

# ACO NMOCD Update

## **Discuss Burlington Sites**

April 11, 2023 Released to Imaging: 4/17/2023 4:25:04 PM

Created By: Charles Beauvais

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- Path of liabilities
- Current Ownership
  - This site has recent reclamation and remediation work has been performed and reported by Hilcorp, and approved by NMOCD (look at the last item on the link below). Note that is not related to the 1994 spill. This prove that the site was passed to Hillcorp.
- <u>http://ocdimage.emnrd.state.nm.us/imaging/WellFileView.aspx?RefType=WF&RefID=30045259230000&GISReferenceSource=ArcGISOnline</u>
- The lease name is the name of the SWD well. McGrath. API: 30-045-25923



## • Hilcorp Divestiture Agreement

#### 7.5 ASSIGNEE's Environmental Obligations.

7.5.1 **Description of Obligations.** Upon and after Closing, subject to <u>Section 7.5.2</u>, ASSIGNEE assumes full responsibility and liability for the following occurrences, events, conditions, and activities on or related to the Property (the "<u>Environmental Obligations</u>"), regardless of whether arising from the ownership or operation of the Property before, on or after the Effective Date, and REGARDLESS OF WHETHER RESULTING FROM ANY ACTS OR OMISSIONS OF ASSIGNORS (INCLUDING THOSE ARISING FROM ASSIGNORS' SOLE, JOINT, CONCURRENT, OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT) OR THE CONDITION OF THE PROPERTY WHEN ACQUIRED:

(a) Environmental pollution or contamination, including pollution or contamination of the soil, water bodies, groundwater, or air by Hydrocarbons, drilling fluid or other chemicals, brine, produced water, NORM, asbestos, or any other substance;

(b) Underground injection activities and waste disposal on the Property;

(c) Clean-up responses, and the cost of remediation, control, assessment, or compliance with respect to surface, water bodies, and subsurface pollution caused by spills, pits, ponds, lagoons, or subsurface storage tanks;

## • McGrath – Current Ownership

11 S. First St., Artesia, NM 88210	State of New Mexico gy Minerals and Natural Resources			Form C-141 Revised April 3, 2017				
Histrict III Oil C 000 Rio Brazos Road, Aztec, NM 87410 histrict IV 1220	) South	vation Div St. Franc , NM 875	is Dr.	Submit 1 Copy to appropriate District Offic accordance with 19.15.29 NM		trict Office in 15.29 NMAC.		
Release Notific				ction	1			
		OPERA'	TOR		🗌 Initi	ial Report	$\boxtimes$	Final Repo
Name of Company Hilcorp Energy Company		Contact Jer						
Address 9a CR 5793 Facility Name McGrath 4		Felephone I Facility Typ	No. (505) 324-	5128				
			C SWD					
Surface Owner Private Mineral O			1000.00.00		API No	o. 30-045-	-25923	
		OF REI		1				
Unit Letter Section Township Range Feet from the 34 30N 12W 800	North/	South Line	Feet from the 1730	EAST	West Line	County San Juan	County	
Latitude 36.7741	7_Long	gitude108	8.08192	NAD83				
NAT	FURE	OF REL	EASE					
Type of Release Produced Fluids Source of Release Production Tanks			Release Unknow					
source of Release Production Tanks		Unknown	four of Occurrent	ce	Date and	Hour of Di	scovery	
Was Immediate Notice Given?	tequired	If YES, To	• Whom?					
By Whom?		Date and I	four 12/21/2017	@9:00a	m			
		If YES, Volume Impacting the Watercourse.						
Was a Watercourse Reached? Yes X No If a Watercourse was Impacted, Describe Fully.* N/A		11123, 40						
Yes X No     If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.*		11123, VG	e		N	MOCD		
☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.*		II 163, W			1.00	<b>MOCD</b>	18	
Yes X No     If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.*	TPH wer	wations. Ple	ase see the attach	red repor	JUN	1 2 7 201	Law	ution and 25 for
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- Remediation responsibilities passed to McNeill
- While the initial C-141 was submitted by Hungry horse. The C-141 in the facility name, it specifies it is related to the old case 419, but it creates a new RP, the 2079. (this document links both RP)
- Both, C141 and C144 were submitted the same date 2/5/2009
- Here is a C-144 (Closure plan for abandoned pit) approved by NMOCD, The C-144 was signed by McNeill and the plan was created by Hungry Horse. The plan was approved by NMOCD.





- McNeill
  - C-141 Signed by Hungry Horse

Signature:	OIL CONSERVATION DIVISION			
Printed Name: VERNON K. Black	Approved by District Superficient MMENTAL ENGINEER			
Title: HSE	Approval Date: 2.10.09	Expiration Date: 7.10.09		
E-mail Address: W. Skill Churge Horge environmented sorusant Date: 5 Fabor Phone: 575-631-2253		FINITE	Attached [] IRP# 09.2.2079	

• C-144 – Signed by McNeill

Operator Application Certification:		
I hereby certify that the information submitted with this application is true, and $MC$	ccurate and complete to the best of my knowl	ledge and belief.
Name (Print): AlGE MENE; 11	Title:	RECEIVED
Signature: Ruge M. Juil	Date: 572609	
e-mail address:	Telephone:	FEB 10 2009
20.		HOBBSOCD
OCD Approval: Permit Application (including closure plan) Closure		
OCD Representative Signature:	Approval Da	te: 2-10-09
Title: FNVIRONMENTAL ENGINEER	OCD Permit Number: P).	-D0901



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BURLINGTON RESOURCES OIL AND GAS CO LP	90341
3300 N. "a" St., Bldg. 6	Action Number:
Midland, TX 797101810	206461
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

#### CONDITIONS

Created By		Condition Date
jharimon	HISTORIC DOCUMENTS	4/11/2023

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Action 206461