Targa Pipeline Company

1,990 ppm

Monthly Meter Analysis February 2022

Meter #: 910

Name: Dove V.K. St.

Sample

Date: 06/18/2021

Type: Spot

103.0 Pressure:

32.0 H2S: Temperature:

Component	Mole %	Liquid Content	Mass %
arbon Dioxide, CO2	1.0363		1.6964
itrogen, N2	2.8531		2.9728
lethane, C1	64.2863		38.3598
thane, C2	11.7772	3.1500	13.1719
ropane, C3	9.2562	2.5503	15.1815
obutane, iC4	1.3320	0.4359	2.8796
Butane, nC4	3.8623	1.2178	8.3498
opentane, iC5	1.0961	0.4009	2.9415
Pentane, nC5	1.3038	0.4727	3.4989
exanes Plus, C6+	2.9977	1.3377	10.6955
rgon, Ar			
arbon Monoxide, CO			
ydrogen, H2			
xygen, O2			
elium, He			
ater, H2O			
ydrogen Sulfide, H2S	0.1990		0.2523
Totals	100.0000	9.5653	100.0000

Property	Total Sample
Pressure Base Temperature Base Relative Density HV, Dry @ Base P,T HV, Sat @ Base P, T HV, Sat @ Sample P, T Cricondentherm HCDP @ Sample Pressure Full Wellstream Free Water Condensate 26 # RVP Gasoline Testcar Permian Testcar Panhandle Testcar Midcon	14.650 60.00 0.9333 1519.48 1492.89 3.462 1.455 1.413 2.295

H2O:

^{***} End of Report ***

ele																																		
DΩV	E VK S	STATE 05 (PENN	/ WOLFCA	MP S.)																													
E:	Mar-23	1																												_				
to				GAS								OIL							WATER	₹			DISPO	SAL			SALES					AVO		
Imagi	TDC DS	CSG PSI LINE	FLC	DW TEMP CO	REA		DAILY VOLUME	TANK SIZI BBLs per		530 2.78 1	TANK SIZ BBLs per		TO	TAL UME	DAILY VOLUME	WTR / BOTTOMS PULLED	TANK SIZ BBLs per		210 3.00 ANK	TOT			METER READING	VOLUME	TANK#	TICKET#	START GAUGE	END GAUGE	SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS	COMMENTS
-2-	10013	CSG FSI EINE	HF	RS TEMP CC	N N	ИCF	MCF	FEET			FEET	INCHES VC		BLS	BBLS	BBLS	FEET		S VOLUI				BBLS	BBLS			FEET INCHES	FEET INCHES	BBLS					
STERT								0	2.00	5.56				.56			2	0.00								***************************************								
1							0	0	6.00	16.68				.68	11.12		2	6.00												Y	14.00			Gas venting
2							0	0	9.00	25.02				.02	8.34		2	11.00													14.00			Gas venting
0			_				0	1	0.00	33.36				.36	8.34		3	4.00													12.00			Gas venting
20							0	1	2.00	38.92				1.92	5.56		3	6.00													12.00			Gas venting
· 1/2	ļ	-	_				0	1	5.00	47.26				.26	8.34		3	9.00													12.00			Gas venting
٧			_				0	1	7.00	52.82				.82	5.56	1	4	3.00													12.00			Gas venting
							0	1	9.00	58.38				.38	5.56		1	0.00						130.00			_				12.00			Gas venting
3							0	2	0.00	66.72				.72	8.34		1	5.00																
							11 12	2	2.00	72.28 77.84				.28	5.56 5.56		2	5.00																
<i>b</i> 0							14	2						.40	5.56		2																***************************************	
10			_				15	2	-	83.40 88.96				1.96			3	4.00																
E			_				12	2		ļ				.52	5.56		3	9.00																
14			-				11	3		+				0.08	5.56 5.56		4	2.00																
15							11	3	2.00	100.08 105.64				5.64	5.56		4	7.00								***************************************							***************************************	
16							12	3	4.00	111.20				1.20	5.56		1	0.00						130.00		***************************************							***************************************	
17							12	3	6.00	116.76				6.76	5.56		1	5.00						150.00										
18							11	3	8.00	122.32				2.32	5.56		1	10.00										-						
19							12	3	10.00	÷				7.88	5.56		2	4.00																
20							14	4		133.44				3.44	5.56		3	0.00															***************************************	
21			-				16	4		139.00				9.00	5.56		3	7.00																
22	1						18	4	4.00	144.56				4.56	5.56	1	4	0.00																
23	1						21	4	-	150.12				0.12	5.56	1	1	0.00						130.00										
24							21	4	-	155.68				5.68	5.56	1	1	5.00																
25							21	4		÷				1.24	5.56		1	10.0																***************************************
26							21	5	0.00	166.80				6.80	5.56		2	4.00																
27							20	5	2.00					2.36	5.56		2	10.00																
28	1						20	5	4.00	177.92				7.92	5.56		3	4.00																
29	1						22	5	6.00	183.48				3.48	5.56		3	10.00																
30							22	5	8.00	189.04				9.04	5.56	İ	0	8.00						130.00										
31	1						21	5	10.00	194.60			0.00 19	4.60	5.56	İ	1	2.00	42.0	0 42.0	00 18.00													
END			(0																														
					TOTAL		359						то	TAL	189					тот	AL 490		TOTAL	520				TOTAL	0.00					
					AVERAGE		16						AVE	RAGE	6					AVER	AGE 16		AVERAGE	130				AVERAGE	#DIV/0!					
					AVERAGE		16						AVE	INNUE	ь	J				AVER	16 1b	_	AVERAGE	130				AVERAGE	#DIV/U!					
																																I		

