**Page 1 of 72** 

Incident ID nAPP2208340165
District RP
Facility ID
Application ID

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items m	ust be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMA	AC
Photographs of the remediated site prior to backfill or photos of the must be notified 2 days prior to liner inspection)	liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Distri	ct office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C-14 should their operations have failed to adequately investigate and remediate human health or the environment. In addition, OCD acceptance of a C-141 compliance with any other federal, state, or local laws and/or regulations. The restore, reclaim, and re-vegetate the impacted surface area to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD where the conditions are stated to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD where the conditions are stated to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD where the conditions are stated to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD where the conditions are stated to the conditio	the notifications and perform corrective actions for releases which a report by the OCD does not relieve the operator of liability contamination that pose a threat to groundwater, surface water, a report does not relieve the operator of responsibility for the responsible party acknowledges they must substantially as that existed prior to the release or their final land use in the reclamation and re-vegetation are complete.
	Rep Safety & Environmental Sr
Signature: Chase Settle Date:	12/20/2022
email: Chase_Settle@eogresources.com Telepl	hone: <u>575-748-1471</u>
OCD Only	
Received by:	Date: 12/20/2022
Closure approval by the OCD does not relieve the responsible party of liabi remediate contamination that poses a threat to groundwater, surface water, he party of compliance with any other federal, state, or local laws and/or regular	numan health, or the environment nor does not relieve the responsible
Closure Approved by: Robert Hamlet	
Printed Name: Robert Hamlet	Title: Environmetal Specialist - Advanced



### SITE REMEDIATION AND CLOSURE REPORT

FEDERAL CM COM #1 (SOUTHERN AREA)
UNIT M, SECTION 12, TOWNSHIP 19S, RANGE 24E
EDDY COUNTY, NEW MEXICO
32.67054, -104.54807
RANGER REFERENCE NO. 5375

PREPARED FOR:

EOG RESOURCES, INC.
ARTESIA DIVISION
105 S 4TH STREET
ARTESIA, NEW MEXICO 88210

PREPARED BY:

P.O. BOX 201179
AUSTIN, TEXAS 78720

**DECEMBER 20, 2022** 

Patrick K. Finn, P.G. (TX) Project Geologist William Kierdorf, REM Project Manager

### **TABLE OF CONTENTS**

1.0	SITE LOCATION AND BACKGROUND	. 1
2.0	SITE REMEDIATION	. 2
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### **FORM C-141**

### **FIGURES**

- Topographic Map
- Area Map
- Final Excavation Area and Confirmation Sample Location Map

### **TABLES**

Confirmation Soil Sample BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300)
 Analytical Data

### **ATTACHMENTS**

- Attachment 1 Photographic Documentation
- Attachment 2 Laboratory Analytical Reports
- Attachment 3 Howell Ranch Seed Mixture
- Attachment 3 NMOCD Correspondence



SITE REMEDIATION AND CLOSURE REPORT FEDERAL CM COM #1 (SOUTHERN AREA) UNIT M, SECTION 12, TOWNSHIP 19S, RANGE 25E EDDY COUNTY, NEW MEXICO 32.67054, -104.54807 RANGER REFERENCE NO. 5375

#### 1.0 SITE LOCATION AND BACKGROUND

The Federal CM COM #1 (Site) is located on private property, approximately 15 miles southwest of Artesia, within Eddy County, New Mexico. The Site is situated in Unit M, Section 12, T19S-R24E at GPS coordinates 32.67054, -104.54807. On December 9, 2021, Howell Ranch Revocable Trust (Howell Ranch) representatives reported an area of potential impact located south of the former well pad area and immediately west of a completed remediation area (NMOCD Incident ID# nAPP2124432801). The information provided was limited to a general area and notes of potential elevated chloride concentrations and lack of vegetation.

EOG Resources, Inc. (EOG) subsequently engaged Ranger Environmental Services, LLC (Ranger) to assist in the assessment, remediation, and reclamation efforts at the Site. On December 17, 2021, Ranger representatives conducted a preliminary inspection of the reported area of concern. During the inspection of the area, several locations were observed to be lacking vegetation growth and density compared to that of surrounding areas. Based on the observed conditions, Ranger personnel conducted site assessment activities in January 2022, February 2022, and March 2022. Based on the findings of the site assessment activities and the apparent size of the impacted area, the incident was reported to the New Mexico Oil Conservation Division (NMOCD) on March 24, 2022 (NMOCD Incident # nAPP2208340165).

The results of the site assessment activities were summarized in Ranger's June 16, 2022 "Site Assessment/Characterization Report." In addition to summarizing the results of the site assessment activities, the report also provided site characterization details and proposed site characterization confirmation activities. On October 24, 2022, the NMOCD approved the Site Assessment/Characterization Report."

Due to the lack of recent (<25 years old) depth to groundwater data within a one-half mile radius of the Site, the depth-to-groundwater at the Site required confirmation via the installation of a soil boring/temporary monitor well. In September 2022, the depth-to-groundwater boring was completed and the depth-to-groundwater was confirmed to be greater than 100 feet below ground surface (bgs). A Ranger prepared "Site Characterization Update and Proposed Remediation Plan" dated October 18, 2022, was submitted to the NMOCD. The plan included full details of the depth-to-groundwater confirmation activities and proposed remedial efforts to address the Site. The proposed remedial efforts were initiated at the Site in November 2022.

This Site Remediation and Closure Report has been prepared to document the remediation activities and cleanup confirmation soil sampling activities completed at the Site.

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160

A copy of the previously submitted Form C-141 *Release Notification* and *Assessment/ Characterization* and *Remediation Plan* sections of Form C-141 are attached. A recent Form C-141 *Closure* section is also attached.

A *Topographic Map* and *Area Map* noting the location of the subject Site and surrounding areas are provided in the Figures section. A *Final Excavation Area and Confirmation Sample Location Map* is also provided in the Figures section which illustrates the excavation boundaries and depths and the locations of the cleanup confirmation soil samples.

#### 2.0 SITE REMEDIATION

### 2.1 Closure Criteria

Based upon Site characterization details<sup>1</sup> provided in the June 16, 2022 "Site Assessment/Characterization Report" and the October 18, 2022 "Site Characterization Update and Proposed Remediation Plan," the Site was remediated to the Table 1 19.15.29.12 NMAC (groundwater >100 feet) criteria. Additionally, the remediation activities were completed to bring the surface to four-foot depth interval into compliance with the Restoration, Reclamation and Re-Vegetation criteria (Reclamation Criteria) detailed in 19.15.29.13 NMAC. The site closure criteria are detailed below:

#### SITE CLOSURE CRITERIA

REGULATORY STANDARD	CHLORIDE	TPH (GRO+DRO +MRO)	TPH (GRO+DRO)	BTEX	BENZENE
19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW >100')	20,000	2,500	1,000	50	10
19.15.29.13 NMAC Restoration, Reclamation and Re-Vegetation (Soils 0'-4')	600	100²		50 <sup>2</sup>	10²

All Values Presented in Parts Per Million (mg/Kg)

### 2.2 Impacted Soil Removal and Confirmation Soil Sampling

From November 2, 2022 to December 7, 2022, soil removal operations were conducted at the Site. During the excavation process, Ranger personnel collected field readings from the excavated areas utilizing an organic vapor monitor (OVM) and field chloride titration kit to assist in guiding the excavation to appropriate boundaries. Upon completion, the excavation in the southern pad area had maximum dimensions of approximately 95 feet by 93 feet and was completed to depths of approximately two to four feet below ground surface (bgs).

To confirm that the excavation had been completed to appropriate boundaries, initial cleanup confirmation soil sampling activities were conducted on November 11, 2022. The cleanup



<sup>1.</sup> Full site characterization details are included in the June 16, 2022, "Site Assessment/Characterization Report" and October 18, 2022, "Site Characterization Update and Proposed Remediation Plan".

<sup>2.</sup> Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document "Procedures for the Implementation of the Spill Rule" (19.15.29 NMAC) dated September 6, 2019.

confirmation soil samples were collected from various locations in the excavation base and along the excavation side walls in accordance with NMAC 19.15.29.12(D), as five-part composite samples representative of no more than 200 square feet. A total of 44 soil samples were collected on November 11, 2022.

Upon collection, the cleanup confirmation soil samples were submitted to Hall Environmental in Albuquerque, New Mexico for analysis of total petroleum hydrocarbons (TPH) using EPA Method 8015; benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Method 8021; and total chloride using EPA Method 300. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

Upon review of the laboratory analytical results for the confirmation samples collected on November 11, 2022, all samples collected from the excavation base were documented to have BTEX, TPH and chloride concentrations below the site closure criteria. The excavation sidewall samples also documented attainment of the site closure criteria with the exception of sample "SW-4." This sidewall sample was documented to have a chloride concentration of 770 mg/Kg which exceeded the 600 mg/kg chloride closure criteria for the 0'-4' bgs soils.

Additional soil removal operations and cleanup confirmation sampling activities were subsequently completed to address the remaining area of elevated soil chloride concentrations in the sample "SW-4" area. On December 6, 2022, Ranger personnel and representatives for EOG returned to the Site and completed over-excavation of the sample "SW-4" area. Ranger personnel collected field readings from the over-excavation area utilizing an OVM and field chloride titration kit to assist in guiding the excavation to an appropriate boundary. On December 7, 2022, Ranger personnel collected a cleanup confirmation soil sample from the over-excavated area. The December 7, 2022 cleanup confirmation soil sample was collected in accordance with NMAC 19.15.29.12(D), as a five-part composite sample representative of no more than 200 square feet.

