1RP-4298 Cabot Q SWD

Spill date – 5/28/2016.

Spill & Volume: 110 bbl produced water, 100 bbl recovered

<u>Spill notes:</u> Injection line failed near the well head, check valve allowed fluid to backflow to surface. Spill mostly contained confined to well pad, but approx. 5,000 square feet of pasture affected by the release

<u>Delineation or remediation</u>: Affected areas of pasture excavated to surface of caliche—only 0.5 to 1 foot. Spill area vertically delineated on September 8, 2106. Delineation samples collected and laboratory report submitted to Tomas Oberding on 1/6/2017.

Photos: Attached

Additional notes: Deferred by Tomas Oberding on 1/31/2017.

Documents Attached:

New Mexico Form C-141

Vertical Delineation Locations

Vertical Delineation Laboratory Report

Vertical Delineation Email Communication to Tomas Oberding

Horizontal Delineation Locations

Horizontal Delineation Laboratory Report

Horizontal Delineation / Deferral Email Communication with Tomas Oberding

FASKEN STATUS: DEFERRED



6101 Holiday Hill Road Midland, TX 79707 (432) 687-1777 (432) 687-1570 (FAX)

February 28, 2019

Mr. Bradford Billings New Mexico Energy, Mineral, and Natural Resources Department Oil Conservation Division 1220 South St. Francis Street Santa Fe, NM 87505

RE: 1RP-4298

Mr. Billings,

Thank you for meeting with me on February 21st to discuss spills that have been reported to the OCD and remain in an "open" status.

As we discussed this spill which was originally reported to the OCD by Fasken on May 28, 2016. The spill was deferred by Tomas Oberding on January 31, 2017.

Fasken Oil and Ranch, Ltd. respectfully requests to **<u>DEFER</u>** this spill until the SWD battery is decommissioned.

Thank you very much,

Aaron Pachlhofer Environmental Coordinator Fasken Oil and Ranch, Ltd.



Released to Imaging: 4/11/2023 9:13:06 AM



September 14, 2016

ROBBIE RUNNELS

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: CABOT Q SWD

Enclosed are the results of analyses for samples received by the laboratory on 09/08/16 15:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Basin Environmental Service ROBBIE RUNNELS P.O. Box 301 Lovington NM, 88260

Fax To: (575) 396-1429

Received: 09/08/2016 Reported: 09/14/2016

Project Name: CABOT Q SWD
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 09/08/2016 Sampling Type: Soil

Sampling Condition: ** (See Notes)
Sample Received By: Jodi Henson

Sample ID: SP 1 @ 4' (H602024-01)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride	704	16.0	09/12/2016	ND	432	108	400	0.00			
Sample ID: SP 1 @ 8' (H6	02024-02)										
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride	48.0	16.0	09/12/2016	ND	416	104	400	3.77			
Sample ID: SP 1 @ 10' (H	602024-03)										
•	602024-03) mg	/kg	Analyze	d By: AC							
•	-	/kg Reporting Limit	Analyze Analyzed	d By: AC Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride, SM4500CI-B	mg		•		BS 432	% Recovery	True Value QC 400	RPD 0.00	Qualifier		
Chloride, SM4500CI-B Analyte	Result	Reporting Limit	Analyzed	Method Blank		,	•		Qualifier		
Chloride, SM4500CI-B Analyte Chloride	Result	Reporting Limit	Analyzed 09/12/2016	Method Blank		,	•		Qualifier		
Chloride, SM4500CI-B Analyte Chloride Sample ID: SP 2 @ 2' (H6	Result 64.0	Reporting Limit	Analyzed 09/12/2016	Method Blank ND		,	•		Qualifier		

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

Basin Environmental Service ROBBIE RUNNELS P.O. Box 301 Lovington NM, 88260

Fax To: (575) 396-1429

 Received:
 09/08/2016
 Sampling Date:
 09/08/2016

 Reported:
 09/14/2016
 Sampling Type:
 Soil

Project Name: CABOT Q SWD Sampling Condition: ** (See Notes)
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 2 @ 8' (H602024-06)

Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	09/12/2016	ND	432	108	400	0.00	

Cardinal Laboratories *=Accredited Analyte

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Celey & Keene

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene

Celey D. Keene, Lab Director/Quality Manager

Relinquished By:

Time:

Z

Relinquished By:

Phone Result: Fax Result: REMARKS:

☐ Yes

No No

email results

all 12 88206 Add'I Fax #:

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Kesn/ to

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

3	rasken O11	TODOR TANITIES		
	P.O. #:	Project Manager: Robbie Runnels	Project Manager:	
ANALTOIO	8/1/4 70	Basin Environmental	Company Name:	
ANIAI VOIC	(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020	(505) 393-2326 FAX (505) 393-2476		
	101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, IX /9503	01 East Marland, Hobbs, NM 88240	10	
	17 1000	ARDINAL LABORATORIES	ARL	Pa

Company Name:	Basin Environmental		81kk 73	00 400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			7	ANALTOIS	010	ארעטרטי	
Project Manager:	Robbie Runnels		P.O. #:								
Address:			Company: Fasken Oil					ns		n	
Citv:	State:	Zip:	Attn: Aaron Pachlhofer					io		ei	
Phone #:	Fax #:		Address:	_	ı			Ar		41	
Project #:	Project Owner:	3.	City:	s	N		Н	ıs/		4	
Project Name:	Cabot Q SWD		State: Zip:	de	15	X	TF	or		17	
Project I ocation:			Phone #:	orio	80	ΓΕ	s	at	D	les.	
Sampler Name:	Robbie Runnels		Fax #:	hl	Н	В	exa	C		_/	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	C	ΓР		Te	ete		1,1	
Lab I.D. H602024	Sample I.D.	(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE	т	-			Comple		Hold un	
	SP1 @ 4'	6-	10/18/16 11:5	7							
1-	SP1 @ 8'	7 - 2	1 (2:/	7							
N	SP1 @ 10'	- 2	12:30	0							
S	P 2 @ 2'	- 7	68:30	0						-	
r	SP2 @ 6'	6	-	4						<	
51	SP2 @ 8'	7	9/8/16 09:00	7							
•	0.00										
to the amount note by the client for the					Г	1					

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

サ15

Sample Condition
Cool Intact
Yes Yes
No No

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Page 5 of 5

From: **Aaron Pachlhofer**

Oberding, Tomas, EMNRD; kristen.lynch@state.nm.us To:

Subject: Fasken Cabot Q SWD

Wednesday, October 12, 2016 4:34:00 PM Date:

Attachments: image001.png

H602024 BASIN.pdf

cabot screen capture with delineation points.JPG

Tomas and Kristen,

Coordinates of the battery are 33.029897°, -103.454002°

Attached is an aerial the shows the affected areas of the pasture and the entire spill area. Our delineation areas are noted on the image as SP1 and SP2. Also attached are our laboratory results from delineated.

In this area, we have no receptors to worry about. There are no water wells or surface water in the general area of this spill...it appears that the nearest water mile is roughly one mile to the west at or near 33.029508°, -103.467570°. As best as I can tell, groundwater is at least 75 feet BGS, if not deeper.

No oil was spilled, just produced water. The road and pad were not cleaned up...we will still have to do that later when we decommission.

At SP1, we achieved excellent delineation at this location, with slightly elevated at the surface and low chlorides at this location at 8' BGS.

At SP2, we achieved less than 500 mg/kg delineation at 8 feet BGS (just not 250 mg/kg!). I will admit that this is not ideal, but I think with the trench location between two well heads and very near to the location both reserve pits for these wells, we might expect to see some elevated chlorides. We would have sampled deeper, but we were having trouble gaining depth....the ground is very, very hard. Furthermore, I think this is a good concentration that will protect groundwater that is much deeper, and also allow vegetation to recover at the surface. I don't think we really have much more to do here.

Let me know your thoughts.



