### **Targa Pipeline Company**

# **Monthly Meter Analysis** February 2022

Meter #: 1118

Name: Red Dog St.#

Sample

Date: 10/07/2021

Type: Spot

Pressure: 20.4 H2O:

Temperature:

95.9 H2S:

3,031 ppm

Component	Mole %	Liquid	Mass %
		Content	
Carbon Dioxide, CO2	1.3388		2.2686
Nitrogen, N2	2.6577		2.8666
Methane, C1	67.1566		41.4811
Ethane, C2	11.1392	2.9780	12.8962
Propane, C3	8.0430	2.2151	13.6554
Isobutane, iC4	1.0884	0.3560	2.4357
n-Butane, nC4	3.2146	1.0131	7.1938
Isopentane, iC5	0.9226	0.3373	2.5629
n-Pentane, nC5	1.1291	0.4091	3.1365
Hexanes Plus, C6+	3.0069	1.3412	11.1055
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.3031		0.3977
Totals	100.0000	8.6498	100.0000

Property	Total Sample
Pressure Base Temperature Base Relative Density HV, Dry @ Base P,T HV, Sat @ Base P, T HV, Sat @ Sample P, T Cricondentherm HCDP @ Sample Pressure Full Wellstream Free Water Condensate 26 # RVP Gasoline Testcar Permian Testcar Panhandle Testcar Midcon	14.650 60.00 0.9012 1463.99 1438.37 3.298 1.600 1.515 1.702

\*\*\* End of Report \*\*\*

	DOG BATTERY																													
Feb-23																														
to			GAS							OIL					WATER			DISP	OSAL			SA	ALES					AVO		
				1		TANK SIZE	F 5	30 T	ANK SIZE	530					TANK SIZE 210	1	1					1		1			1	1		
Im				METER	DAILY	BBLs per Ir			BBLs per Incl		TO'		DAILY ,	WTR / BOTTOMS	BBLs per Inch 3.00	TOTAL	DAILY	METER	VOLUME			START GA	AUGE EN	D GAUGE	SOLD		VOLUME	VOLUME		COMMENTS
		FLOW		READING	VOLUME		13385			13386	° VOL	IME VO		PULLED	WTR TANK	VOLUME	VOLUME	READING		TANK#	TICKET #				VOLUME	AVO Y/N	VENTED	USED	COMMENTS	
TBG PSI CSG	S PSI LINE PSI	HRS	TEMP COEFF	MCF	MCF	FEET		VOLUME			OLUME BE	LS	BBLS	BBLS	FEET INCHES VOLUME	BBLS	BBLS		BBLS			FEET	INCHES FEET	INCHES	BBLS					
RT								0.00			88.96 88				0.00	0.00														
					8		-	0.00			91.74 91		2.78		0.00	0.00	0.00		66.00							Υ				
<u> </u>					12			0.00			94.52 94		2.78		0.00	0.00	0.00		68.00											
					17			0.00			97.30 97		2.78		0.00	0.00	0.00		71.00											
					16			0.00					2.78		0.00	0.00	0.00		72.00											
					17			0.00			105.64 105	.64	5.56		0.00	0.00	0.00		74.00											
					14			0.00			108.42 108	.42	2.78		0.00	0.00	0.00		75.00											
					12			0.00	3	4.00	111.20 111	.20	2.78		0.00	0.00	0.00		70.00											
					9			0.00	3	5.00	113.98 113	.98	2.78		0.00	0.00	0.00		73.00											
)					9			0.00	3	6.00	116.76 116	76	2.78		0.00	0.00	0.00		75.00											