e																															
DOV		TATE 0	5 (PEI	NN / W	VOLFCAME	? S.)																									
E	Feb-23																			_							_				_
to					GAS							OIL					WATER			DISP	OSAL			SALES					AVO		
								TANK SIZ	7F	530	TANK SIZE	530	1			TANK SIZE	210	1	1					ı		1		1			1
7						METER	DAILY	BBLs per			BBLs per Inch	2.78	TOTAL	DAILY	WTR / BOTTOMS			TOTAL	DAILY	METER	VOLUME			START GAUGE	END GAUGE	SOLD		VOLUME	VOLUME		COMMENTS
a		1		FLOW		READING	VOLUME		511240		5112		VOLUME	VOLUME	PULLED		TR TANK	VOLUME	VOLUME	READING		TANK#	TICKET #			VOLUME	AVO Y/N	VENTED	USED	COMMENTS	1
Imagin	TBG PSI	CSG PSI	LINE PSI	HRS	TEMP COEFF	MCF	MCF	FFFT		VOLUME			BBLS	BBLS	BBLS		CHES VOLUMI	BBLS	BBLS	BBLS	BBLS			FEET INCHES	FFFT INC	IES BBLS					1
Sha RT						IVICI	IVICI	4	4.00	_	TEET INCID	0.00	144.56	550.5	BBLS		1.00 75.00	75.00	550.5	BBES	DDLJ			TEET INCHES	TEET INC	100					
		<u> </u>					26	4	6.00			0.00	150.12	5.56			7.00 93.00	93.00	18.00	•							Y				
*							27	4				0.00	158.46	8.34			1.00 111.00	111.00	18.00												
13							26	5				0.00	166.80	8.34			5.00 123.00	123.00	12.00												
*							27	5				0.00	175.14	8.34			0.00 138.00	138.00	15.00												
202							25	5	6.00			0.00	183.48	8.34			3.00 153.00	153.00	15.00	-											
23							25		9.00			0.00	191.82	8.34			3.00 168.00	168.00	15.00											***************************************	
~							25	6	0.00			0.00	200.16	8.34			2.00 186.00	186.00	18.00					1							
8.							23	6	3.00			0.00	208.50	8.34			0.00 108.00	108.00	12.00		90.00			1							
.29.26							24	6				0.00	216.84	8.34			5.00 123.00	123.00	15.00					1							
NO		-					24	6				0.00	225.18	8.34			0.00 144.00	144.00	21.00		***************************************							***************************************	***************************************		
9		-					0	7				0.00	233.52	8.34		4	7.00 165.00	165.00	21.00	***************************************	***************************************							25.00			Gas venting
70							0	7	3.00			0.00	241.86	8.34		1 3	2.00 42.00	42.00	7.00		130.00							25.00			Gas venting
28							0	7	6.00			0.00	250.20	8.34			3.00 60.00	60.00	18.00									25.00			Gas venting
14							0	7	9.00	258.54		0.00	258.54	8.34		2	2.00 78.00	78.00	18.00									25.00			Gas venting
15							0	8	0.00	266.88		0.00	266.88	8.34		2 9	9.00 99.00	99.00	21.00	***************************************				***************************************				25.00		***************************************	Gas venting
16							0	8	3.00	275.22		0.00	275.22	8.34		3 3	3.00 117.00	117.00	18.00	***************************************				***************************************				25.00		***************************************	Gas venting
17							0	8	6.00	283.56		0.00	283.56	8.34		3 9	9.00 135.00	135.00	18.00									25.00		***************************************	Gas venting
18							0	8	9.00	291.90		0.00	291.90	8.34		4	3.00 153.00	153.00	18.00									25.00		***************************************	Gas venting
19							0	9	0.00	300.24		0.00	300.24	8.34		1 (0.00 36.00	36.00	13.00		130.00							25.00			Gas venting
20							0	9	3.00	308.58		0.00	308.58	8.34		1 8	3.00 60.00	60.00	24.00	*	***************************************							24.00		***************************************	Gas venting