Prior to each confirmation sampling event, notice was provided to the NMOCD in accordance with NMAC 19.15.29.12(D). Copies of the notifications are attached.

A *Final Excavation Area and Confirmation Sample Location Map* is provided in the Figures section which illustrates the excavation boundaries and depths and the locations of the cleanup confirmation soil samples.

### 2.3 Final Cleanup Confirmation Sample Results

The final cleanup confirmation sample results documented that the excavated area had attained the site closure criteria. A comprehensive sample results table summarizing the laboratory analytical results for the cleanup confirmation soil samples collected during the remediation process is attached. Copies of the laboratory analytical reports including chain-of-custody documentation are also attached.

### 2.4 Waste Disposal

All soils generated during the remedial excavation activities were transported and disposed of at Lea Land disposal facility in Eddy County, New Mexico.



### 3.0 SITE CLOSURE

### 3.1 <u>Site Backfill & Revegetation</u>

Based on the cleanup confirmation sampling results which documented removal of all soils in excess of the site closure criteria, the excavated area will be backfilled with clean fill material in accordance with NMAC 19.15.29.12 and NMAC 19.15.29.13.

Upon completion of the site backfill activities, the area will be re-seeded with the surface owner directed seed mixture. A copy of the seed mixture is attached.

### 3.2 Closure Request

Based on the completed site remediation and cleanup confirmation soil sampling activities, the site has been properly addressed pursuant to NMAC 19.15.29 and EOG respectfully requests closure of the incident. A final C-141 form is attached.



eceived by OCD: 12/20/202	22 1:43:15 PM	Page 8 o
	FORM C-141	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2208340165
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

			resp		,	
Responsible Party EOG Resources, Inc.			OGRID 73	377		
Contact Name Chase Settle			Contact Te	elephone 575-7	<sup>7</sup> 48-1471	
		Settle@eogre	sources.com		nAPP2208340165	
Contact mail	ing address	104 S. 4th Str	eet, Artesia, N	IM 88210		
				of Release So	ource	
Latitude 32.	.67019		(NAD 83 in dec	Longitude _cimal degrees to 5 decim	-104.54812 nal places)	
Site Name Fo	ederal CM (	Com #1 - Southe	ern Area	Site Type	Pipeline	
Date Release	Discovered	03/23/2022		API# 30-015	5-20800	
Unit Letter	Section	Township	Range	Coun	nty	
М	12	198	24E	Eddy		
Surface Owne			Nature and	Name: Howell Ra  I Volume of I  calculations or specific	Release	volumes provided below)
Crude Oil	1	Volume Release	d (bbls)		Volume Reco	
✓ Produced	Water	Volume Release	d (bbls) Unknov	vn	Volume Reco	vered (bbls) 0
		produced water		hloride in the	✓ Yes □ N	
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			,		ht Recovered (provide units)	
Cause of Rel	well p consu report	ad, and west outlined	of previously i to investigate n 3/23/2022, l	remediated are the area provi	ea, that appe ided notice t	of the previously reclaimed eared to be impacted. The hat it most likely meets ation assessment that has

Received by OCD: 12/20/2022 1:43:15 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

P				

Incident ID	nAPP2208340165
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?		
☐ Yes ☑ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial R	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☑ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred clease attach all information needed for closure evaluation.		
		best of my knowledge and understand that pursuant to OCD rules and		
		fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Chase S	Settle	Title: Rep Safety & Environmental Sr		
Signature: Chase	Settle	Date: 03/24/2022		
	@eogresources.com	Telephone: 575-748-1471		
OCD Only				
Received by:Jocel	yn Harimon	Date: 03/24/2022		

Received by OCD: 12/20/2022/1:43:15 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?  Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  Are the lateral extents of the release within 300 feet of a wetland?  Are the lateral extents of the release within 300 feet of a wetland?  Are the lateral extents of the release overlying a subsurface mine?  Are the lateral extents of the release overlying an unstable area such as karst geology?  Are the lateral extents of the release overlying an unstable area such as karst geology?  Are the lateral extents of the release within a 100-year floodplain?  Did the release impact areas not on an exploration, development, production, or storage site?  Characterization Report Checklist: Each of the following items must be included in the report.  Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Are the lateral extents of the release within 300 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?  Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?  Are the lateral extents of the release within 300 feet of a wetland?  Are the lateral extents of the release overlying a subsurface mine?  Are the lateral extents of the release overlying a subsurface mine?  Are the lateral extents of the release overlying an unstable area such as karst geology?  Are the lateral extents of the release overlying an unstable area such as karst geology?  Are the lateral extents of the release within a 100-year floodplain?  Did the release impact areas not on an exploration, development, production, or storage site?  Characterization Report Clecklist: Each of the following items must be included in the report.  Characterization Report Checklist: Each of the following items must be included in the report.  Characterization Report Checklist: Each of the following items must be included in the report.  Characterization Report Checklist: Each of the following items must be included in the report.  Characterization Report Checklist: Each of the following items must be included in the report.  Characterization George of the sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Did this release impact groundwater or surface water?	☐ Yes ☐ No			
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Are the lateral extents of the release overlying an unstable area such as karst geology?  Are the lateral extents of the release within a 100-year floodplain?  Did the release impact areas not on an exploration, development, production, or storage site?  Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.  Characterization Report Checklist: Each of the following items must be included in the report.  Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?  Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.  Characterization Report Checklist: Each of the following items must be included in the report.  Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.  Characterization Report Checklist: Each of the following items must be included in the report.  Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.  Characterization Report Checklist: Each of the following items must be included in the report.  Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Characterization Report Checklist: Each of the following items must be included in the report.    Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.   Field data   Data table of soil contaminant concentration data   Depth to water determination   Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release   Boring or excavation logs   Photographs including date and GIS information   Topographic/Aerial maps	Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps	Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
<ul> <li>□ Field data</li> <li>□ Data table of soil contaminant concentration data</li> <li>□ Depth to water determination</li> <li>□ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>□ Boring or excavation logs</li> <li>□ Photographs including date and GIS information</li> <li>□ Topographic/Aerial maps</li> </ul>	Characterization Report Checklist: Each of the following items must be included in the report.				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/20/2022 1:43:15 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 12 4 f 72
Incident ID	
District RP	
Facility ID	

Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

Received by OCD: 12/20/2022/1:43:15 PM State of New Mexico
Page 5 Oil Conservation Division

	rugago opy
Incident ID	
District RP	
Essility ID	

Application ID

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan.		
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation poin</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.</li> <li>□ Proposed schedule for remediation (note if remediation plan tin</li> </ul>	12(C)(4) NMAC		
Deferral Requests Only: Each of the following items must be con-	nfirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
☐ Approved	Approval		
Signature:	<u>Date:</u>		

Received by OCD: 12/20/2022 1:43:15 PM State of New Mexico
Page 6 Oil Conservation Division

	Page 14 66 72
Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 92911

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	92911
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-	3/24/2022

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Incident ID	nAPP2208340165
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Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? *The depth to groundwater has been confirmed via the installation of a temporary monitoring well.	<u>&gt;108'</u> (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ⊠ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>Depth to water determination</li> <li>Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>Boring or excavation logs</li> <li>Photographs including date and GIS information</li> <li>Topographic/Aerial maps</li> <li>Laboratory data including chain of custody</li> </ul>	ls.	

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Incident ID nAPP2208340165
District RP
Facility ID
Application ID

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and

regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Chase Settle Title: Rep Safety & Environmental Sr	
Signature: Chase Settle Date: 10/27/2022	
email: Chase_Settle@eogresources.com Telephone:575-748-1471_	
OCD Only	
Received by: Jocelyn Harimon Date:12/20/2022	

te of New Mexico

Incident ID	nAPP2208340165
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.		
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>		
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Chase Settle Title: Rep Safety & Environmental Sr		
Signature: Chase Settle Date: 10/27/2022		
email: Chase_Settle@eogresources.com Telephone:575-748-1471		
OCD Only		
Received by: Jocelyn Harimon Date:12/20/2022		
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved		
Signature: Date:		

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Incident ID nAPP2208340165
District RP
Facility ID
Application ID