					9			0.00	3	7.00	119.54 119	.54	2.78		0.00	0.00	0.00		72.00											
					0			0.00	3	8.00	122.32 122	.32	2.78		0.00	0.00	0.00		74.00								9.00			Gas venting
					0			0.00	3	9.00	125.10 125	.10	2.78		0.00	0.00	0.00		73.00								9.00			Gas venting
					0			0.00	3	10.00	127.88 127	.88	2.78		0.00	0.00	0.00		70.00								9.00			Gas venting
					0			0.00	3	11.00	130.66 130	.66	2.78		0.00	0.00	0.00		72.00								9.00			Gas venting
					0			0.00	4	0.00	133.44 133	.44	2.78		0.00	0.00	0.00		67.00								9.00			Gas venting
					0			0.00	4	1.00	136.22 136	.22	2.78		0.00	0.00	0.00		66.00								9.00			Gas venting
					0			0.00	4	2.00	139.00 139	.00	2.78		0.00	0.00	0.00		63.00								9.00			Gas venting
					0			0.00	4	3.00	141.78 141	.78	2.78		0.00	0.00	0.00		67.00								9.00			Gas venting
					0			0.00	4	4.00	144.56 144	56	2.78		0.00	0.00	0.00		65.00								9.00			Gas venting
					0			0.00	4	5.00	147.34 147	.34	2.78		0.00	0.00	0.00		66.00								9.00			Gas venting
					0			0.00	4	6.00	150.12 150	.12	2.78		0.00	0.00	0.00		64.00								9.00			Gas venting
					0			0.00	4	7.00	152.90 152	.90	2.78		0.00	0.00	0.00		66.00								9.00			Gas venting
					0			0.00			155.68 155		2.78		0.00	0.00	0.00		67.00								8.00			Gas venting
					0			0.00					2.78		0.00	0.00	0.00		64.00								8.00			Gas venting
					0			0.00					2.78		0.00	0.00	0.00		66.00								8.00			Gas venting
					0			0.00			164.02 164		2.78		0.00	0.00	0.00		62.00								8.00			Gas venting
					0			0.00					2.78		0.00	0.00	0.00		67.00								8.00			Gas venting
					0			0.00	5				2.78		0.00	0.00	0.00		66.00								8.00			Gas venting
								0.00			0.00 0.		169.58		0.00	0.00	0.00													
							-	0.00			0.00 0.	10	0.00		0.00	0.00	0.00													
		0		<u> </u>													1		l											
				TOTAL	123						TO	AL	81			TOTAL	0	TOTAL	1,921					TOTAL	0.00					
			,	VERAGE	12						AVE	AGE	3			AVERAGE	#DIV/0!	AVERAGE	69				А	VERAGE	#DIV/0!					
S INCLUDED IN BATTI	TERY:	s	STATUS:			DOWN TIN	ME FOR MON	NTH (HRS / D	AYS):																					
OOG AKA STATE 02		I																												
						1														I										
	***************************************						***************************************	***************************************																						
	***************************************							*******												I										
						1												i .		ı										

