

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221821 Cust No: 21250-10450

Well/Lease Information

Customer Name: DJR Portable

Well Name: NU G03-501H SEP

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 95 PSIG
Flow Temp: DEG. F
Ambient Temp: 54 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 10/03/2022
Sample Time: 10.05 AM

Sampled By: ERIK

Sampled by (CO): ABC

Analysis

		Allalyolo			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	11.9448	11.5070	1.3180	0.00	0.1155
CO2	0.2450	0.2360	0.0420	0.00	0.0037
Methane	68.1496	65.6520	11.5890	688.31	0.3775
Ethane	8.7953	8.4730	2.3590	155.65	0.0913
Propane	7.2519	6.9861	2.0040	182.47	0.1104
Iso-Butane	0.6689	0.6444	0.2200	21.75	0.0134
N-Butane	1.7613	1.6968	0.5570	57.46	0.0353
I-Pentane	0.3668	0.3534	0.1350	14.68	0.0091
N-Pentane	0.3576	0.3445	0.1300	14.34	0.0089
Hexane Plus	0.4588	0.4420	0.2050	24.18	0.0152
Total	100.0000	96.3352	18.5590	1158.83	0.7805

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0033	CYLINDER #:	1066
BTU/CU.FT IDEAL:		1161.5	CYLINDER PRESSURE:	95 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	1165.4	ANALYIS DATE:	10/03/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	1145.1	ANALYIS TIME:	10:12:40 AM
DRY BTU @ 15.025:		1188.7	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.7827		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 10/03/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 NU G03-501H SEP
 METER RUN
 10/03/2022

 Stn. No.:
 21250-10450

Mtr. No.:

Smpl Date: Test Date:	10/03/2022 10/03/2022	09/29/2022 09/29/2022	09/26/2022 09/26/2022	09/22/2022 09/22/2022	09/19/2022 09/19/2022	09/15/2022 09/15/2022	09/12/2022 09/12/2022
Run No:	PD20221821	PD20221786	PD20221747	PD20221703	PD20221666	PD20221635	PD20221602
Nitrogen: CO2:	11.9448	14.1658	17.7003	23.4871	25.4947	30.5078	37.1097
	0.2450	0.2387	0.2298	0.2231	0.2274	0.2056	0.1960
Methane:	68.1496	66.3531	63.1009	58.7136	57.3699	49.9430	43.1974
Ethane:	8.7953	8.4925	8.1911	7.6842	7.3376	6.6421	5.6860
Propane:	7.2519	7.0694	6.8664	6.5402	6.2646	5.6299	4.7727
I-Butane:	0.6689	0.6681	0.6829	0.6095	0.6115	0.6667	0.6845
N-Butane:	1.7613	1.7865	1.8468	1.6428	1.6102	1.9280	2.5126
I-Pentane:	0.3668	0.3745	0.4011	0.3330	0.3316	0.6845	1.3263
N-Pentane:	0.3576	0.3635	0.4016	0.3257	0.3236	0.8424	1.6093
Hexane+:	0.4588	0.4879	0.5791	0.4408	0.4289	2.9500	2.9055
BTU:	1165.4	1139.9	1106.3	1021.8	993.1	1065.2	1038.1
GPM:	18.5590	18.3900	18.1750	17.6300	17.4400	17.8440	17.7150
SPG:	0.7827	0.7900	0.8060	0.8133	0.8163	0.9201	0.9694
	09/08/2022	09/06/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022
	09/08/2022	09/06/2022	09/01/2022	08/29/2022	08/25/2022	08/23/2022	08/18/2022
	PD20221563	PD20221533	PD20221489	PD20221460	PD20221427	PD20221393	PD20221371
	55.4358	71.7655	80.7023	49.6713	18.5023	27.0266	28.5194
	0.1720	0.1396	0.1322	0.1849	0.2168	0.2188	0.1905
	33.5933	20.4463	12.1648	36.2940	64.0937	56.4531	55.7537
	4.3740	2.8262	2.2128	5.6737	8.1264	7.4745	7.0423
	3.8682	2.7455	2.6208	5.0977	5.8360	5.6457	5.3254
	0.4445	0.3309	0.3930	0.6375	0.6790	0.6628	0.6459
	1.2038	0.9093	1.1298	1.6760	1.7808	1.7544	1.7433
	0.2686	0.2215	0.2871	0.3554	0.3630	0.3608	0.3635
	0.2701	0.2312	0.2808	0.3288	0.3328	0.3331	0.3372
	0.3697	0.3840	0.0764	0.0807	0.0692	0.0702	0.0788
	611.1	405.7	305.3	705.2	1055.1	959.4	936.2
	14.9630	13.6380	13.0100	15.6170	17.8330	17.2260	17.0590
	0.8889	0.9301	0.9604	0.8882	0.7813	0.8108	0.8114

