2022 3:17:00 AM
Toluene	0.31	0.29	mg/Kg	5	12/22/2022 3:17:00 AM
Ethylbenzene	0.40	0.29	mg/Kg	5	12/22/2022 3:17:00 AM
Xylenes, Total	0.71	0.57	mg/Kg	5	12/22/2022 3:17:00 AM
Surr: 4-Bromofluorobenzene	86.6	70-130	%Rec	5	12/22/2022 3:17:00 AM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/22/2022 5:20:56 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 21 of 29

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES-22 8-12'

 Project:
 Boyd X State 15H
 Collection Date: 12/17/2022 10:20:00 AM

 Lab ID:
 2212B90-022
 Matrix: MEOH (SOIL)
 Received Date: 12/21/2022 7:20:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: JME
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/21/2022 5:44:00 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/21/2022 5:44:00 PM
Surr: DNOP	112	21-129	%Rec	1	12/21/2022 5:44:00 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	12/22/2022 3:40:20 AM
Surr: BFB	87.6	37.7-212	%Rec	1	12/22/2022 3:40:20 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.019	mg/Kg	1	12/22/2022 3:40:20 AM
Toluene	ND	0.039	mg/Kg	1	12/22/2022 3:40:20 AM
Ethylbenzene	ND	0.039	mg/Kg	1	12/22/2022 3:40:20 AM
Xylenes, Total	ND	0.078	mg/Kg	1	12/22/2022 3:40:20 AM
Surr: 4-Bromofluorobenzene	87.2	70-130	%Rec	1	12/22/2022 3:40:20 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	12/22/2022 11:56:36 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 22 of 29

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212B90 30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: MB-72247 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72247 RunNo: 93460

Prep Date: 12/21/2022 Analysis Date: 12/21/2022 SeqNo: 3372197 Units: mg/Kg

SPK value SPK Ref Val %RPD **RPDLimit** Analyte Result **PQL** %REC LowLimit HighLimit Qual

Chloride ND 1.5

Sample ID: LCS-72247 TestCode: EPA Method 300.0: Anions SampType: Ics Client ID: LCSS Batch ID: 72247 RunNo: 93460 Prep Date: 12/21/2022 Analysis Date: 12/21/2022 SeqNo: 3372198 Units: mg/Kg **RPDLimit** Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual

Chloride 14 1.5 15.00 96.0 110

Sample ID: MB-72251 SampType: mblk TestCode: EPA Method 300.0: Anions Client ID: PBS Batch ID: 72251 RunNo: 93460 Analysis Date: 12/21/2022 Prep Date: 12/21/2022 SeqNo: 3372229 Units: mq/Kq Result POI SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual Analyte I owl imit HighLimit

Chloride ND

Sample ID: LCS-72251 SampType: Ics TestCode: EPA Method 300.0: Anions Client ID: LCSS Batch ID: 72251 RunNo: 93460

Prep Date: Analysis Date: 12/21/2022 12/21/2022 SeqNo: 3372230 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual LowLimit

Chloride 14 1.5 15.00 93.1 90

Sample ID: MB-72277 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: Batch ID: 72277 RunNo: 93518 PRS

Prep Date: 12/22/2022 Analysis Date: 12/22/2022 SeqNo: 3373636 Units: mg/Kg

RPDLimit Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual

Chloride ND 1.5

Sample ID: LCS-72277 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72277 RunNo: 93518

Prep Date: 12/22/2022 Analysis Date: 12/22/2022 SeqNo: 3373637 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Chloride 14 1.5

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 23 of 29

Hall Environmental Analysis Laboratory, Inc.