Aaron Pachlhofer, P.G. **Environmental Coordinator** Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707 432-687-1777 Office 830-377-9190 Cell



Released to Imaging: 4/11/2023 9:13:06 AM

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Aaron Pachlhofer Fasken Oil & Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707

Project: Cabot Q SWD
Project Number: None Given
Location: Lovington NM

Lab Order Number: 6L19010



NELAP/TCEQ # T104704156-16-6

Report Date: 12/22/16

Fasken Oil & Ranch, Ltd. Project: Cabot Q SWD 6101 Holiday Hill Road Project Number: None Given Midland TX, 79707 Project Manager: Aaron Pachlhofer

Fax: 43-687-1570

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Pad 1	6L19010-01	Soil	12/15/16 00:00	12-19-2016 13:01
Pad la	6L19010-02	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 2	6L19010-03	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 2a	6L19010-04	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 3	6L19010-05	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 3a	6L19010-06	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 4	6L19010-07	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 4a	6L19010-08	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 5	6L19010-09	Soil	12/15/16 00:00	12-19-2016 13:01
Pad 5a	6L19010-10	Soil	12/15/16 00:00	12-19-2016 13:01

6101 Holiday Hill Road Project Number: None Given Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 1 6L19010-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	1200	5.26 mg/kg dry	5	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	5.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 1a 6L19010-02 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	56.7	1.06 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 2 6L19010-03 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	527	1.05 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	5.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 2a 6L19010-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

General Chemistry Parameters by	v EPA / Standard Methods
--	--------------------------

Chloride	334	1.06 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 3 6L19010-05 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	760	10.4 mg/kg dry	10	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	4.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 3a 6L19010-06 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Chloride	339	1.06 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 4 6L19010-07 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Chloride	37.4	1.06 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 4a 6L19010-08 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Chloride	111	1.08 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	7.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 5 6L19010-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	1510	10.4 mg/kg dry	10	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	4.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

Pad 5a 6L19010-10 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Chloride	269	5.32 mg/kg dry	1	P6L1904	12/19/16	12/20/16	EPA 300.0
% Moisture	6.0	0.1 %	1	P6L2001	12/20/16	12/20/16	% calculation

6101 Holiday Hill Road Project Number: None Given
Midland TX, 79707 Project Manager: Aaron Pachlhofer

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P6L1904 - *** DEFAULT PREP ***										
Blank (P6L1904-BLK1)				Prepared:	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	ND	1.00	mg/kg wet							
LCS (P6L1904-BS1)				Prepared:	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	384	1.00	mg/kg wet	400		96.1	80-120			
LCS Dup (P6L1904-BSD1)				Prepared:	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	390	1.00	mg/kg wet	400		97.5	80-120	1.45	20	
Duplicate (P6L1904-DUP1)	Sour	ce: 6L19002	-08	Prepared:	12/19/16 A	nalyzed: 12	2/20/16			
Chloride	280	1.06	mg/kg dry		296			5.52	20	
Duplicate (P6L1904-DUP2)	Sour	ce: 6L19010	-03	Prepared: 12/19/16 Analyzed: 12/20/16			2/20/16			
Chloride	533	1.05	mg/kg dry		527			1.15	20	
Matrix Spike (P6L1904-MS1)	Sour	ce: 6L19002	-08	Prepared: 12/19/16 Analyzed: 12/20/16			2/20/16			
Chloride	1250	1.06	mg/kg dry	1060	296	89.6	80-120			
Batch P6L2001 - *** DEFAULT PREP ***										
Blank (P6L2001-BLK1)				Prepared &	& Analyzed:	12/20/16				
% Moisture	ND	0.1	%							
Duplicate (P6L2001-DUP1)	Sour	ce: 6L19005	-02	Prepared & Analyzed: 12/20/16						
% Moisture	4.0	0.1	%		4.0			0.00	20	

Fasken Oil & Ranch, Ltd.