10/03/2022

21250-10450



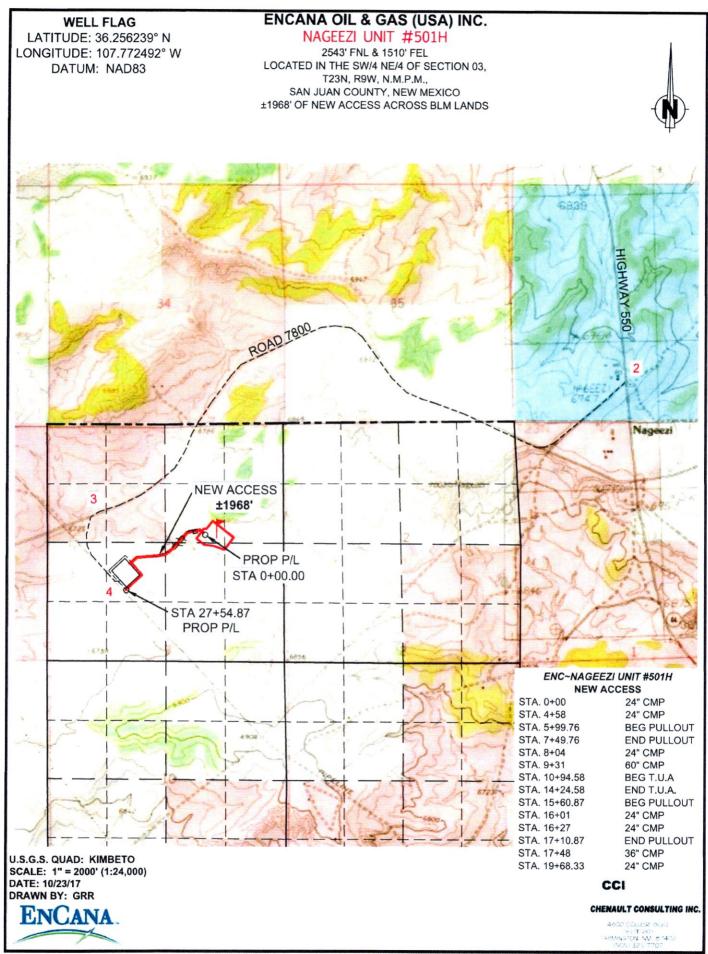
DJR Portable WELL ANALYSIS COMPARISON

Lease: NU G03-501H SEP METER RUN
Stn. No.:

Mtr. No.:

_							
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022	07/28/2022	07/25/2022
	PD20221348	PD20221330	PD20221306	PD20221286	PD20221228	PD20221176	PD20221121
	41.3166	58.5294	69.1436	39.3668	16.9867	20.1414	8.9525
	0.1720	0.1405	0.1148	0.1781	0.2108	0.2360	0.2715
	44.9285	29.7493	20.3436	43.7023	64.0233	61.3706	61.1726
	5.8999	4.6790	3.7686	6.7492	8.4399	7.8847	11.8021
	4.7742	4.2996	4.0033	6.0233	6.3960	6.0670	11.1077
	0.5894	0.5385	0.5211	0.7634	0.7574	0.7235	1.3667
	1.5745	1.4582	1.4529	2.1188	2.1010	2.0136	3.6243
	0.3408	0.2884	0.3041	0.4947	0.4823	0.4720	0.6135
	0.3233	0.2662	0.2811	0.4770	0.4741	0.4804	0.5717
	0.0808	0.0509	0.0669	0.1264	0.1285	0.6108	0.5174
	783.1	583.7	465.8	855.8	1101.1	1077.4	1352.9
	16.0790	14.8220	14.0710	16.5950	18.1450	17.9820	19.9570
	0.8490	0.9036	0.9404	0.8752	0.7947	0.8136	0.8717
	07/21/2022	07/18/2022	07/14/2022	07/13/2022			
	07/21/2022	07/18/2022	07/14/2022	07/13/2022			
	PD20221072	PD20221022	PD20220973	PD20220934			
	22.7413	30.8875	40.2252	41.9290			
	0.2310	0.2176	0.2099	0.2090			
	58.4926	52.4209	44.7752	43.3820			
	8.0769	6.9572	6.0919	5.9291			
	6.4319	5.6188	5.1161	4.9981			
	0.8055	0.6707	0.6202	0.6207			
	2.0416	1.8416	1.7113	1.7072			
	0.3923	0.4240	0.3910	0.3912			
	0.3813	0.4289	0.3904	0.3886			
	0.4056	0.5328	0.4688	0.4451			
	1046.1	942.7	824.5	802.9			
	17.8070	17.1190	16.3580	16.2190			
	0.8211	0.8413	0.8647	0.8690			

Site	Date	Prams Total	Hour s Flare d	Hours Produced	Actual Gas in pipeline	Flare Volumes	Total
NU 501H	10/3/22	715.3	5	0	0	149.1	131



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 208353

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	208353
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 208353

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 208353
, 2,65, 1,111 6, 1,16		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	[30-045-35860] NAGEEZI	UNIT #501H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	av he a maior or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major of million release under 19.10.29.7 Nivino.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	12	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (62) percentage, ii greater trian one percent	1 0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 208353

QUESTIONS, Page 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263	Action Number:
Aztec, NM 87410	208353 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/03/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	5
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 131 Mcf Recovered: 0 Mcf Lost: 131 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Ma
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by offset completions activity and nitrogen concentrations exceed pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 208353

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	208353
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 208353

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	208353
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Cı	reated By	Condition	Condition Date
r	ncollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/17/2023