District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2306936047
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party XTO Energy		OGRID	OGRID 5380				
Contact Name Garrett Green		Contact Te	Contact Telephone 575-200-0729				
Contact email garrett.green@exxonmobil.com		Incident #	# (assigned by OCD)				
			reet, Carlsbad, Nev	w Mexico, 88220			
				45.1			
			Location	of Release So			
Latitude 32	18238			Longitude _			
			(NAD 83 in dec	imal degrees to 5 decin	imal places)		
Site Name Ou	ıtrider Fed 2	8 Pad B		Site Type	Well Pad		
Date Release	Discovered	02/24/2023		API# (if app	oplicable)		
Unit Letter	Section	Township	Range	Cour	inty		
N	28	24S	32E	Lea			
11	20	215	321	Bec	54		
Surface Owne	r: State	Federal T	ribal Private (A	lame:	)		
			Nature and	Volume of 1	Release		
Crude Oi		Volume Released		calculations or specific	Volume Recovered (bbls)		
× Produced	Water	Volume Release	ed (bbls) 25.36		Volume Recovered (bbls) 25.00		
			tion of total dissolv water >10,000 mg/	` '	Yes No		
Condensa	ate	Volume Release			Volume Recovered (bbls)		
☐ Natural C	Gas	Volume Release	ed (Mcf)		Volume Recovered (Mcf)		
Other (de	escribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)		
Cause of Rel	During				uids to release to pad. All free fluids were recovered	l. A	
third-party contractor has been retained for remediation purposes.							
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Incident ID	NAPP2306936047
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	T	
Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by	A release equal to or greater than 25 barre	ls.
19.15.29.7(A) NMAC?		
Yes No		
I I ES I NO		
If YES, was immediate n	otice given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?
· ·	•	chael mike.bratcher@emnrd.nm.gov, Hamlet, Robert,
	m.gov, Harimon, Jocelyn, Jocelyn.Harimon	
1.000tt.11ammet@emma.m	ingov, Harmon, soceryn, soceryn.Harmon	weiming of on our 27/2020 the origin.
	Initial R	esponse
TI 11		
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	**	4
LX The impacted area ha	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	wny:
NA		
Por 10 15 20 9 P. (4) NIM	AAC the regnerable party may commence t	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
		please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In
		responsibility for compliance with any other federal, state, or local laws
and/or regulations.	•	
Garrett G	reen	SSHE Coordinator
Printed Name: Garrett G		Title: SSHE Coordinator
Signature:	S A Coun	Date:
	Marc Sharr-	
email: garrett.green@exx	xonmobil.com	Telephone: 575-200-0729
cinan.		receptione.
OCD Only		
	and an I lander an	- 00/40/0000
Received by:	ceiyn Harimon	Date:03/10/2023

Location:	Outrider Fed 28 Pad B		
Spill Date:	2/24/2023		
	Area 1		
Approximate A	rea =	5383.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.15	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	25.36	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	25.36	bbls
	TOTAL VOLUME RECOVERED		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	25.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 195727

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	195727
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	3/10/2023