Rele																																	
	OG E	BATTE	RY																														
Ph.	Mar-23																							_									_
to					GAS								o	IL					WATER			DISP	OSAL			SALES					AVO		
Imagin		l		FLOW	v		METER READING	DAILY VOLUME	TANK SIZE BBLs per In			TANK SIZE BBLs per In		530 2.78	TOTAL VOLUME	DAILY VOLUME	WTR / BOTTOMS PULLED	TANK SIZE BBLs per Inch WTR T	210 3.00 ANK	TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK#	TICKET#	START GAUGE	END GAUGE	SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS	COMMENTS
in	IBG PSI	CSG PS	I LINE PSI	HRS	TEMP	COEFF	MCF	MCF	FEET	INCHES VC					BBLS	BBLS	BBLS	FEET INCHE	_	BBLS	BBLS		BBLS			FEET INCHES	FEET INCHES	BBLS					
Shart											0.00	5	1.00	169.58	169.58	45.00			0.00	0.00	0.00		67.00	42.200	4,070,889	5 635		405.40		0.00			Carlondar
4						-		0			0.00	0	2.00	0.00 5.56	0.00 5.56	15.60 5.56			0.00	0.00	0.00		68.00	13,386	4,070,889	5 6.25	0 0.00	185.18		8.00			Gas Venting Gas Venting
19								0			0.00	0	3.00	8.34	8.34	2.78			0.00	0.00	0.00		65.00							8.00			Gas Venting
- A								0			0.00	0	4.00	11.12	11.12	2.78			0.00	0.00	0.00		68.00							8.00			Gas Venting
/2023								0			0.00	0	5.00	13.90	13.90	2.78			0.00	0.00	0.00		66.00							8.00			Gas Venting
3								0			0.00	0	6.00	16.68	16.68	2.78			0.00	0.00	0.00		68.00							8.00			Gas Venting
NZ								0			0.00	0	8.00	22.24	22.24	5.56			0.00	0.00	0.00		66.00							9.00			Gas Venting
ં								0			0.00	0	10.00	27.80	27.80	5.56			0.00	0.00	0.00		65.00										
.08.43								5			0.00	1	11.00	63.94	63.94	36.14			0.00	0.00	0.00		67.00							***************************************			
10					_	-		6			0.00	2	0.00	66.72	66.72	2.78			0.00	0.00	0.00		68.00										
11"	ļ			-	-	-		7	1		0.00	2	1.00	69.50	69.50	2.78			0.00	0.00	0.00		69.00										
PM		-		-		-		7			0.00	2	3.00	72.28 75.06	72.28 75.06	2.78			0.00	0.00	0.00		66.00 69.00										
14						-		6			0.00	2	4.00	77.84	77.84	2.78			0.00	0.00	0.00		66.00										
15			-			-		8			0.00	2	5.00	80.62	80.62	2.78			0.00	0.00	0.00	•	69.00							***************************************		••••••	
16			-			-		9			0.00	2	6.00	83.40	83.40	2.78			0.00	0.00	0.00		72.00	***************************************						***************************************			
17								17			0.00	2	7.00	86.18	86.18	2.78			0.00	0.00	0.00		75.00										
18								15			0.00	2	8.00	88.96	88.96	2.78			0.00	0.00	0.00		73.00							***************************************			
19								14			0.00	2	9.00	91.74	91.74	2.78			0.00	0.00	0.00		73.00										
20								9			0.00	2	10.00	94.52	94.52	2.78			0.00	0.00	0.00		75.00										
21								8			0.00		11.00	97.30	97.30	2.78			0.00	0.00	0.00		78.00										
22						-		9			0.00	3	0.00	100.08	100.08	2.78			0.00	0.00	0.00		77.00										
23			-					8			0.00	3	1.00	102.86	102.86	2.78			0.00	0.00	0.00		75.00										
24 25								8			0.00	3	2.00 3.00	105.64	105.64	2.78			0.00	0.00	0.00		77.00 78.00							***************************************			
26	***************************************							8			0.00	3	4.00	111.20	111.20	2.78			0.00	0.00	0.00		74.00										
27		-		-	-	-		9			0.00	3	5.00	113.98	113.98	2.78			0.00	0.00	0.00		76.00										
28								10			0.00	3	6.00	116.76	116.76	2.78			0.00	0.00	0.00		77.00										
29					1			9			0.00	3	7.00	119.54	119.54	2.78			0.00	0.00	0.00		78.00					İ					
30								8			0.00	3	8.00	122.32	122.32	2.78			0.00	0.00	0.00		76.00										
31								8			0.00	3	9.00	125.10	125.10	2.78			0.00	0.00	0.00		78.00										
END				0	-			<u> </u>								l							l					<u> </u>					
							TOTAL	204							TOTAL	141				TOTAL	0	TOTAL	2,219				TOTAL	185.18					
						A	VERAGE	9							AVERAGE	5				AVERAGE	#DIV/0!	AVERAGE	72				AVERAGE	185					
WELLS IN	CLUDED II	N BATTER	Y:		STATUS:				DOWN TIM	IE FOR MONTH	H (HRS / D	DAYS):																					
	AKA STAT																															•	_
I																																	
									1																				1				

### Red Dog Battery site map



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 209119

#### **DEFINITIONS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 209119

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:	<del></del>	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC		370740
5057 KELLER SPRINGS RD ADDISON, TX 75001		Action Number: 209119
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	[30-025-01117] RED DOG	AKA STATE #002
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	<del>y</del> <del>y</del>
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	67	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	3,031	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 209119

QUESTI	IONS (continued)
Operator: FOUNDATION ENERGY MANAGEMENT, LLC	OGRID: 370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209119
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/11/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	600
	,
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Vented   Released: 229 Mcf   Recovered: 0 Mcf   Lost: 229 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	We do not own or operate the pipeline.
Steps taken to limit the duration and magnitude of vent or flare	Gos turned to calco once line proceure dropped
Short to mint the database and magnitude of York of Hard	Gas turned to sales once line pressure dropped.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None. We do not own or operate the pipeline.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 209119

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 209119

### **CONDITIONS**

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	209119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
jsmith	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/19/2023