2212B90 30-Dec-22

WO#:

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Project: Bo	oyd X State 15H									
Sample ID: LCS-72244	SampType:	LCS	Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID:	72244	RunNo: 93461							
Prep Date: 12/21/202	Analysis Date:	12/21/2022	9	SeqNo: 33	70984	Units: mg/k	(g			
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO	,	15 50.00	0	87.2	64.4	127				
Surr: DNOP	5.9	5.000		118	21	129				
Sample ID: MB-72244	SampType:	MBLK	Tes	tCode: EP	A Method	8015M/D: Die	sel Range	Organics		
Client ID: PBS	Batch ID:	72244	F	RunNo: 93	3461					
Prep Date: 12/21/202	Analysis Date:	12/21/2022	5	SeqNo: 33	70986	Units: mg/k	(g			
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRC	,	15	-							
Motor Oil Range Organics (N	- /	50		440	04	400				
Surr: DNOP	12	10.00		116	21	129				
Sample ID: MB-72245	SampType:	MBLK	Tes	tCode: EP	A Method	8015M/D: Die	sel Range	Organics		
Client ID: PBS	Batch ID:	72245	F	RunNo: 93	3469					
Prep Date: 12/21/202	Analysis Date:	12/21/2022	5	SeqNo: 33	71220	Units: mg/k	(g			
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO		15								
Motor Oil Range Organics (N Surr: DNOP	IRO) ND :	50 10.00		105	21	129				
Juli. Divol	11	10.00		100		123				
Sample ID: 2212B90-0						8015M/D: Die	sel Range	Organics		
Client ID: WES22-14		_	F	RunNo: 93	3469					
Prep Date: 12/21/202	Analysis Date:	12/21/2022	9	SeqNo: 33	371223	Units: mg/k	(g			
Analyte	Result PQ			%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO	,	15 50.25	63.12	116	36.1	154				
Surr: DNOP	5.1 	5.025		101	21	129				
Sample ID: 2212B90-0	03AMSD SampType:	MSD	Tes	tCode: EP	A Method	8015M/D: Die	sel Range	Organics		
Client ID: WES22-14	4-8' Batch ID:	72245	F	RunNo: 93	3469					
Prep Date: 12/21/202	Analysis Date:	12/21/2022	5	SeqNo: 33	71224	Units: mg/k	(g			
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO		14 46.82	63.12	179	36.1	154	19.2	33.9	S	
Surr: DNOP	4.6	4.682		98.7	21	129	0	0		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 24 of 29

Hall Environmental Analysis Laboratory, Inc.

2212B90 30-Dec-22

WO#:

Client: Vertex Resources Services, Inc.

Project: Boyd X	X State 15H	
Sample ID: LCS-72245	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 72245	RunNo: 93500
Prep Date: 12/21/2022	Analysis Date: 12/22/2022	SeqNo: 3372930 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	44 15 50.00	0 87.2 64.4 127
Surr: DNOP	6.0 5.000	120 21 129
Sample ID: MB-72256	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 72256	RunNo: 93500
Prep Date: 12/21/2022	Analysis Date: 12/22/2022	SeqNo: 3372932 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	12 10.00	118 21 129
Sample ID: LCS-72256	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 72256	RunNo: 93500
Prep Date: 12/21/2022	Analysis Date: 12/22/2022	SeqNo: 3374250 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	6.8 5.000	136 21 129 S
Sample ID: LCS-72271	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 72271	RunNo: 93500
Prep Date: 12/22/2022	Analysis Date: 12/22/2022	SeqNo: 3374252 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	5.9 5.000	117 21 129
Sample ID: MB-72271	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 72271	RunNo: 93500
Prep Date: 12/22/2022	Analysis Date: 12/22/2022	SeqNo: 3374254 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	11 10.00	111 21 129

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 25 of 29

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212B90**

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: mb-II

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: A93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371088 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 890 1000 88.8 37.7 212

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: A93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371089 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC I owl imit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 23 25.00 92.5 72.3 137 5.0

TestCode: EPA Method 8015D: Gasoline Range

Surr. BFB 1800 1000 178 37.7 212

Client ID: PBS Batch ID: B93454 RunNo: 93454

SampType: MBLK

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371107 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GR0) ND 5.0

Surr: BFB 880 1000 88.2 37.7 212

Sample ID: 2.5ug gro Ics-II SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: B93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371108 Units: mg/Kg

Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 23 91.9 5.0 25.00 72.3 137

 Surr: BFB
 1800
 1000
 182
 37.7
 212

Sample ID: 2212b90-010ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: WES22-14 12-16' Batch ID: B93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371216 Units: mg/Kg

Analyte Result POI SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 21 4.2 20.80 0 70 101 130 Surr: BFB 1600 832.0 190 37.7 212

Sample ID: 2212b90-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: WES22-14 12-16' Batch ID: B93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371217 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 26 of 29

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212B90**

Qual

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: 2212b90-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: WES22-14 12-16' Batch ID: B93454 RunNo: 93454

Prep Date: Analysis Date: 12/21/2022 SeqNo: 3371217 Units: mg/Kg

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	
Gasoline Range Organics (GRO)	21	4.2	20.80	0	101	70	130	0.199	20	
Surr: BFB	1600		832.0		193	37.7	212	0	0	

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 27 of 29

Hall Environmental Analysis Laboratory, Inc.

2212B90 30-Dec-22

WO#:

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: mb	Samp	Гуре: МЕ	BLK	Tes	tCode: EF						
Client ID: PBS	Batch ID: C93454			F	RunNo: 93454						
Prep Date:	Analysis [Date: 12	/21/2022	SeqNo: 3371152 Units: m				_J /Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	0.88		1.000		88.2	70	130				

Sample ID: 100ng btex Ics	Samp	SampType: LCS TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batc	h ID: C9 :	3454	F	RunNo: 93	3454				
Prep Date:	Analysis [alysis Date: 12/21/2022 SeqNo: 3371153 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.1	80	120			
Toluene	0.91	0.050	1.000	0	91.5	80	120			
Ethylbenzene	0.92	0.050	1.000	0	91.9	80	120			
Xylenes, Total	2.8	0.10	3.000	0	91.8	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.5	70	130			

Sample ID: mb-II	SampT	уре: МЕ	BLK	Tes	tCode: EF	8021B: Volatiles				
Client ID: PBS	Batch	n ID: D9 :	3454	F	RunNo: 93454					
Prep Date:	te: Analysis Date: 12/21/2022 SeqNo: 3371171 Units: mg/Kg									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.87		1.000		86.8	70	130			

Sample ID: 100ng btex lcs-II	SampType: LCS TestCode: EPA Method 80							les				
Client ID: LCSS	Batch ID: D93454 RunNo: 93454											
Prep Date:	Analysis [Date: 12	12/21/2022 SeqNo: 3371172 U					1172 Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.91	0.025	1.000	0	90.6	80	120					
Toluene	0.94	0.050	1.000	0	93.6	80	120					
Ethylbenzene	0.93	0.050	1.000	0	92.8	80	120					
Xylenes, Total	2.8	0.10	3.000	0	92.6	80	120					
Surr: 4-Bromofluorobenzene	0.87		1.000		87.0	70	130					

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 28 of 29

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212B90** *30-Dec-22*

Client: Vertex Resources Services, Inc.

Project: Boyd X State 15H

Sample ID: 2212b90-011ams	SampType: MS			TestCode: EPA Method 8021B: Volatiles						
Client ID: WES22-16 12-20'	Batch ID: D93454			RunNo: 93454						
Prep Date:	Analysis Date: 12/21/2022			SeqNo: 3371202			Units: mg/K			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.027	1.076	0	89.4	68.8	120			
Toluene	0.98	0.054	1.076	0	91.1	73.6	124			
Ethylbenzene	0.96	0.054	1.076	0	89.5	72.7	129			
Xylenes, Total	2.9	0.11	3.229	0.01991	88.8	75.7	126			
Surr: 4-Bromofluorobenzene	0.95		1.076		88.6	70	130			