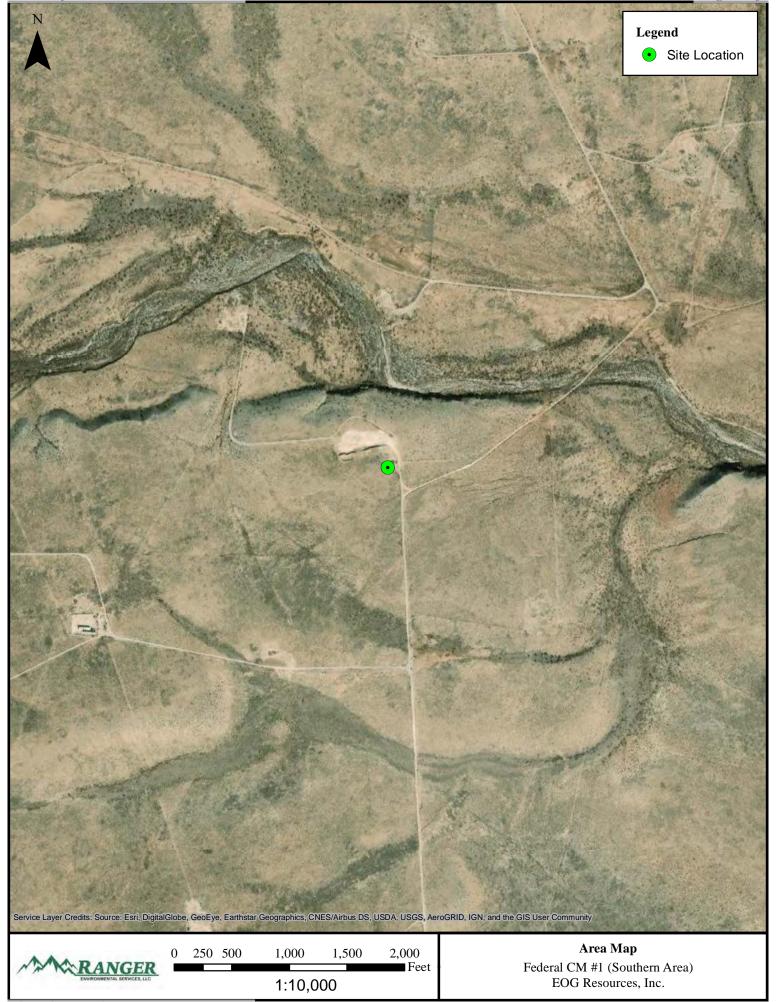
# Closure

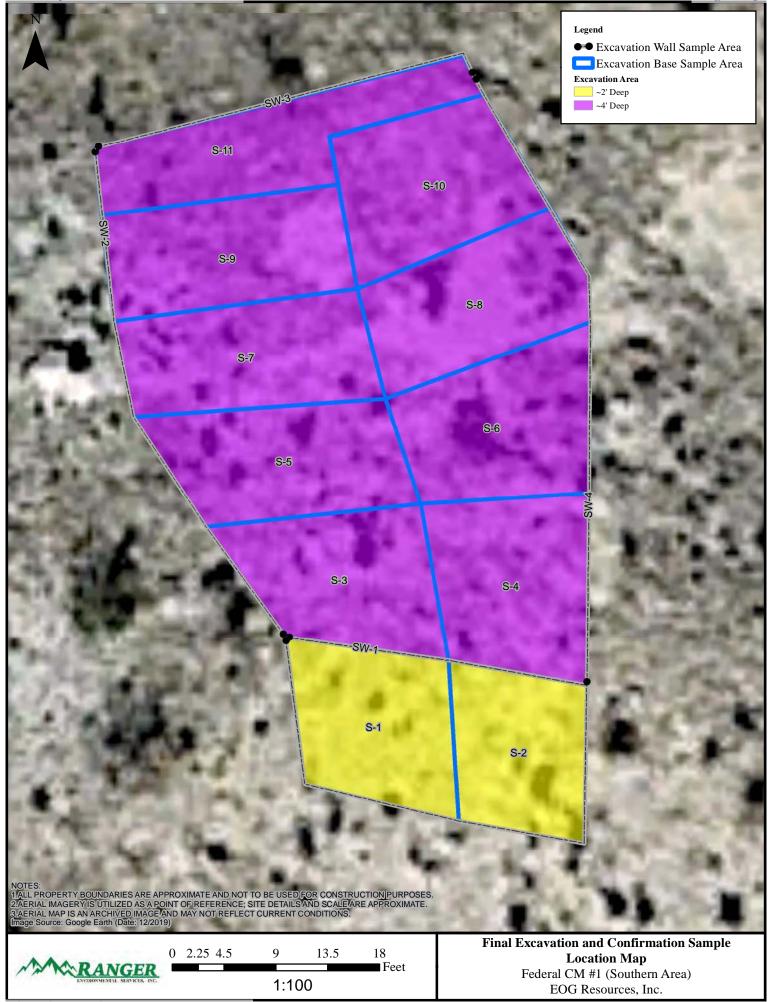
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be	r included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Note that Photographs of the remediated site prior to backfill or photos of the liner must be notified 2 days prior to liner inspection)	ntegrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC District off	ice must be notified 2 days prior to final sampling)
□ Description of remediation activities	
I hereby certify that the information given above is true and complete to the best and regulations all operators are required to report and/or file certain release not may endanger public health or the environment. The acceptance of a C-141 repshould their operations have failed to adequately investigate and remediate cont human health or the environment. In addition, OCD acceptance of a C-141 repcompliance with any other federal, state, or local laws and/or regulations. The restore, reclaim, and re-vegetate the impacted surface area to the conditions that accordance with 19.15.29.13 NMAC including notification to the OCD when re-	fications and perform corrective actions for releases which ort by the OCD does not relieve the operator of liability unination that pose a threat to groundwater, surface water, rt does not relieve the operator of responsibility for esponsible party acknowledges they must substantially existed prior to the release or their final land use in
Printed Name: Chase Settle Title: Re	p Safety & Environmental Sr
Signature: Chase Settle Date: 12/	20/2022
email: Chase_Settle@eogresources.com Telephone:	575-748-1471
OCD Only	
Received by: Jocelyn Harimon Dat	e: 12/20/2022
Closure approval by the OCD does not relieve the responsible party of liability s remediate contamination that poses a threat to groundwater, surface water, human party of compliance with any other federal, state, or local laws and/or regulation	health, or the environment nor does not relieve the responsible
Closure Approved by: D	ate:
Printed Name: T	itle:

# **FIGURES**

Topographic Map
Area Map
Final Excavation Area and Confirmation Sample
Location Map





# **TABLES**

Confirmation Soil Sample BTEX (EPA 8260), TPH (EPA 8015) & Chloride (EPA 300) Analytical Data

Received by OCD: 12/20/2022 1:43:15 PM

### CONFIRMATION SOIL SAMPLE SAMPLE BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (EPA 300) ANALYTICAL DATA EOG RESOURCES, INC.

#### FEDERAL CM COM #1 (SOUTHERN AREA)

#### All values presented in parts per million (mg/Kg)

SAMPLE ID	DATE	DEPTH (FT)	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	TOTAL BTEX	TPH GRO C6-C10	TPH DRO C10-C28	TPH MRO C28-C36	TPH (GRO+DRO)	TPH (GRO+DRO+ MRO)	CHLORIDE
S-1	11/11/2022	2'	<0.024	<0.049	<0.049	<0.097	<0.10	<4.9	<14	<48	<14	<48	73
S-2	11/11/2022	2'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<14	<47	<14	<47	<60
S-3	11/11/2022	4'	<0.025	< 0.050	<0.050	<0.099	<0.10	<15	<50	<15	<15	<50	630
S-4	11/11/2022	4'	<0.024	<0.047	<0.047	< 0.095	<0.09	<4.7	<14	<46	<14	<46	620
S-5	11/11/2022	4'	<0.025	<0.049	<0.049	<0.098	<0.10	<4.9	<15	<48	<15	<48	1,400
S-6	11/11/2022	4'	<0.024	<0.048	<0.048	<0.095	<0.10	<4.8	<14	<47	<14	<47	330
S-7	11/11/2022	4'	<0.023	<0.046	<0.046	<0.093	< 0.09	<4.6	15	<14	15	15	1,800
S-8	11/11/2022	4'	<0.024	<0.049	<0.049	<0.097	<0.10	<4.9	<14	<45	<14	<45	1,900
S-9	11/11/2022	4'	<0.024	<0.049	<0.049	<0.097	<0.10	<4.9	<14	<48	<14	<48	3,800
S-10	11/11/2022	4'	<0.025	< 0.050	<0.050	<0.099	<0.10	<5.0	<14	<47	<14	<47	1,500
S-11	11/11/2022	4'	<0.024	<0.049	<0.049	<0.098	<0.10	<4.9	<14	<48	<14	<48	2,200
SW-1	11/11/2022	0'-4'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<14	<48	<14	<48	81
SW-2	11/11/2022	0'-4'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<15	<49	<15	<49	<60
SW-3	11/11/2022	0'-4'	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<15	<50	<15	<50	560
SW-4	11/11/2022	0'-4'	<del>&lt;0.024</del>	<del>&lt;0.049</del>	<del>&lt;0.049</del>	<del>&lt;0.097</del>	<del>&lt;0.10</del>	<del>&lt;4.9</del>	<del>&lt;14</del>	<del>&lt;48</del>	<del>&lt;14</del>	<del>&lt;48</del>	<del>770</del>
SW-4	12/7/2022	0-'4'	<0.022	<0.044	<0.044	<0.088	<0.09	<4.4	20	76	20	96	140
19.15.29.12 NMAC Table 1 Impacted by a Re			10				50				1,000	2,500	20,000
19.15.29.13 NMAC R (0'-4' Soi		teria	10 <sup>3</sup>				50 <sup>3</sup>					100 <sup>3</sup>	600

- 1. Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.
- 2. Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.
- 3. Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of the Spill Rule (19.15.29 NMAC) dated September 6, 2019.



PHOTOGRAPH NO. 1 – A view of the excavation/remediation area upon completion of the soil removal operations. The view is towards the north.