21							0	9	6.00	316.92		0.00	316.92	8.34		2	3.00 81.00	81.00	21.00									22.00			Gas venting
22							0	9	9.00	325.26		0.00	325.26	8.34		2 9	9.00 99.00	99.00	18.00									21.00			Gas venting
23							0	10	0.00	333.60		0.00	333.60	8.34		3 4	1.00 120.00	120.00	21.00									20.00			Gas venting
24							0	10	3.00	341.94		0.00	341.94	8.34		3 9	9.00 135.00	135.00	15.00									20.00			Gas venting
25							0	10	6.00	350.28		0.00	350.28	8.34		4	3.00 153.00	153.00	18.00									20.00			Gas venting
26							0	10	9.00	358.62		0.00	358.62	8.34		4 9	9.00 171.00	171.00	18.00			16,436	4,032,751	10 11.00	5 4.5	0		20.00		***************************************	Bbls oil sold 186.29
27							0	0	0.50	1.39		0.00	1.39	15.35		1 (5.00 54.00	54.00	13.00		130.00	16,436	4,072,842	5 6.50	0 0.5	0 372.58		12.00			Bbls oil sold 186.29
28							0	0	2.00	5.56		0.00	5.56	4.17		2 (0.00 72.00	72.00	18.00									20.00			
29										0.00		0.00	0.00	-5.56			0.00	0.00	-72.00												
30										0.00		0.00	0.00	0.00			0.00	0.00	0.00												
END				0																											
						TOTAL	252						TOTAL	234				TOTAL	477	TOTAL	480				TOTAL	372.58					
						VEDACE	25						AVERACE	0				AVEDACE	17	AVEDACE	120				AVEDACE	272					
					P	VERAGE	25						AVERAGE	8				AVERAGE	17	AVERAGE	120				AVERAGE	373					
																1				1		I					1	1			1

Dove Battery site map



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 209096

DEFINITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209096
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 209096

Ω	UESTIONS	
Operator:	020110110	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC		370740
5057 KELLER SPRINGS RD ADDISON, TX 75001		Action Number: 209096
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, , ,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-025-29166] DOVE VK S	STATE #005
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	04	
Methane (CH4) percentage	64	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	1,990	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 209096

QUESTI	ONS (continued)
Operator: FOUNDATION ENERGY MANAGEMENT, LLC	OGRID: 370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209096 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/11/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	600
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 472 Mcf Recovered: 0 Mcf Lost: 472 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	We do not own or operate the pipeline.
Steps taken to limit the duration and magnitude of vent or flare	Turned the gas back to sales once the line pressure dropped.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None. We do not own or operate the pipeline.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 209096

ACKNOWLEDGMENTS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209096
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 209096

CONDITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209096
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jsmith	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/19/2023