Sample ID: 2212b90-011ams	d Samp	SampType: MSD Batch ID: D93454			TestCode: EPA Method 8021B: Volatiles							
Client ID: WES22-16 12-20'	Bato				RunNo: 93454							
Prep Date:	Analysis Date: 12/21/2022			SeqNo: 3371203			Units: mg/K	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.95	0.027	1.076	0	88.4	68.8	120	1.17	20			
Toluene	0.96	0.054	1.076	0	89.6	73.6	124	1.65	20			
Ethylbenzene	0.96	0.054	1.076	0	88.8	72.7	129	0.807	20			
Xylenes, Total	2.9	0.11	3.229	0.01991	88.4	75.7	126	0.362	20			
Surr: 4-Bromofluorobenzene	0.95		1.076		88.7	70	130	0	0			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 29 of 29

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/21/2023 11:35:25 AM

Client Name: Vertex Resources Services, Inc.	Work Order Num	nber: 2212B90		RcptNo: 1	
Received By: Cheyenne Cason	12/21/2022 7:20:0	0 AM	Chul		
Completed By: Cheyenne Cason	12/21/2022 7:39:4	7 AM	Chul		
Reviewed By: 12.21.22					
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		Courier			
Log In			_	_	
Was an attempt made to cool the sale.	mples?	Yes 🗹	No 🗌	NA 🗌	
4. Were all samples received at a temp	erature of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in proper container(s)?		Yes 🗸	No 🗌		
6. Sufficient sample volume for indicate	d test(s)?	Yes 🗸	No 🗌		
7. Are samples (except VOA and ONG)	properly preserved?	Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at least 1 vial with headspa	ce <1/4" for AQ VOA?	Yes	No 🗌	NA 🗹	
0. Were any sample containers receive	d broken?	Yes 🗌	No 🗹	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custo		Yes 🗹	No 🗌	bottles checked for pH:	unless noted)
2. Are matrices correctly identified on C		Yes 🗹	No 🗌	Adjusted?	
3. Is it clear what analyses were reques		Yes 🗹	No 🗌		1-1-
Were all holding times able to be met (If no, notify customer for authorization		Yes 🗹	No □	Checked by:	-12/21/
Special Handling (if applicable)					
15. Was client notified of all discrepancie	es with this order?	Yes 🗌	No 🗌	na 🗹	
Person Notified:	Date				
By Whom:	Via:	ř	Phone Fax	In Person	
Regarding:					
Client Instructions:	THE PERSON NAMED AND POST OF THE PERSON NAMED				

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.7	Good	Not Present			
2	4.8	Good	Not Present		-	

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S	hain-	of-Cu	Chain-of-Custody Record	Turn-Around Time:	Z-11-1400r			I	HALL		2	IR	ENVIRONMENTAL	TAL	
Client:	606/V10kx	IVIV	757	☐ Standard —	⊟ Rush			•	Z	K	SIS	2	ANALYSIS LABORATORY	ORY	
					1				www.hallenvironmental.com	allen	ironr	ental	mos		
Mailing	Mailing Address:	91 17 NO		x pho	State #1511		4901 Hawkins NE	-lawki	ns NE	- 1	enbno	rque,	Albuquerque, NM 87109		
		-		Project #:	1		Tel. 5	05-34	Tel. 505-345-3975		Fax	05-3	505-345-4107		
Phone #:	#:			225-05101) (H			Anal	Analysis Request	Sedue	ts.		
email or Fax#:	r Fax#:			Project Manager:		(17			-	[†] OS			(1110		
QA/QC	QA/QC Package:	=		Chance	Dixon	208)			SMIS	' [†] Oc			0.071 / 0		
□ Stan	Standard	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4 (Full Validation)	Sampler:		NB's			3270	O ⁵ , I					
Accreditation.	italion. AC	Other	וויסוומווכם	On Ice: 120 Yes	% 8	I /							\		
	□ EDD (Type)			olers:	4.7-024.7	38.				_					
				Cooler Temp(including CF):	(°C) 8.4-0-8.4 (°C)		_						200		
Date	Time	Matrix	Samole Name	Container Prese Type	Preservative Type 2212890	XЭТВ	08:H9T 9 1808	EDB (N	d sHA9	CI, F. E	v) 09Z8	S) 07S8	O lstoT		
211121	3	1,00	,02-9,			\ <u></u>),					
4	9710	~	14-0 11-225-14		∞	-		-3							
	9:20		WESZ2-14 4-81		003					3 0					
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	9:40		42 ES22-160-6'		500									E 1	
	9.50		WESZ-15 G-12'		900										
2	70.00		WESZZ-16 6-12'		100			4							-
	10:10		WEST-14 8-121		800			_							
	A PARTON	Ac	WHEN .		\$										
	10:30	_	DZ-21 S1-225AM		P0004			_				2			
	10:40		1252-14 12-16'		OID		_								+
	10:50	_	102-21 9/222m	_	010		_			i i					_
Date:	Time:	Relinquished by:		Received by: Via:	Date Time	Ren	Remarks:								
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Date: T	Time:	Relinquished by:	hed by:	Received by: Via:	Date IIme										
300	7 48	9		CMC COUNT	~ 12/21/22 0726	0		ļ			- E				
Released	if necessar	y, samples 9,	Released to Imaging: 22172023 11:35:25 AM	contracted to other accredited	d laboratories. This serves as notice	of this possi	oility. An	y sub-co	ntracted	data will	be clear	ly notat	d on the analytical	report.	•