(Approximate GPS: 32.670008, -104.548120)



PHOTOGRAPH NO. 2 – An additional view of the excavation/remediation area upon completion of the soil removal operations. The view is towards the southeast.

(Approximate GPS: 32.670232, -104.548231)

ATTACHMENT 2 - LABORATORY	ANALYTICAL
REPORTS	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 30, 2022

Will Kierdorf
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Federal CM 1 OrderNo.: 2211801

#### Dear Will Kierdorf:

Hall Environmental Analysis Laboratory received 19 sample(s) on 11/15/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2211801

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-1

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:00:00 AM

 Lab ID:
 2211801-001
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	73	60	mg/Kg	20	11/21/2022 2:52:01 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	11/17/2022 3:33:52 PM	71554
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/17/2022 3:33:52 PM	71554
Surr: DNOP	83.2	21-129	%Rec	1	11/17/2022 3:33:52 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/19/2022 1:57:00 AM	71544
Surr: BFB	107	37.7-212	%Rec	1	11/19/2022 1:57:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	11/19/2022 1:57:00 AM	71544
Toluene	ND	0.049	mg/Kg	1	11/19/2022 1:57:00 AM	71544
Ethylbenzene	ND	0.049	mg/Kg	1	11/19/2022 1:57:00 AM	71544
Xylenes, Total	ND	0.097	mg/Kg	1	11/19/2022 1:57:00 AM	71544
Surr: 4-Bromofluorobenzene	127	70-130	%Rec	1	11/19/2022 1:57:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 23

Lab Order **2211801** 

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-2

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:02:00 AM

 Lab ID:
 2211801-002
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	ND	60	mg/Kg	20	11/21/2022 3:29:03 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	11/17/2022 3:44:30 PM	71554
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/17/2022 3:44:30 PM	71554
Surr: DNOP	70.0	21-129	%Rec	1	11/17/2022 3:44:30 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/19/2022 2:36:00 AM	71544
Surr: BFB	104	37.7-212	%Rec	1	11/19/2022 2:36:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	11/19/2022 2:36:00 AM	71544
Toluene	ND	0.049	mg/Kg	1	11/19/2022 2:36:00 AM	71544
Ethylbenzene	ND	0.049	mg/Kg	1	11/19/2022 2:36:00 AM	71544
Xylenes, Total	ND	0.098	mg/Kg	1	11/19/2022 2:36:00 AM	71544
Surr: 4-Bromofluorobenzene	126	70-130	%Rec	1	11/19/2022 2:36:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2211801** 

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-3

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:04:00 AM

 Lab ID:
 2211801-003
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	630	59	mg/Kg	20	11/21/2022 3:41:24 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	11/17/2022 3:55:06 PM	71554
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/17/2022 3:55:06 PM	71554
Surr: DNOP	83.3	21-129	%Rec	1	11/17/2022 3:55:06 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/19/2022 2:56:00 AM	71544
Surr: BFB	102	37.7-212	%Rec	1	11/19/2022 2:56:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.025	mg/Kg	1	11/19/2022 2:56:00 AM	71544
Toluene	ND	0.050	mg/Kg	1	11/19/2022 2:56:00 AM	71544
Ethylbenzene	ND	0.050	mg/Kg	1	11/19/2022 2:56:00 AM	71544
Xylenes, Total	ND	0.099	mg/Kg	1	11/19/2022 2:56:00 AM	71544
Surr: 4-Bromofluorobenzene	125	70-130	%Rec	1	11/19/2022 2:56:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-4

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:06:00 AM

 Lab ID:
 2211801-004
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	620	60	mg/Kg	20	11/21/2022 3:53:45 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	11/17/2022 4:05:43 PM	71554
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	11/17/2022 4:05:43 PM	71554
Surr: DNOP	73.6	21-129	%Rec	1	11/17/2022 4:05:43 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	11/19/2022 3:16:00 AM	71544
Surr: BFB	107	37.7-212	%Rec	1	11/19/2022 3:16:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	11/19/2022 3:16:00 AM	71544
Toluene	ND	0.047	mg/Kg	1	11/19/2022 3:16:00 AM	71544
Ethylbenzene	ND	0.047	mg/Kg	1	11/19/2022 3:16:00 AM	71544
Xylenes, Total	ND	0.095	mg/Kg	1	11/19/2022 3:16:00 AM	71544
Surr: 4-Bromofluorobenzene	126	70-130	%Rec	1	11/19/2022 3:16:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-5

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:08:00 AM

 Lab ID:
 2211801-005
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	1400	60	mg/Kg	20	11/21/2022 4:06:05 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	15	mg/Kg	1	11/18/2022 3:02:30 PM	71554
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/18/2022 3:02:30 PM	71554
Surr: DNOP	84.2	21-129	%Rec	1	11/18/2022 3:02:30 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/19/2022 3:35:00 AM	71544
Surr: BFB	105	37.7-212	%Rec	1	11/19/2022 3:35:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.025	mg/Kg	1	11/19/2022 3:35:00 AM	71544
Toluene	ND	0.049	mg/Kg	1	11/19/2022 3:35:00 AM	71544
Ethylbenzene	ND	0.049	mg/Kg	1	11/19/2022 3:35:00 AM	71544
Xylenes, Total	ND	0.098	mg/Kg	1	11/19/2022 3:35:00 AM	71544
Surr: 4-Bromofluorobenzene	124	70-130	%Rec	1	11/19/2022 3:35:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

### **Analytical Report**

Lab Order **2211801** 

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-6

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:10:00 AM

 Lab ID:
 2211801-006
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	330	60	mg/Kg	20	11/21/2022 4:18:26 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	11/17/2022 4:26:51 PM	71554
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/17/2022 4:26:51 PM	71554
Surr: DNOP	68.7	21-129	%Rec	1	11/17/2022 4:26:51 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/19/2022 3:55:00 AM	71544
Surr: BFB	102	37.7-212	%Rec	1	11/19/2022 3:55:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	11/19/2022 3:55:00 AM	71544
Toluene	ND	0.048	mg/Kg	1	11/19/2022 3:55:00 AM	71544
Ethylbenzene	ND	0.048	mg/Kg	1	11/19/2022 3:55:00 AM	71544
Xylenes, Total	ND	0.095	mg/Kg	1	11/19/2022 3:55:00 AM	71544
Surr: 4-Bromofluorobenzene	128	70-130	%Rec	1	11/19/2022 3:55:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-7

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:12:00 AM

 Lab ID:
 2211801-007
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JTT
Chloride	1800	60		mg/Kg	20	11/21/2022 4:30:47 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst	DGH
Diesel Range Organics (DRO)	15	14		mg/Kg	1	11/17/2022 4:37:23 PM	71554
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/17/2022 4:37:23 PM	71554
Surr: DNOP	78.5	21-129		%Rec	1	11/17/2022 4:37:23 PM	71554
EPA METHOD 8015D: GASOLINE RANGE						Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	11/19/2022 4:15:00 AM	71544
Surr: BFB	110	37.7-212		%Rec	1	11/19/2022 4:15:00 AM	71544
EPA METHOD 8021B: VOLATILES						Analyst	CCM
Benzene	ND	0.023		mg/Kg	1	11/19/2022 4:15:00 AM	71544
Toluene	ND	0.046		mg/Kg	1	11/19/2022 4:15:00 AM	71544
Ethylbenzene	ND	0.046		mg/Kg	1	11/19/2022 4:15:00 AM	71544
Xylenes, Total	ND	0.093		mg/Kg	1	11/19/2022 4:15:00 AM	71544
Surr: 4-Bromofluorobenzene	132	70-130	S	%Rec	1	11/19/2022 4:15:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-8

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:14:00 AM

 Lab ID:
 2211801-008
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JTT
Chloride	1900	60	mg/Kg	20	11/21/2022 5:20:09 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	14	mg/Kg	1	11/17/2022 4:47:54 PM	71554
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	11/17/2022 4:47:54 PM	71554
Surr: DNOP	71.0	21-129	%Rec	1	11/17/2022 4:47:54 PM	71554
EPA METHOD 8015D: GASOLINE RANGE					Analyst	CCM
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/19/2022 4:35:00 AM	71544
Surr: BFB	106	37.7-212	%Rec	1	11/19/2022 4:35:00 AM	71544
EPA METHOD 8021B: VOLATILES					Analyst	CCM
Benzene	ND	0.024	mg/Kg	1	11/19/2022 4:35:00 AM	71544
Toluene	ND	0.049	mg/Kg	1	11/19/2022 4:35:00 AM	71544
Ethylbenzene	ND	0.049	mg/Kg	1	11/19/2022 4:35:00 AM	71544
Xylenes, Total	ND	0.097	mg/Kg	1	11/19/2022 4:35:00 AM	71544
Surr: 4-Bromofluorobenzene	129	70-130	%Rec	1	11/19/2022 4:35:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2211801** 