Project: Cabot Q SWD

Fax: 43-687-1570

Project Number: None Given

Midland TX, 79707

Project Manager: Aaron Pachlhofer

Notes and Definitions

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Davior C		
Report Approved By:			Date:	12/22/2016

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Aaron,

Thank you for the documentation. The OCD conditionally approves the delineation and proposal for deferment.

The OCD's condition is that the site be remediated at the time of a) abandonment or b) retrofit.

Please keep us informed.

Mahalo -Doc

Tomáš 'Doc' Oberding PhD Hydrologist, Adv-District 1 Oil Conservation Division, EMNRD (505) 476-3403 E-Mail: tomas.oberding@state.nm.us

m COC) approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Aaron Pachlhofer [mailto:aaronp@forl.com]

Sent: Friday, January 6, 2017 1:00 PM
To: Oberding, Tomas, EMNRD <Tomas.Oberding@state.nm.us>

Subject: RE: Fasken Cabot SWD

Please see the attached lab report. The name 'Proposed' was changed to 'Pad' but all samples were collected at the locations indicated in the image below. Two samples were collected at each location: one at the surface, and the other at the deepest that could be achieved with a hand auger and shovel...generally 10 to 12 inches BGS max. Please call me at your convenience after you review the lab report. I think we can be done here.

FASKEN | OIL AND Aaron Pachlhofer, P.G. Environmental Coordinator Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707 432-687-1777 Office 830-377-9190 Cell

From: Oberding, Tomas, EMNRD [mailto:Tomas.Oberding@state.nm.us]

Sent: Thursday, November 17, 2016 1:54 PM To: Aaron Pachlhofer <aaronp@forl.com Subject: RE: Fasken Cabot SWD

Based upon the discussion this morning 11-17-2016 the OCD agrees to an amendment of the approved delineation plan To reiterate- complete delineation must be achieved within the berm and on the pad. As you noted spray over areas can be confirmed via field samples. A reference to the NM Regs that we discussed-

19.15.29.11 NMAC- state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment

Please keep us informed. Mahalo

Tomáš 'Doc' Oberding PhD Hydrologist, Adv-District 1 Oil Conservation Division, EMNRD

(505) 476-3403

E-Mail: tomas.ob

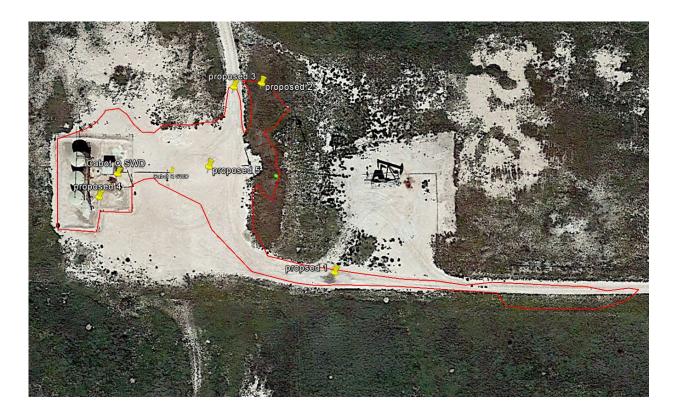
一期一会
OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Aaron Pachlhofer [mailto:aaronp@forl.com] Sent: Friday, October 28, 2016 1:03 PM

To: Oberding, Tomas, EMNRD < Tomas. Oberding@state.nm.us>

Subject: Fasken Cabot SWD

Apologies for the delay, I am catching up. Attached are the sampling locations that we discussed. I have to be honest with you, I do not see what useable data we will gain by cutting trenches at these locations. I would rather see surface grab samples collected to document what is present on the road and pad.



FASKEN CHANG Aaron Pachlhofer, P.G. Environmental Coordinator Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707 432-687-1777 Office 830-377-9190 Cell





















District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 204149

CONDITIONS

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	204149
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Release was deferred on 1/13/2017 by Tomas Oberding.	4/11/2023
amaxwell	The release will remain open in OCD database files and reflect an open environmental issue.	4/11/2023
amaxwell	Final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	4/11/2023