### **Targa Pipeline Company**

# **Monthly Meter Analysis** February 2022

Meter #: 939

Name: Foundation Amerada St. 1

Sample

Date: 10/07/2021

Type: Spot

Pressure: 28.1

2,001 ppm 95.1 H2S: Temperature:

H2O:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	1.1543		1.7202
Nitrogen, N2	2.9897		2.8359
Methane, C1	58.8232		31.9541
Ethane, C2	11.3847	3.0491	11.5916
Propane, C3	10.1596	2.8030	15.1696
Isobutane, iC4	1.6821	0.5512	3.3105
n-Butane, nC4	5.7830	1.8258	11.3815
Isopentane, iC5	2.0958	0.7676	5.1201
n-Pentane, nC5	2.3823	0.8648	5.8201
Hexanes Plus, C6+	3.3452	1.4948	10.8655
Argon, Ar Carbon Monoxide, CO Hydrogen, H2 Oxygen, O2 Helium, He Water, H2O			
Hydrogen Sulfide, H2S	0.2001		0.2309
Totals	100.0000	11.3563	100.0000

Property	Total Sample
Pressure Base Temperature Base Relative Density HV, Dry @ Base P,T HV, Sat @ Base P, T HV, Sat @ Sample P, T Cricondentherm HCDP @ Sample Pressure Full Wellstream Free Water Condensate 26 # RVP Gasoline Testcar Permian Testcar Midcon	14.650 60.00 1.0265 1658.28 1629.26 4.745 3.248 3.728 4.093