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: S-9

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:16:00 AM

 Lab ID:
 2211801-009
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	NAI
Chloride	3800	150		mg/Kg	50	11/22/2022 2:41:35 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst:	DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/17/2022 4:58:25 PM	71554
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/17/2022 4:58:25 PM	71554
Surr: DNOP	73.9	21-129		%Rec	1	11/17/2022 4:58:25 PM	71554
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/19/2022 4:55:00 AM	71544
Surr: BFB	107	37.7-212		%Rec	1	11/19/2022 4:55:00 AM	71544
EPA METHOD 8021B: VOLATILES						Analyst:	CCM
Benzene	ND	0.024		mg/Kg	1	11/19/2022 4:55:00 AM	71544
Toluene	ND	0.049		mg/Kg	1	11/19/2022 4:55:00 AM	71544
Ethylbenzene	ND	0.049		mg/Kg	1	11/19/2022 4:55:00 AM	71544
Xylenes, Total	ND	0.097		mg/Kg	1	11/19/2022 4:55:00 AM	71544
Surr: 4-Bromofluorobenzene	134	70-130	S	%Rec	1	11/19/2022 4:55:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

## **Analytical Report**

Lab Order **2211801** 

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-10

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 10:18:00 AM

 Lab ID:
 2211801-010
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	JTT
Chloride	1500	60		mg/Kg	20	11/21/2022 5:44:52 PM	71616
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS					Analyst	DGH
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/17/2022 5:08:54 PM	71554
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/17/2022 5:08:54 PM	71554
Surr: DNOP	79.5	21-129		%Rec	1	11/17/2022 5:08:54 PM	71554
EPA METHOD 8015D: GASOLINE RANGE						Analyst	CCM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/19/2022 5:14:00 AM	71544
Surr: BFB	110	37.7-212		%Rec	1	11/19/2022 5:14:00 AM	71544
EPA METHOD 8021B: VOLATILES						Analyst	CCM
Benzene	ND	0.025		mg/Kg	1	11/19/2022 5:14:00 AM	71544
Toluene	ND	0.050		mg/Kg	1	11/19/2022 5:14:00 AM	71544
Ethylbenzene	ND	0.050		mg/Kg	1	11/19/2022 5:14:00 AM	71544
Xylenes, Total	ND	0.099		mg/Kg	1	11/19/2022 5:14:00 AM	71544
Surr: 4-Bromofluorobenzene	133	70-130	S	%Rec	1	11/19/2022 5:14:00 AM	71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

## **Analytical Report**

Lab Order 2211801

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-11

**Project:** Federal CM 1 Collection Date: 11/11/2022 10:20:00 AM Lab ID: 2211801-011 Matrix: SOIL Received Date: 11/15/2022 7:30:00 AM

**Analyses** Result **RL Qual Units DF** Date Analyzed **Batch EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 11/22/2022 2:53:59 PM 71616 2200 150 mg/Kg **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: DGH Diesel Range Organics (DRO) 11/17/2022 5:19:28 PM 71554 ND 14 mg/Kg Motor Oil Range Organics (MRO) ND 48 mg/Kg 1 11/17/2022 5:19:28 PM 71554 Surr: DNOP 72.1 21-129 %Rec 11/17/2022 5:19:28 PM 71554 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM Gasoline Range Organics (GRO) ND 4.9 mg/Kg 11/19/2022 5:34:00 AM 71544 Surr: BFB 106 37.7-212 %Rec 11/19/2022 5:34:00 AM 71544 **EPA METHOD 8021B: VOLATILES** Analyst: CCM Benzene ND 0.024 mg/Kg 11/19/2022 5:34:00 AM 71544 Toluene ND 0.049 mg/Kg 11/19/2022 5:34:00 AM 71544 1 Ethylbenzene ND 0.049 11/19/2022 5:34:00 AM 71544 mg/Kg Xylenes, Total ND 0.098 mg/Kg 11/19/2022 5:34:00 AM 71544 Surr: 4-Bromofluorobenzene 128 70-130 %Rec 11/19/2022 5:34:00 AM 71544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2211801** 

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: SW-1

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 11:00:00 AM

 Lab ID:
 2211801-012
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JTT</b>
Chloride	81	60		mg/Kg	20	11/19/2022 3:56:34 PM 71602
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 10:40:39 PM 71576
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/18/2022 10:40:39 PM 71576
Surr: DNOP	99.4	21-129		%Rec	1	11/18/2022 10:40:39 PM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/19/2022 7:33:00 AM 71547
Surr: BFB	100	37.7-212		%Rec	1	11/19/2022 7:33:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/21/2022 10:20:00 AM 71547
Toluene	ND	0.050		mg/Kg	1	11/21/2022 10:20:00 AM 71547
Ethylbenzene	ND	0.050		mg/Kg	1	11/21/2022 10:20:00 AM 71547
Xylenes, Total	ND	0.10		mg/Kg	1	11/21/2022 10:20:00 AM 71547
Surr: 4-Bromofluorobenzene	140	70-130	S	%Rec	1	11/21/2022 10:20:00 AM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2211801** 

## Hall Environmental Analysis Laboratory, Inc. Date Reported: 11/30/2022

CLIENT: EOG Client Sample ID: SW-2

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 11:02:00 AM

 Lab ID:
 2211801-013
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JTT</b>
Chloride	ND	60		mg/Kg	20	11/19/2022 4:33:49 PM 71602
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/18/2022 11:12:33 PM 71576
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/18/2022 11:12:33 PM 71576
Surr: DNOP	82.1	21-129		%Rec	1	11/18/2022 11:12:33 PM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/19/2022 8:32:00 AM 71547
Surr: BFB	107	37.7-212		%Rec	1	11/19/2022 8:32:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/21/2022 10:40:00 AM 71547
Toluene	ND	0.050		mg/Kg	1	11/21/2022 10:40:00 AM 71547
Ethylbenzene	ND	0.050		mg/Kg	1	11/21/2022 10:40:00 AM 71547
Xylenes, Total	ND	0.10		mg/Kg	1	11/21/2022 10:40:00 AM 71547
Surr: 4-Bromofluorobenzene	140	70-130	S	%Rec	1	11/21/2022 10:40:00 AM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

## **Analytical Report**

Lab Order **2211801** 

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SW-3

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 11:04:00 AM

 Lab ID:
 2211801-014
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JTT</b>
Chloride	560	60		mg/Kg	20	11/19/2022 4:46:13 PM 71602
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/18/2022 11:23:08 PM 71576
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/18/2022 11:23:08 PM 71576
Surr: DNOP	87.5	21-129		%Rec	1	11/18/2022 11:23:08 PM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/19/2022 9:32:00 AM 71547
Surr: BFB	110	37.7-212		%Rec	1	11/19/2022 9:32:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/21/2022 11:39:00 AM 71547
Toluene	ND	0.049		mg/Kg	1	11/21/2022 11:39:00 AM 71547
Ethylbenzene	ND	0.049		mg/Kg	1	11/21/2022 11:39:00 AM 71547
Xylenes, Total	ND	0.099		mg/Kg	1	11/21/2022 11:39:00 AM 71547
Surr: 4-Bromofluorobenzene	140	70-130	S	%Rec	1	11/21/2022 11:39:00 AM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

## **Analytical Report**

Lab Order **2211801** 

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SW-4

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 11:06:00 AM

 Lab ID:
 2211801-015
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JMT</b>
Chloride	770	60		mg/Kg	20	11/21/2022 12:26:31 PM 71606
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 11:33:42 PM 71576
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/18/2022 11:33:42 PM 71576
Surr: DNOP	79.2	21-129		%Rec	1	11/18/2022 11:33:42 PM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/19/2022 9:51:00 AM 71547
Surr: BFB	110	37.7-212		%Rec	1	11/19/2022 9:51:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/21/2022 11:59:00 AM 71547
Toluene	ND	0.049		mg/Kg	1	11/21/2022 11:59:00 AM 71547
Ethylbenzene	ND	0.049		mg/Kg	1	11/21/2022 11:59:00 AM 71547
Xylenes, Total	ND	0.097		mg/Kg	1	11/21/2022 11:59:00 AM 71547
Surr: 4-Bromofluorobenzene	139	70-130	S	%Rec	1	11/21/2022 11:59:00 AM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: NW-1

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 1:30:00 PM

 Lab ID:
 2211801-016
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JMT</b>
Chloride	410	59		mg/Kg	20	11/21/2022 12:38:56 PM 71606
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 11:44:16 PM 71576
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/18/2022 11:44:16 PM 71576
Surr: DNOP	75.8	21-129		%Rec	1	11/18/2022 11:44:16 PM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/19/2022 10:11:00 AM 71547
Surr: BFB	106	37.7-212		%Rec	1	11/19/2022 10:11:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.025		mg/Kg	1	11/21/2022 12:19:00 PM 71547
Toluene	ND	0.050		mg/Kg	1	11/21/2022 12:19:00 PM 71547
Ethylbenzene	ND	0.050		mg/Kg	1	11/21/2022 12:19:00 PM 71547
Xylenes, Total	ND	0.10		mg/Kg	1	11/21/2022 12:19:00 PM 71547
Surr: 4-Bromofluorobenzene	139	70-130	S	%Rec	1	11/21/2022 12:19:00 PM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**CLIENT: EOG** 

