



March 24, 2023

District Supervisor
Oil Conservation Division, District 2
506 W. Texas Ave.
Artesia, New Mexico 88210

**Re: Closure Report
ConocoPhillips
James E Upper Battery Release
Unit Letter M, Section 12, Township 22 South, Range 30 East
Eddy County, New Mexico
Incident ID# NAPP2129846676**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips (COP) to assess a release that occurred from the James E Upper Battery. The release footprint is located in Public Land Survey System (PLSS) Unit Letter M, Section 12, Township 22 South, Range 30 East, in Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.408505°, -103.840308°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the release, discovered on October 12, 2021, occurred as the result of a water dump valve malfunction. Approximately 15.8 barrels (bbls) of produced water and 2.2 bbls of crude oil were reported released, of which 0 bbl were recovered. The release extent was described in the spill calculator as equaling 15,672 square feet. The New Mexico Oil Conservation District (NMOCD) received the C-141 report form for the release on October 25, 2021. The NMOCD Incident ID for this release is NAPP2129846676.

Subsequent to the October 12, 2021 discovery of the NAPP2129846676 release, two releases associated with Incident ID NAPP2200639375 and Incident ID NAPP2202446534 were discovered on December 20, 2021 and January 1, 2022, respectively. These releases resulted from the failure of the pop off (pressure release valve). The releases associated with Incident ID NAPP2200639375 and Incident ID NAPP2202446534 will be addressed in separate reports.

LAND OWNERSHIP

The Site is located on land owned by the Bureau of Land Management (BLM). Following the October 2021 release, an archaeological survey within the pasture was requested by the BLM. The BLM cleared the Site for remediation activities following a review of the survey which was conducted on November 11, 2021. A second archaeological survey was requested following the December and January 2021 releases. The additional survey was completed on February 2, 2022, and the BLM cleared the Site for assessment and/or remediation activities in April 2022.

SITE CHARACTERIZATION

Ensolum, LLC (Ensolum) was contracted by COP to assess the NAPP2129846676 release extent. A site characterization was performed by Ensolum to determine application of Table 1, Closure Criteria for Soils

Tetra Tech

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Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. The Ensolum Site Characterization is presented in Appendix B.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. On May 13, 2021, borehole C-4528 (New Mexico Office of the State Engineer (NMOSE) file number C-4528) was advanced to a depth of 104 feet bgs via hollow stem auger rig. The borehole was located approximately 0.4 miles southwest of the Site and is depicted on Figure 1 of the Ensolum work plan. A field geologist logged and described soils continuously. The Well Record and Log is included in Appendix B. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period, groundwater was not observed and it was confirmed that groundwater in the area is greater than 104 feet bgs. The borehole was properly abandoned using hydrated bentonite chips. All wells used for depth to groundwater determination are depicted on Figure 1 of the Ensolum work plan.

The closest continuously flowing or significant watercourse to the Site is a drainage off Livingston Ridge, located approximately 1,246 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1 of the Ensolum work plan.

REGULATORY FRAMEWORK

Based on the results of the Ensolum Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

| Constituent | Site RRAL |
|-------------------|--------------|
| Chloride | 20,000 mg/kg |
| TPH (GRO+DRO+ORO) | 2,500 mg/kg |
| TPH (GRO+DRO) | 1,000 mg/kg |
| BTEX | 50 mg/kg |
| Benzene | 10 mg/kg |

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule (19.15.29 NMAC)* (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

| Constituent | Reclamation Requirements |
|-------------------|--------------------------|
| Chloride | 600 mg/kg |
| TPH (GRO+DRO+ORO) | 100 mg/kg |

INITIAL RESPONSE

In accordance with 19.15.29.8. B. (4) NMAC that states “the responsible party may commence remediation immediately after discovery of a release”, COP elected to begin remediation of the impacted area footprint in 2022. The combined release extents consisted of approximately 22,432 square feet of oil-gas lease pad and pastureland.

Initial response remedial actions were performed at the release site between January and February 2022. Visibly stained areas were scraped to remove impacted materials. On-pad areas were scraped to approximately 3 to 6 inches bgs, resulting in approximately 181 cubic yards of contaminated soil being removed and sent to R360 Halfway Facility in Hobbs, New Mexico. The initial response area is indicated in Figure 3. Photographic Documentation of the scrape is found in Appendix C.