Cha	n-of-C	Chain-of-Custody Record	Turn-Around Time:	Ime: 24-H00F				Ì	HALL		M	ROI	ENVIRONMENTAL	TAL	
Client:	EDG/VICEX	-61	□ Standard	- Rush			Д	A	M	YS	IS	LAB	ANALYSIS LABORATOR	OR	
			Project Name:					>	ww.ha	llenvii	onme	www.hallenvironmental.com	E		
Mailing Address:	ress:	2) 16	8040 X	1 Seque #131		4	4901 Hawkins NE	awkin	NE S	- Albu	ndnerc	lue, NN	Albuquerque, NM 87109		
=			Project #:		4		Tel. 505-345-3975	5-345	-3975	L	ax 50	Fax 505-345-4107	107		
Phone #:			22E-03/01	3/0/						Analy	sis Re	Analysis Request			
email or Fax#:	·#:		Project Manager:	jer:						†OS		(jue			
QA/QC Package:	age:		640	Chance Dixon		S08) 			CIAII	5 '*C		esd∧			
□ Standard		□ Level 4 (Full Validation)							SU/)d '		/ˌtue			
Accreditation:		□ Az Compliance	Sampler: $\mathcal{C}\mathcal{D}$		1				70	ON					
□ NELAC	☐ Other		On Ice:								VO				
☐ EDD (Type)	_'		# of Coolers: 2	2 4.7-0-4.7											
			Cooler Temp	Cooler Temp(Including CF): 4,8-0-4.8	(၃)					_					
				Preservative HEAL No.	9,	(X∃1	P 180	N) 80	AHs b) - 2' (N) 097	2) 07 <u>9</u> O leto			
Date Time	e Matrix	Sample Name	Type and #		1	\leftarrow	_	\rightarrow			_		3 4		1
00:6 2000	00 5011	WESZZ-18 0-6!	70h	ZC6 012		7			-	7	+				
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ö	9:30	WESZZ-20 15-20,		018	1										
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a a	35.00	BESZZ1/ 20'		021	2	1					8	E E	1		
0) 27/41/41	07.0)	22		220-	4								7.5	9 1	\Box
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 30, 2022

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX

RE: Boyd X State 015H OrderNo.: 2212E03

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 2212E03

Date Reported: 12/30/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES22-14 0-4'