## **Analytical Report**

Lab Order **2211801**Date Reported: **11/30/2022** 

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: NW-2

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 1:32:00 PM

 Lab ID:
 2211801-017
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

**Analyses** Result **RL Qual Units DF** Date Analyzed **Batch EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 11/21/2022 1:16:09 PM 71606 230 60 mg/Kg **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: DGH Diesel Range Organics (DRO) 11/19/2022 12:05:09 AM 71576 ND 14 mg/Kg Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 11/19/2022 12:05:09 AM 71576 Surr: DNOP 75.1 21-129 %Rec 11/19/2022 12:05:09 AM 71576 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: CCM Gasoline Range Organics (GRO) ND 4.7 mg/Kg 11/19/2022 10:31:00 AM 71547 Surr: BFB 11/19/2022 10:31:00 AM 71547 105 37.7-212 %Rec **EPA METHOD 8021B: VOLATILES** Analyst: CCM Benzene ND 0.024 mg/Kg 11/21/2022 12:38:00 PM 71547 Toluene ND 0.047 mg/Kg 11/21/2022 12:38:00 PM 71547 1 Ethylbenzene ND 0.047 mg/Kg 11/21/2022 12:38:00 PM 71547 Xylenes, Total ND 0.094 mg/Kg 11/21/2022 12:38:00 PM 71547 Surr: 4-Bromofluorobenzene 138 70-130 %Rec 11/21/2022 12:38:00 PM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2211801** 

## Hall Environmental Analysis Laboratory, Inc.

Date Reported: 11/30/2022

CLIENT: EOG Client Sample ID: NW-3

 Project:
 Federal CM 1
 Collection Date: 11/11/2022 1:34:00 PM

 Lab ID:
 2211801-018
 Matrix: SOIL
 Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JMT</b>
Chloride	220	60		mg/Kg	20	11/21/2022 1:28:34 PM 71606
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/19/2022 12:15:41 AM 71576
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/19/2022 12:15:41 AM 71576
Surr: DNOP	73.6	21-129		%Rec	1	11/19/2022 12:15:41 AM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/19/2022 10:51:00 AM 71547
Surr: BFB	109	37.7-212		%Rec	1	11/19/2022 10:51:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/21/2022 12:58:00 PM 71547
Toluene	ND	0.048		mg/Kg	1	11/21/2022 12:58:00 PM 71547
Ethylbenzene	ND	0.048		mg/Kg	1	11/21/2022 12:58:00 PM 71547
Xylenes, Total	ND	0.097		mg/Kg	1	11/21/2022 12:58:00 PM 71547
Surr: 4-Bromofluorobenzene	140	70-130	S	%Rec	1	11/21/2022 12:58:00 PM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2211801

Date Reported: 11/30/2022

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT: EOG** Client Sample ID: NW-4

Federal CM 1 **Project: Collection Date:** 11/11/2022 1:36:00 PM Lab ID: 2211801-019 Matrix: SOIL Received Date: 11/15/2022 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: <b>JMT</b>
Chloride	180	61		mg/Kg	20	11/21/2022 1:40:59 PM 71606
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: <b>DGH</b>
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/19/2022 12:26:11 AM 71576
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/19/2022 12:26:11 AM 71576
Surr: DNOP	66.2	21-129		%Rec	1	11/19/2022 12:26:11 AM 71576
EPA METHOD 8015D: GASOLINE RANGE						Analyst: CCM
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/19/2022 11:11:00 AM 71547
Surr: BFB	106	37.7-212		%Rec	1	11/19/2022 11:11:00 AM 71547
EPA METHOD 8021B: VOLATILES						Analyst: CCM
Benzene	ND	0.024		mg/Kg	1	11/21/2022 1:18:00 PM 71547
Toluene	ND	0.048		mg/Kg	1	11/21/2022 1:18:00 PM 71547
Ethylbenzene	ND	0.048		mg/Kg	1	11/21/2022 1:18:00 PM 71547
Xylenes, Total	ND	0.096		mg/Kg	1	11/21/2022 1:18:00 PM 71547
Surr: 4-Bromofluorobenzene	137	70-130	S	%Rec	1	11/21/2022 1:18:00 PM 71547

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RLReporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: 2211801

30-Nov-22

**Client: EOG** 

Chloride

**Project:** Federal CM 1

Sample ID: MB-71602 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 71602 RunNo: 92733

Prep Date: 11/18/2022 Analysis Date: 11/19/2022 SeqNo: 3337377 Units: mg/Kg

Analyte **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

ND 1.5 Chloride

Sample ID: LCS-71602 TestCode: EPA Method 300.0: Anions SampType: LCS

Client ID: LCSS Batch ID: 71602 RunNo: 92733

Prep Date: 11/18/2022 Analysis Date: 11/19/2022 SeqNo: 3337378 Units: mg/Kg

**RPDLimit** SPK value SPK Ref Val %REC %RPD Qual Analyte Result POI I owl imit HighLimit 0

95.4

90

Sample ID: LCS-71616 SampType: LCS TestCode: EPA Method 300.0: Anions

15.00

Client ID: LCSS Batch ID: 71616 RunNo: 92751

1.5

14

Prep Date: 11/21/2022 Analysis Date: 11/21/2022 SeqNo: 3338145 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual

15.00 Chloride 14 1.5 0 91.2 90 110

Sample ID: MB-71606 SampType: mblk TestCode: EPA Method 300.0: Anions

Batch ID: 71606 Client ID: PBS RunNo: 92763

Prep Date: 11/21/2022 Analysis Date: 11/21/2022 SeqNo: 3338670 Units: mg/Kg

Result **PQL** SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Analyte HighLimit

Chloride ND

Sample ID: LCS-71606 TestCode: EPA Method 300.0: Anions SampType: Ics

Client ID: LCSS Batch ID: 71606 RunNo: 92763

1.5

Prep Date: 11/21/2022 Analysis Date: 11/21/2022 SeqNo: 3338671 Units: mq/Kq

15.00

Analyte Result **PQL** SPK value SPK Ref Val %REC I owl imit HighLimit %RPD **RPDLimit** Qual 14 90

#### Qualifiers:

Chloride

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank

94.7

- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range Reporting Limit
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## Hall Environmental Analysis Laboratory, Inc.

SampType: MBLK

WO#: **2211801** *30-Nov-22* 

Client: EOG

Sample ID: MB-71554

**Project:** Federal CM 1

Sample ID: LCS-71554	SampT	ype: <b>LC</b>	S	Tes	tCode: El	PA Method	d 8015M/D: Diesel Range Organics					
Client ID: LCSS	Batch	ID: <b>71</b>	554	R	RunNo: 92	2653						
Prep Date: 11/16/2022	Analysis D	ate: 11	/17/2022	S	SeqNo: 3	334669	Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	55	15	50.00	0	109	64.4	127					
Surr: DNOP	5.4		5.000		108	21	129					

TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS	Batch	ID: <b>71</b> 5	554	F	RunNo: 9	2653				
Prep Date: 11/16/2022	Analysis D	ate: 11	/17/2022	9	SeqNo: 3	334671	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		99.7	21	129			

Sample ID: LCS-71576	SampT	ype: <b>LC</b>	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batcl	n ID: <b>71</b>	576	F	RunNo: 9	2689				
Prep Date: 11/17/2022	Analysis D	)ate: 11	/18/2022	S	SeqNo: 3	337333	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	15	50.00	0	88.8	64.4	127			
Surr: DNOP	5.4		5.000		108	21	129			

Sample ID: MB-71576	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Batch	1D: <b>71</b>	576	F	RunNo: 92	2689				
Prep Date: 11/17/2022	Analysis D	ate: 11	/18/2022	8	SeqNo: 3	337336	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.9		10.00		99.2	21	129			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

SampType: MBLK

WO#: **2211801** *30-Nov-22* 

Client: EOG

Sample ID: mb-71544

**Project:** Federal CM 1

Sample ID: Ics-71544	SampT	ype: <b>LC</b>	S	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch	ID: <b>71</b>	544	R	RunNo: 92	2710				
Prep Date: 11/16/2022	Analysis D	ate: 11	/18/2022	S	SeqNo: 3	335934	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	72.3	137			
Surr: BFB	2300		1000		233	37.7	212			S

TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS	Batch	ID: <b>71</b>	544	F	RunNo: 92	2710				
Prep Date: 11/16/2022	Analysis D	ate: 11	/18/2022	8	SeqNo: 3	335935	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		103	37.7	212			

Sample ID: Ics-71547	SampT	ype: <b>LC</b>	S	Tes	tCode: <b>EF</b>	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch	ID: <b>71</b>	547	F	RunNo: 92	2710				
Prep Date: 11/16/2022	Analysis Da	ate: 11	/19/2022	8	SeqNo: 3	335981	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	72.3	137			
Surr: BFB	2200		1000		225	37.7	212			S

Sample ID: mb-71547	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	е	
Client ID: PBS	Batcl	n ID: <b>71</b>	547	F	RunNo: <b>9</b> 2	2710				
Prep Date: 11/16/2022	Analysis D	ate: 11	/19/2022	9	SeqNo: 3	335982	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		103	37.7	212			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 22 of 23

## Hall Environmental Analysis Laboratory, Inc.

WO#: **2211801** 

30-Nov-22

Client: EOG

**Project:** Federal CM 1

Sample ID: Ics-71544	SampT	ype: <b>LC</b>	S	Tes	tCode: <b>EF</b>	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	n ID: <b>71</b>	544	F	RunNo: 92	2710				
Prep Date: 11/16/2022	Analysis D	oate: 11	/18/2022	S	SeqNo: 3	336246	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.025	1.000	0	124	80	120			S
Toluene	1.3	0.050	1.000	0	125	80	120			S
Ethylbenzene	1.3	0.050	1.000	0	127	80	120			S
Xylenes, Total	3.8	0.10	3.000	0	126	80	120			S
Surr: 4-Bromofluorobenzene	1.3		1.000		127	70	130			