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ENSOLUM SITE ASSESSMENT ACTIVITIES AND RESULTS

As mentioned, Ensolum was contracted by COP to assess the NAPP2129846676 release. From October 26, 2021 to November 23, 2021, Ensolum conducted site assessment activities based on visual observations and information included on the Form C-141. Fourteen (14) soil samples (SS01 through SS14) were collected at a depth of 0.5 feet bgs within the release footprint.

On December 29, 2021, the NAPP2200639375 release was assessed by Ensolum. Ten (10) soil samples (SS01 through SS10) were collected at a depth of 0.5 feet bgs within the NAPP2200639375 release footprint. Following the discovery of the NAPP2202446534, Ensolum returned to the Site to continue delineation activities on May 9, 2022. Nineteen (19) test pits (TP1 through TP19) were advanced within and around the release footprints. These hand auger borings were advanced to a maximum depth of 3 feet bgs and soil samples were collected. The approximate sample locations are shown on Figure 4.

All soil samples were submitted to and analyzed by Eurofins Xenco Laboratories (Eurofins) in Carlsbad, New Mexico. The samples were analyzed for TPH via Method 8015 Modified, chloride via EPA Method 300.0, and BTEX via Method 8021B.

From the NAPP2129846676 release assessment activities, analytical results associated with SS01 through SS09 exceeded the RRALs for TPH and/or chloride. Results for SS10 through SS14 were below RRALs and reclamation requirements for surface soils (above 4 feet bgs) and outside of oil and gas operations. From the NAPP2200639375 release assessment activities, analytical results associated with SS01 and SS06 exceeded RRALs for TPH and/or chloride. Results for SS07 through SS10 were below RRALs and reclamation requirements for surface soils (above 4 feet bgs) and outside of oil and gas operations. Analytical results associated with TP1, TP2, TP3, TP5, TP7 and TP11 were above RRALs for TPH at the surface.

ENSOLUM REMEDIATION WORK PLAN

Based on the results of the assessment activities, Ensolum prepared a Remediation Work Plan to address the NAPP2129846676, NAPP2200639375 and NAPP2202446534 release areas. The same Remediation Work Plan was submitted to NMOCD on September 27, 2022 for all three incidents. The Work Plan was approved on December 6, 2022 by Jennifer Nobui for the remediation of incident ID NAPP2129846676 only with the following condition:

- *Remediation Plan Approved with Conditions. Sidewall samples should be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release, regardless of depth to groundwater. Variance has been approved: composite confirmation samples will be collected from the bottom of the excavation from areas representing no more than four hundred (400) square feet; sidewalls no more than two hundred (200) square feet.*

The Remediation Work Plan was denied for incident IDs NAPP2200639375 and NAPP2202446534. Documentation of associated regulatory correspondence is included in Appendix D.

TETRA TECH SITE ASSESSMENT ACTIVITIES AND RESULTS

Tetra Tech personnel were onsite to delineate and sample the release areas associated with NAPP2200639375 and NAPP2202446534 on August 9, 2022. The release associated with Incident ID NAPP2129846676 is generally coincident with the two subsequent incidents (NAPP2200639375 and NAPP2202446534). Due to the NAPP2129846676, NAPP2200639375 and NAPP2202446534 release areas overlapping and occurring in the same general area, assessment activities conducted by Tetra Tech were effectively used to delineate the combined release area of all three incidents.

A total of twenty-two (22) soil borings (AH-1 through AH-19) were installed using a hand auger within and around the release to evaluate the vertical and horizontal extent of the release. AH-3, AH-4, AH-6, AH-7 and AH-8 were installed within the release extent to assess the vertical extent of impact. The remainder of the borings were installed around the perimeter of the release footprint to delineate the horizontal extent of impacted soil. The boring locations are shown on Figure 4.

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A total of twenty-eight (28) samples were collected from the sample locations and transferred under chain of custody and analyzed within appropriate holding times by Cardinal Laboratories (Cardinal). The soil samples were analyzed for TPH via Method 8015 Modified, chloride via Method SM4500Cl-B, and BTEX via Method 8021B.

Results from the August 2022 soil sampling event are summarized in Table 1. Analytical results associated with boring location AH-8 exceeded the proposed Site RRALs for TPH in soils. Additionally, results associated with AH-4, AH-7, AH-15 and AH-23 exceeded the proposed RRAL for TPH. All other analytical results from the August 2022 sampling were below Site RRALs. While horizontal delineation of the release area was successful, vertical delineation was not achieved during the August 2022 sampling event due to the TPH exceedances from boring location AH-8.