\*\*\* End of Report \*\*\*

P
80
6
S
S.
V

R																											
Rele																											
PAOMA / AMERADA BATTE	ERY																										
Mar-23																											
to	GAS	,				_	OIL					ATER			DISPO	DSAL			SA	LES					AVO		
				TANK SIZE		530 TANK SIZE	530			TANK SIZ		210 3.00															
TBG PSI CSG PSI LINE PSI HRS	TEMP COEFF	METER READING	DAILY VOLUME	BBLs per Inch	975441	2.78 BBLs per In	ch 2.78 975442	TOTAL VOLUME	DAILY VOLUME	BBLs per			TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK#	TICKET#	START GA	AUGE	END GAUGE	SOLD VOLUME	AVO Y/N	VOLUME	VOLUME	COMMENTS	COMMENTS
TBG PSI CSG PSI LINE PSI FLOW HRS				OIL TOP	WATER	OIL OIL T					WTR TANK													VENTED	USED		
-130		MCF	MCF		S FEET INCHE		INCHES FEET INCHES VOLUME	BBLS	BBLS	FEET	INCHES		BBLS	BBLS	BBLS	BBLS			FEET I	INCHES F	EET INCHES	BBLS					
STÄRT			0	7 7.00 7 8.00		252.98 255.76	0.00	252.98 255.76	2.78	2		69.00 72.00	69.00 72.00	3.00									Y	15.00			Gas venting
\$			0	7 10.00		261.32	0.00	261.32	5.56	2	1.00	75.00	75.00	3.00										15.00			Gas venting
9			0	8 0.00		266.88	0.00	266.88	5.56	2	2.00	78.00	78.00	3.00										15.00	***************************************		Gas venting
20			0	2 7.25		86.88	0.00	86.88	6.30	2	3.00	81.00	81.00	3.00			13,387	4,074,408	8	2.00	2 7.25	186.30		13.00			Gas venting
No.			0	2 10.00 3 0.00		94.52	0.00	94.52 100.08	7.65 5.56	2	4.00 5.00	84.00 87.00	84.00 87.00	3.00					-					13.00 13.00			Gas venting
<u>(6.</u>			0	3 2.00		105.64	0.00	100.08	5.56	2	6.00	90.00	90.00	3.00										14.00	***************************************		Gas venting Gas venting
8			0	3 4.00		111.20	0.00	111.20	5.56	2	7.00	93.00	93.00	3.00													
21			8	3 6.00		116.76	0.00	116.76	5.56	2	8.00	96.00	96.00	3.00													
36			11 12	3 8.00 3 10.00		122.32	0.00	122.32 127.88	5.56 5.56	2	9.00	99.00	99.00 102.00	3.00													
			12	3 10.00 4 0.00		133.44	0.00	133.44	5.56	2		105.00	105.00	3.00													
N 14			14	4 2.00		139.00	0.00	139.00	5.56	3		108.00	108.00	3.00					-								
			25	4 4.00		144.56	0.00	144.56	5.56	3		111.00	111.00	3.00													
15			14	4 6.00		150.12	0.00	150.12	5.56	3		114.00	114.00	3.00													
16			22 24	4 8.00 4 10.00		155.68 161.24	0.00	155.68 161.24	5.56 5.56	3		117.00 120.00	117.00 120.00	3.00 3.00													
18			24	5 0.00		166.80	0.00	166.80	5.56	3	-	123.00	123.00	3.00													
19			24	5 2.00		172.36	0.00	172.36	5.56	3		126.00	126.00	3.00													
20			20	5 4.00		177.92	0.00	177.92	5.56	3		129.00	129.00	3.00													
21 22			20 21	5 6.00 5 8.00		183.48	0.00	183.48 189.04	5.56	3		132.00 135.00	132.00	3.00 3.00													
23			26	5 10.00		189.04 194.60	0.00	194.60	5.56 5.56	3		138.00	135.00 138.00	3.00													
24			26	6 0.00		200.16	0.00	200.16	5.56	3		141.00	141.00	3.00													
25			22	6 2.00		205.72	0.00	205.72	5.56	4	-][	144.00	144.00	3.00													
26			22	6 4.00		211.28	0.00	211.28	5.56	4		147.00	147.00	3.00													
27 28			22 31	6 6.00 6 8.00		216.84	0.00	216.84 222.40	5.56 5.56	4		150.00 153.00	150.00 153.00	3.00 3.00				-						***************************************	***************************************		
29			31	6 10.00		227.96	0.00	227.96	5.56	4	-	156.00	156.00	3.00													
30			30	7 0.00		233.52	0.00	233.52	5.56	4	5.00	159.00	159.00	3.00													
31			30	7 2.00		239.08	0.00	239.08	5.56	4	6.00	162.00	162.00	3.00													
END 0		TOTAL	401					TOTAL	172				TOTAL	03	TOTAL	0		1			TOTAL	106.20					
			491					l	172					93								186.30					
		AVERAGE	21					AVERAGE	6				AVERAGE	3	AVERAGE	#DIV/0!					AVERAGE	186					
WELLS INCLUDED IN BATTERY: AMERADA STATE 01	STATUS: PRODUCING			DOWN TIME FOR	MONTH (HRS / DAYS	5):																	<b>—</b>	<u> </u>			1
								}																			
								1																			
								ĺ																			
								]															1				

## Amerada Battery site map



District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 209091

#### **DEFINITIONS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 209091

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC		370740
5057 KELLER SPRINGS RD ADDISON, TX 75001		Action Number: 209091
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	with the rest of the questions.
Incident Well	[30-025-29492] AMERAD	DA STATE #001
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and mav provide addional quidan	ice.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	1	nay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	59	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	2,000	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, ii greater trian one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 209091

QUESTI	ONS (continued)
Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD	370740 Action Number:
ADDISON, TX 75001	209091 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/11/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	600
Measured or Estimated Volume of Vented or Flared Natural Gas	
measured of Estimated volume of vented of Flared Natural Gas	T
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Vented   Released: 600 Mcf   Recovered: 0 Mcf   Lost: 600 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	We do not own or operate the pipeline.
Steps taken to limit the duration and magnitude of vent or flare	Turned the gas back to sales as soon as line pressure allowed.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We do not own or operate the pipeline.

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 209091

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 209091

### **CONDITIONS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209091
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
jsmith	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/19/2023