Sample ID: mb-71544	SampT	ype: <b>ME</b>	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: <b>71</b>	544	R	RunNo: 9	2710				
Prep Date: 11/16/2022	Analysis D	ate: 11	/18/2022	S	SeqNo: 3	336247	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		123	70	130			

Sample ID: Ics-71547	SampT	ype: <b>LC</b>	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	n ID: <b>715</b>	547	F	RunNo: 9	2755				
Prep Date: 11/16/2022	Analysis D	ate: 11	/21/2022	8	SeqNo: 3	338367	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.025	1.000	0	119	80	120			
Toluene	1.2	0.050	1.000	0	122	80	120			S
Ethylbenzene	1.2	0.050	1.000	0	122	80	120			S
Xylenes, Total	3.6	0.10	3.000	0	122	80	120			S
Surr: 4-Bromofluorobenzene	1.4		1.000		136	70	130			S

Sample ID: <b>mb-71547</b>	SampT	ype: ME	BLK	Tes	tCode: <b>EF</b>	PA Method	8021B: Volat	iles		
Client ID: PBS	Batcl	n ID: <b>71</b>	547	F	RunNo: 92	2755				
Prep Date: 11/16/2022	Analysis D	ate: 11	/21/2022	8	SeqNo: 3	338368	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.4		1.000		141	70	130			S

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 23 of 23



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

# Sample Log-In Check List

Released to Imaging: 3/31/2023 3:38:43 PM

	WORK OIGHT HUITI	ber: 2211801		RcptNo	o: <b>1</b>
Received By: Juan Rojas	11/15/2022 7:30:00	AM	Juan 3		
Completed By: Cheyenne Cason	11/15/2022 8:30:13	AM	Gent		
Reviewed By: Who 11-16-	38		-		
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		Courier			
<u>Log In</u>					
3. Was an attempt made to cool the samples?		Yes 🗹	No 🗌	NA □	
4. Were all samples received at a temperature of	of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated test(s)	?	Yes 🗹	No 🗌		
7. Are samples (except VOA and ONG) properly	preserved?	Yes 🗹	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA $\square$	
9. Received at least 1 vial with headspace <1/4"	for AQ VOA?	Yes 🗹	No 🗆	NA 🗆	
0. Were any sample containers received broker	1?	Yes	No 🗹	# of proconted	
11. Does paperwork match bottle labels?		Yes 🗹	No 🗌	# of preserved bottles checked for pH:	
(Note discrepancies on chain of custody)		103 123			r >12 unless noted)
2. Are matrices correctly identified on Chain of C	Custody?	Yes 🗹	No 🗌	Adjusted?	
3. Is it clear what analyses were requested?		Yes 🗹	No 🗌		1 F
4. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No 🗆	Checked by:	Jun115
Special Handling (if applicable)					
15. Was client notified of all discrepancies with the	nis order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date:			***************************************	
By Whom:	Via:	eMail	Phone Fax	☐ In Person	
Regarding:					
Client Instructions:					
16. Additional remarks:					_
17. Cooler Information					

Seal Intact

Not Present

Seal No

Seal Date

Signed By

0.3

Good

Cha	J-10-L	Chain-or-Custody Record	Turn-Around Time:			to again	45
Client: EOG-Artesia / Ranger Env.	rrtesia / Ra	inger Env.	K Standard Z Rush	1 S-day TAT		ANALYSIS LABORATORY	
			Project Name:	-	5	www.hallenvironmental.com	
Mailing Address	: EOG - 106	Mailing Address: EOG - 105 S 4th St, Artesia NM, 88210	Federal CM#4	4	4901	4901 Hawkins NE - Albuquerque, NM 87109	
Ranger: PO Box	x 201179, A	Ranger: PO Box 201179, Austin TX 78720	Project #: 5375		Tel.	Tel. 505-345-3975 Fax 505-345-4107	
Phone #: 521-335-1785	335-1785					Analysis Request	
email or Fax#: Will@RangerEnv.com	Will@Rar	ngerEnv.com	Project Manager: W. Kierdorf	dorf	((		
QA/QC Package:	.ii				NRO		_
■ Standard		☐ Level 4 (Full Validation)			N/C		
Accreditation:	☐ Az Co	□ Az Compliance □ Other	Sampler: (), //www/y On Ice:	? J. Mutines			
■ EDD (Type)	) Excel		# of Coolers:		89		
			Cooler Temp(including CF):	0.3-050.3	)OS		
Date Time	Matrix	Sample Name	Container Preservative Type and # Type	HEAL No.	3) X3T8 108:H9 Shiold(		
W		<b>†</b>	Louis Dr LCE	801	L ×		Т
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10/6		8-9		209			Г
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0101	)   <	11-5		Dil			
03/1 / J	7	5w-1		7	777		
Date: Time:		hed by:	Received by: Via:	Date Time	Remarks: E	Remarks: Bill to EOG Artesia	
0011 7/1/11	$\rightarrow$	Comen	3	23			
Date: I'me:	Kelinguished by:	ned by:	Received by:	Date Time			
If necessa	ary, samples su	ubmitted to Hall Environmental may be sub	contracted to other accredited laborator	ries. This serves as notice of th	s possibility. An	If necessary, samples submitted to Hall Environmental may be subcontracted to other analytical report	٦

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	ANALYSTS LABORATORY	www.hallanvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109		Anal	†O (O	PO4, S	S808\2 (1.40) (1.40) 07.8270 (A)	ides ides ides ides isla isla isla isla isla isla isla isl	15D(log)	BTEX / 8081 Pe 8081 Pe PAHs b RCRA 8 8250 (V 8250 (V	X									Remarks:		
Turn-Around Time:	□ Standard ☑ Rush		Federal CM #7	Project #:	5312		robort	Sampler: W. Kennedy + J. Martims		(Including CF): 6. 3 - 0 - 0. 3 (°C)	Container Preservative HEAL No.	/16E DIA	1 014	918	016	017	918	+ 019			Date Time	ía: Date	1 100 7 5 180 1 1 World 7 580
Chain-of-Custody Record	Client: ECG. Artesia / Cumy En	┺.	Mailing Address:	Antile	Phone #:	email or Fax#:	QA/QC Package:	Accreditation:   Az Compliance  Description:  Az Compliance	□ EDD (Type)		Date Time Matrix Sample Name	11-12 1102 S.:1 SW-2	1 Sw -3	1106 SW-4	1330 NW-7	1332 NW-2	1334 NW-3	J 1336 4 NW-4			Date: Time: Relinquished by:	Re	5

If necessary, samples submitted to Hell Environmental may be sufficentracted to office accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 15, 2022

Will Kierdorf
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Federal CM 1 OrderNo.: 2212580

#### Dear Will Kierdorf:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/9/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2212580

Date Reported: 12/15/2022

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: SW-4

 Project:
 Federal CM 1
 Collection Date: 12/7/2022 11:00:00 AM

 Lab ID:
 2212580-001
 Matrix: MEOH (SOIL)
 Received Date: 12/9/2022 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	140	60	mg/Kg	20	12/9/2022 11:11:42 PM	72002
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	DGH
Diesel Range Organics (DRO)	20	14	mg/Kg	1	12/12/2022 2:45:16 PM	71978
Motor Oil Range Organics (MRO)	76	48	mg/Kg	1	12/12/2022 2:45:16 PM	71978
Surr: DNOP	106	21-129	%Rec	1	12/12/2022 2:45:16 PM	71978
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	12/9/2022 2:28:37 PM	R93146
Surr: BFB	94.7	37.7-212	%Rec	1	12/9/2022 2:28:37 PM	R93146
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.022	mg/Kg	1	12/9/2022 2:28:37 PM	R93146
Toluene	ND	0.044	mg/Kg	1	12/9/2022 2:28:37 PM	R93146
Ethylbenzene	ND	0.044	mg/Kg	1	12/9/2022 2:28:37 PM	R93146
Xylenes, Total	ND	0.088	mg/Kg	1	12/9/2022 2:28:37 PM	R93146
Surr: 4-Bromofluorobenzene	95.5	70-130	%Rec	1	12/9/2022 2:28:37 PM	R93146

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

## Hall Environmental Analysis Laboratory, Inc.

2212580 15-Dec-22

WO#:

Client: EOG

**Project:** Federal CM 1

Sample ID: MB-72002 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 72002 RunNo: 93190

Prep Date: 12/9/2022 Analysis Date: 12/9/2022 SeqNo: 3357982 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-72002 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 72002 RunNo: 93190

Prep Date: 12/9/2022 Analysis Date: 12/9/2022 SeqNo: 3357983 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 96.3 90 110