 Project:
 Boyd X State 015H
 Collection Date: 12/27/2022 10:00:00 AM

 Lab ID:
 2212E03-001
 Matrix: MEOH (SOIL)
 Received Date: 12/28/2022 6:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	12/28/2022 12:28:45 PM
Motor Oil Range Organics (MRO)	80	48	mg/Kg	1	12/28/2022 12:28:45 PM
Surr: DNOP	111	21-129	%Rec	1	12/28/2022 12:28:45 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/28/2022 9:51:53 AM
Surr: BFB	93.1	37.7-212	%Rec	1	12/28/2022 9:51:53 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/28/2022 9:51:53 AM
Toluene	ND	0.050	mg/Kg	1	12/28/2022 9:51:53 AM
Ethylbenzene	ND	0.050	mg/Kg	1	12/28/2022 9:51:53 AM
Xylenes, Total	ND	0.10	mg/Kg	1	12/28/2022 9:51:53 AM
Surr: 4-Bromofluorobenzene	85.8	70-130	%Rec	1	12/28/2022 9:51:53 AM
EPA METHOD 300.0: ANIONS					Analyst: NAI
Chloride	ND	60	mg/Kg	20	12/28/2022 5:18:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 1 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212E03**

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: MB-72348 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72348 RunNo: 93596

Prep Date: 12/28/2022 Analysis Date: 12/28/2022 SeqNo: 3378080 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-72348 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72348 RunNo: 93596

Prep Date: 12/28/2022 Analysis Date: 12/28/2022 SeqNo: 3378081 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.6 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212E03**

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: LCS-72338 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 72338 RunNo: 93583

Prep Date: 12/28/2022 Analysis Date: 12/28/2022 SeqNo: 3376644 Units: mg/Kg

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Analyte Result Qual Diesel Range Organics (DRO) 15 0 45 50.00 90.0 64.4 127

Diesel Range Organics (DRO) 45 15 50.00 0 90.0 64.4 127 Surr: DNOP 4.6 5.000 92.9 21 129

Sample ID: MB-72338 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 72338 RunNo: 93583

Prep Date: 12/28/2022 Analysis Date: 12/28/2022 SeqNo: 3376646 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 15
Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 8.6 10.00 86.4 21 129

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E03

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: mb-72309 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 72309 RunNo: 93580

Prep Date: 12/23/2022 Analysis Date: 12/28/2022 SeqNo: 3377237 Units: mq/Kq

PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 970 1000 96.9 37.7 212

Sample ID: Ics-72309 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 72309 RunNo: 93580

Prep Date: 12/23/2022 Analysis Date: 12/28/2022 SeqNo: 3377238 Units: mg/Kg

Result **RPDLimit** Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD Qual Gasoline Range Organics (GRO) 26 5.0 25.00 O 103 72.3 137

Surr: BFB 1900 37.7 1000 194 212

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: Batch ID: R93580 RunNo: 93580

Prep Date: Analysis Date: 12/28/2022 SeqNo: 3377272 Units: %Rec

PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual

Surr: BFB 970 1000 97.0 37.7 212

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: **R93580** RunNo: 93580

Prep Date: Analysis Date: 12/28/2022 SeqNo: 3377273 Units: %Rec

Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

2000 1000 Surr: BFB 195 37.7 212

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: **2212E03**

30-Dec-22

Client: Vertex Resources Services, Inc.

Project: Boyd X State 015H

Sample ID: mb-72309	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 72	309	F	RunNo: 9	3580				
Prep Date: 12/23/2022	Analysis D	ate: 12	2/28/2022	S	SeqNo: 3	377289	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		90.4	70	130			
Sample ID: LCS-72309	SampT	ype: LC	s	Tes	tCode: El	PA Method	8021B: Volat	iles	<u> </u>	

Gap. 6 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2) P 0. _0	•			,ouou	002 . D. 10.a.			
Client ID: LCSS	Batch	n ID: 72 :	309	F	RunNo: 9	3580				
Prep Date: 12/23/2022	Analysis D	oate: 12	2/28/2022	S	SeqNo: 3	377290	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	83.8	80	120			
Toluene	0.87	0.050	1.000	0	86.7	80	120			
Ethylbenzene	0.87	0.050	1.000	0	86.7	80	120			
Xylenes, Total	2.6	0.10	3.000	0	87.0	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.5	70	130			