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#: **2212580** 

15-Dec-22

Client: EOG

**Project:** Federal CM 1

Sample ID: LCS-71978	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 71978	RunNo: 93160
Prep Date: 12/9/2022	Analysis Date: 12/9/2022	SeqNo: <b>3356394</b> Units: <b>mg/Kg</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	42 15 50.00	0 84.7 64.4 127
Surr: DNOP	5.3 5.000	107 21 129
Sample ID: MB-71978	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 71978	RunNo: 93160
Prep Date: 12/9/2022	Analysis Date: 12/9/2022	SeqNo: <b>3356396</b> Units: <b>mg/Kg</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 15	
Motor Oil Range Organics (MRO)	ND 50	
Surr: DNOP	11 10.00	113 21 129
Sample ID: <b>MB-71951</b>	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 71951	RunNo: 93161
Prep Date: 12/8/2022	Analysis Date: 12/9/2022	SeqNo: <b>3358851</b> Units: <b>%Rec</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	11 10.00	110 21 129
Sample ID: LCS-71951	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 71951	RunNo: 93161
Prep Date: 12/8/2022	Analysis Date: 12/9/2022	SeqNo: <b>3358853</b> Units: <b>%Rec</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	5.5 5.000	109 21 129
Sample ID: MB-71961	SampTvpe: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics

Sample ID.	INID-1 1901	Sampryp	e. IVID	LN	168	Code. Er	A Wethou	ou iowi/D: Dies	sei Kange	Organics	
Client ID:	PBS	Batch II	D: <b>719</b>	61	F	RunNo: 9:	3161				
Prep Date:	12/8/2022	Analysis Date	e: <b>12</b> /	/9/2022	5	SeqNo: 3	358878	Units: %Rec			
Analyte		Result I	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	)	11		10.00		112	21	129			

Sample ID: LCS-71961 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 71961 RunNo: 93161 Prep Date: 12/8/2022 Analysis Date: 12/9/2022 SeqNo: 3358879 Units: %Rec Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte

Surr: DNOP 5.6 5.000 111 21 129

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#: **2212580** 

15-Dec-22

Client: EOG

Surr: BFB

**Project:** Federal CM 1

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: R93146 RunNo: 93146

Prep Date: Analysis Date: 12/9/2022 SeqNo: 3357225 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

1800

Surr: BFB 900 1000 89.7 37.7 212

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: R93146 RunNo: 93146

Prep Date: Analysis Date: 12/9/2022 SeqNo: 3357226 Units: mg/Kg

1000

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 23 5.0 25.00 0 93.8 72.3 137

182

37.7

212

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

## Hall Environmental Analysis Laboratory, Inc.

WO#: **2212580** 

15-Dec-22

Client: EOG

**Project:** Federal CM 1

Sample ID: mb SampType: MBLK				TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS Batch ID: R93146				F	RunNo: 9:					
Prep Date:	Analysis Date: 12/9/2022			9	SeqNo: 3	357380	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	70	130			

Sample ID: 100ng btex lcs	TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS Batch ID: R93146				F						
Prep Date:	Analysis I	Date: <b>12</b>	2/9/2022	;	SeqNo: 3	357381	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	92.5	80	120			
Toluene	0.95	0.050	1.000	0	94.6	80	120			
Ethylbenzene	0.95	0.050	1.000	0	94.7	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.7	80	120			
Surr: 4-Bromofluorobenzene	0.95		1.000		95.0	70	130			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5

Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

# Sample Log-In Check List

Released to Imaging: 3/31/2023 3:38:43 PM

LABO	KATORY	Website: www.ha	llenvironmente	al.com		
Client Name:	EOG	Work Order Number:	2212580		RcptNo:	1
Received By:	Juan Rojas	12/9/2022 7:55:00 AM		Guarage S.	z <sup>a</sup>	
Completed By:	Sean Livingston	12/9/2022 8:35:25 AM		< /		
Reviewed By:	JS 12-9-22			).—U	you -	
Chain of Cus	stody					
1. Is Chain of C	ustody complete?		Yes 🗹	No 🗌	Not Present 🗌	
2. How was the	sample delivered?		Courier			
Log In 3. Was an atten	npt made to cool the sam	ples?	Yes 🔽	No 🗆	na 🗆	
4. Were all sam	ples received at a temper	ature of >0° C to 6.0°C	Yes 🗹	No 🗌	NA $\square$	
5. Sample(s) in	proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sam	nple volume for indicated t	test(s)?	Yes 🗹	No 🗌		
7. Are samples (	(except VOA and ONG) pi	roperly preserved?	Yes 🗹	No 🗌		
8. Was preserva	itive added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. Received at le	east 1 vial with headspace	e <1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sar	mple containers received	broken?	Yes	No 🗹	# of preserved	
	ork match bottle labels? ancies on chain of custod	у)	Yes 🗹	No 🗆	bottles checked for pH: (<2 or	>12 unless noted)
12. Are matrices	correctly identified on Cha	in of Custody?	Yes 🗹	No 🗌	Adjusted?	
13. Is it clear wha	t analyses were requested	d?	Yes 🗹	No 🗆		
	ng times able to be met? ustomer for authorization.		Yes 🗹	No 🗆	Checked by:	Jn 12/9/2:
Special Handi	ling (if applicable)					
15. Was client no	otified of all discrepancies	with this order?	Yes 🗌	No 🗆	NA 🗹	-
Person By Who Regard		Date: Via:	] eMail	Phone  Fax	☐ In Person	

#### 16. Additional remarks:

Client Instructions:

#### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.3	Good		1		

# ATTACHMENT 3 - HOWELL RANCH SEED MIXTURE

# James H & Betty R Howell Revocable Trust Seed Mix

1lb per acre of Plains Bristlegrass2lbs per acre of Green Sprangletop3lbs per acre of Side Oats Gramma2lbs per acre of Blue Gramma

Increase to 16lbs per acre if broadcast.

**Add Reclamation Mix** 

40% Ryegrass (Annual)

10% Millet

7.5% Kleingrass

5.7% Sideoats

5% Green Sprangletop

7.5% Bristlegrass

10% Western Wheatgrass

10% Buffalograss

2.5% Blue Grama

**PLANTING RATE 20 lbs. per acre** 

**Updated 5/23/2021** 

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Thursday, March 24, 2022 1:12 PM

To: Tina Huerta <Tina Huerta@eogresources.com>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 92911

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Tina Huerta for EOG RESOURCES INC),

The OCD has approved the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAPP2208340165.

with the following conditions:

 When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Jocelyn Harimon
Environmental Specialist
575-748-1283
Jocelyn Harimon@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive

Santa Fe, NM 87505



From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Thursday, October 27, 2022 1:38 PM

To: Tina Huerta < Tina Huerta@eogresources.com>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 119174

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Tina Huerta for EOG RESOURCES INC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2208340165, with the following conditions:

• Thank you for the site assessment. Please make sure all sample locations are fully delineated. Floor confirmation samples should be delineated/excavated to meet closure criteria standards for site assessment/characterization/proven depth to water determination. All off pad areas must contain a minimum of 4 feet non-waste containing uncontaminated, earthen material with chloride concentrations less than 600 mg/kg and less than 100 mg/kg for TPH. Sidewall samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Confirmation samples should be collected every 200 ft2. A remediation plan should be submitted within 90 days of the date of discovery.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,

Robert Hamlet

575-748-1283

Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

One attachment · Scanned by Gmail (i)





From: Tina Huerta < Tina Huerta@eogresources.com >

Sent: Tuesday, November 8, 2022 3:00 PM

To: ocd.enviro@emnrd.nm.gov; blm nm cfo spill@blm.gov; Alan & Cheryl <a href="mailto:ahowell@pvtn.net">ahowell@pvtn.net</a>; Austin Weyant

<austin@atkinseng.com>

Cc: Andrea Felix < Andrea Felix@eogresources.com >; Katie Jamison < Katie Jamison@eogresources.com >; Michael

Yemm < Michael Yemm@eogresources.com >; Terrence Gant < Terry Gant@eogresources.com >

Subject: Federal CM 1 (nAPP2208339578 & nAPP2208340165) Sampling Notification

Good Afternoon,

EOG Resources, Inc. respectfully submits notification of sampling activities to be conducted at the below location.

Federal CM 1 nAPP2208339578 & nAPP2208340165

Sampling will begin at 8:00 a.m. on Friday, November 11, 2022.

Thank you,

Tina Huerta Regulatory Specialist

Direct: 575.748.4168

Cell: 575.703.3121

Email: tina\_huerta@eogresources.com



**Artesia Division** 

# Subject: Federal CM 1 (nAPP2208340165) Sampling Notification

?

Tina Huerta <Tina\_Huerta@eogresources.com>

8:56 AM (4 hours ago)

to ocd.enviro@emnrd.nm.gov, blm\_nm\_cfo\_spill@blm.gov, Alan & Cheryl, Austin Weyant, Andrea Felix, Katie Jamison, Michael Yemm, Terren 🔻

You are viewing an attached message. Rangerenv.com Mail can't verify the authenticity of attached messages.



Good Morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Federal CM 1 M-12-19S-24E Eddy County, NM nAPP2208340165

Sampling will begin at 8:00 a.m. on Wednesday, December 7, 2022.

Thank you,

Tina Huerta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina\_huerta@eogresources.com



**Artesia Division** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 169013

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	169013
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created B	y Condition	Condition Date
rhamle	We have received your closure report and final C-141 for Incident #NAPP2208340165 FEDERAL CM COM #1 -SOUTHERN AREA, thank you. This closure is approved.	3/31/2023