Sample ID: mb	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: R9	3580	F	RunNo: 9	3580				
Prep Date:	Analysis D	ate: 12	2/28/2022	8	SeqNo: 3	377313	Units: %Red	3		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.91		1.000		90.6	70	130			

Sample ID: 100ng btex Ics	SampT	ype: LC	cs	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch	ID: R9	3580	F	RunNo: 9	3580				
Prep Date:	Analysis D	ate: 1	2/28/2022	8	SeqNo: 3	377314	Units: %Red	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.92		1 000		92.2	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 2/21/2023 11:35:25 AM

Client Name: Vertex Resources Services, Inc.	Work Order Num	ber: 2212E03		RcptNo:	1
Received By: Isaiah Ortiz	12/28/2022 6:50:00) AM	I_O	4	
Completed By: Cheyenne Cason	12/28/2022 7:17:33	3 AM	Chal		
Reviewed By: JN 12/28/2	22				
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🔽	No 🗌	Not Present	
2. How was the sample delivered?		Courier			
Log In 3. Was an attempt made to cool the same	ples?	Yes 🗸	No 🗆	na 🗆	
4. Were all samples received at a temper	ature of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in proper container(s)?		Yes 🗸	No 🗌		
6. Sufficient sample volume for indicated	test(s)?	Yes 🗸	No 🗌		
7. Are samples (except VOA and ONG) p	roperly preserved?	Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗌	
9. Received at least 1 vial with headspace	e <1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sample containers received	broken?	Yes 🗌	No 🗹	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custod	у)	Yes 🗹	No 🗀		>12 unless noted)
12. Are matrices correctly identified on Cha	in of Custody?	Yes 🗹	No 🗌	Adjusted?	
13. Is it clear what analyses were requeste	d?	Yes 🗹	No 🗌		
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 📙	Checked by:	12/28/22
Special Handling (if applicable)					
15. Was client notified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date				
By Whom:	Via:	eMail	Phone 🗌 Fax	☐ In Person	
Regarding:					
Client Instructions:					
16. Additional remarks:			-		
17. Cooler Information					
Cooler No Temp °C Condition	Seal Intact Seal No	Seal Date	Signed By		
1 3.3 Good	Not Present				

hain-of-Custody Record	I urn-Around I ime: Same - 134 y	HALL ENVIRONMENTAL
Client:	☐ Standard ☐ Rush	
		www.hallenvironmental.com
Mailing Address: $\mathcal{O}_{\mathcal{N}} \not\in \mathcal{I}_{\mathcal{I}}$	Boyd & Street Holsin	4901 Hawkins NE - Albuquerque, NM 87109
	Project #:	Tel. 505-345-3975 Fax 505-345-4107
Phone #:	225-03101	Analysis
email or Fax#:	Project Manager:	†O\$
/ :eßı	CHANCE DIXON	s'80
☐ Standard ☐ Level 4 (Full Validation)		7 OS
☐ Az Compliance	(CD)	(1.4 D)
□ Other	On Ice: 👜 Yes 🗆 No	Solve (20)
□ EDD (Type)	# of Coolers:	od Stologia
	Cooler Temp _(Including CF) : 3.3 ± \bigcirc (°C)	15D etholethy 83 9 Me 3r, 1
i	Preservative	TEX) PH:80 DB (M AHs b CRA 8 270 (S 270 (S
Date Time Matrix Sample Name	6212×	正 8 日 ら 8 8
ERTIM 10:00 SO, 1 WESZZ-14 0-4	402 ICE (201	
Time: Relinquis	_	Remarks: Direct 371 504
000		
Date: Time: Relinquished by:	Received by: Via: Date Time	
is supplied with the land	In we was of so so	

If necessary, samples submitted to Half Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 182225

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	182225
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition
Ву		Date
jnobui	Closure Report Approved. Please implement 19.15.29.13 NMAC when completing P&A.	2/21/2023