Tetra Tech personnel returned to the Site to complete vertical delineation of the release area on September 14 through 26, 2022. A total of eleven (11) soil borings (BH-1 through BH-7 and AH-20 through AH-23) within the release footprint to a maximum depth of 30 feet bgs. The boring locations are shown on Figure 4. A total of forty-seven (47) samples were collected from the seven boring locations and transferred under chain of custody and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH via Method 8015 Modified, chloride via Method SM4500Cl-B, and BTEX via Method 8021B.

Results from the September 2022 soil sampling event are summarized in Table 2. Analytical results associated with boring locations BH-1 and BH-2 exceeded the RRAL for TPH and/chloride down to a depth of 3 feet bgs. Results from BH-5 and BH-6 exceeded the RRAL for TPH at the 0-1' sample depth interval. All other analytical results from the September 2022 sampling event were below Site RRALs. Analytical results from BH-1, as well as other borings, at depth were below delineation standards for TPH, BTEX and chloride. Following the September 2022 assessment activities, the release is considered delineated.

TETRA TECH REMEDIATION WORK PLANS

Tetra Tech, on behalf of ConocoPhillips, prepared Remediation Work Plans for Incident IDs NAPP2200639375 and NAPP2202446534. These Work Plans were submitted to NMOCD on October 24, 2022, with fee application payment PO Numbers IRPVE-221024-C-1410 and 4XXIO-221024-C-1410. The Work Plans described the results of the initial response activities, release assessment and provided characterization of the impact at the Site. Both of the Work Plans were approved via email by Jennifer Nobui of the NMOCD on Tuesday, December 6, 2022, with the following condition:

- *Remediation Plan Approved with Conditions. Sidewall samples should be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release, regardless of depth to groundwater. Variance has been approved: composite confirmation samples will be collected from the bottom of the excavation from areas representing no more than four hundred (400) square feet; sidewalls no more than two hundred (200) square feet.*

Documentation of associated regulatory correspondence is included in Appendix C.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From February 1 to February 20, 2023, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, on January 27, 2023, the NMOCD district office was notified via email in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix D.

Per the approved Work Plan, impacted soils were excavated as shown in Figure 5. The area within the release footprint were excavated to depths ranging from 2 to 5 feet below surrounding grade. As prescribed in the approved Work Plan, impacted soils within the vicinity of the subsurface lines which intersect the release footprint were dug by hand to the proposed depth. All excavated material was transported offsite for proper disposal. Approximately 1,394 cubic yards of material were transported to the R360 Facility in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix E.

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Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. Per the conditions of the Work Plan approval, confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 400 square feet of excavated area. A total of twenty-four (24) confirmation floor samples and forty-one (41) confirmation sidewall samples were collected during remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas and depths and confirmation sample locations are indicated in Figure 5.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs and reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH and BTEX. The results of the February 2023 confirmation sampling event are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

RECLAMATION ACTIVITIES

Once confirmation sampling activities were completed and associated analytical results were below the RRALs and/or reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations, the excavated areas were backfilled with clean material to surface grade. As prescribed in the approved Work Plan, the off-pad backfilled areas were seeded in February 2023 to aid in revegetation. Based on the location of the Site, the BLM seed mixture for LPC Sand/Shinnery Sites was used for seeding and planted in the amount specified in the pounds pure live seed per acre. Photographic documentation of the excavated areas prior to and immediately following placement of backfill and seeding are provided in Appendix C.

Site inspections will be performed to assess the revegetation progress and evaluate the Site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the BLM will be contacted to determine an effective method for eradication. If the Site does not show revegetation after one growing season the area will be reseeded as appropriate.

CONCLUSION

Given that the release footprints associated with Incident IDs NAPP2129846676, NAPP2200639375 and NAPP2202446534 overlap, the remediation and reclamation activities detailed above addressed all three release extents. ConocoPhillips respectfully requests closure of Incident ID NAPP2129846676 based on the confirmation sampling results and remediation activities performed at the Site. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 217-7254 or Christian at (512) 338-2861.

Sincerely,
Tetra Tech, Inc.



Ryan C Dickerson
Project Lead



Christian M. Llull, P.G.
Project Manager

cc:
Mr. Sam Widmer, RMR – ConocoPhillips
Mr. Charles Beauvais, GPBU - ConocoPhillips

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ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Site Location/Topographic Map
- Figure 3 – Approximate Release Extent and Initial Response
- Figure 4 – Site Assessment
- Figure 5 – Remediation Extents and Confirmation Sampling

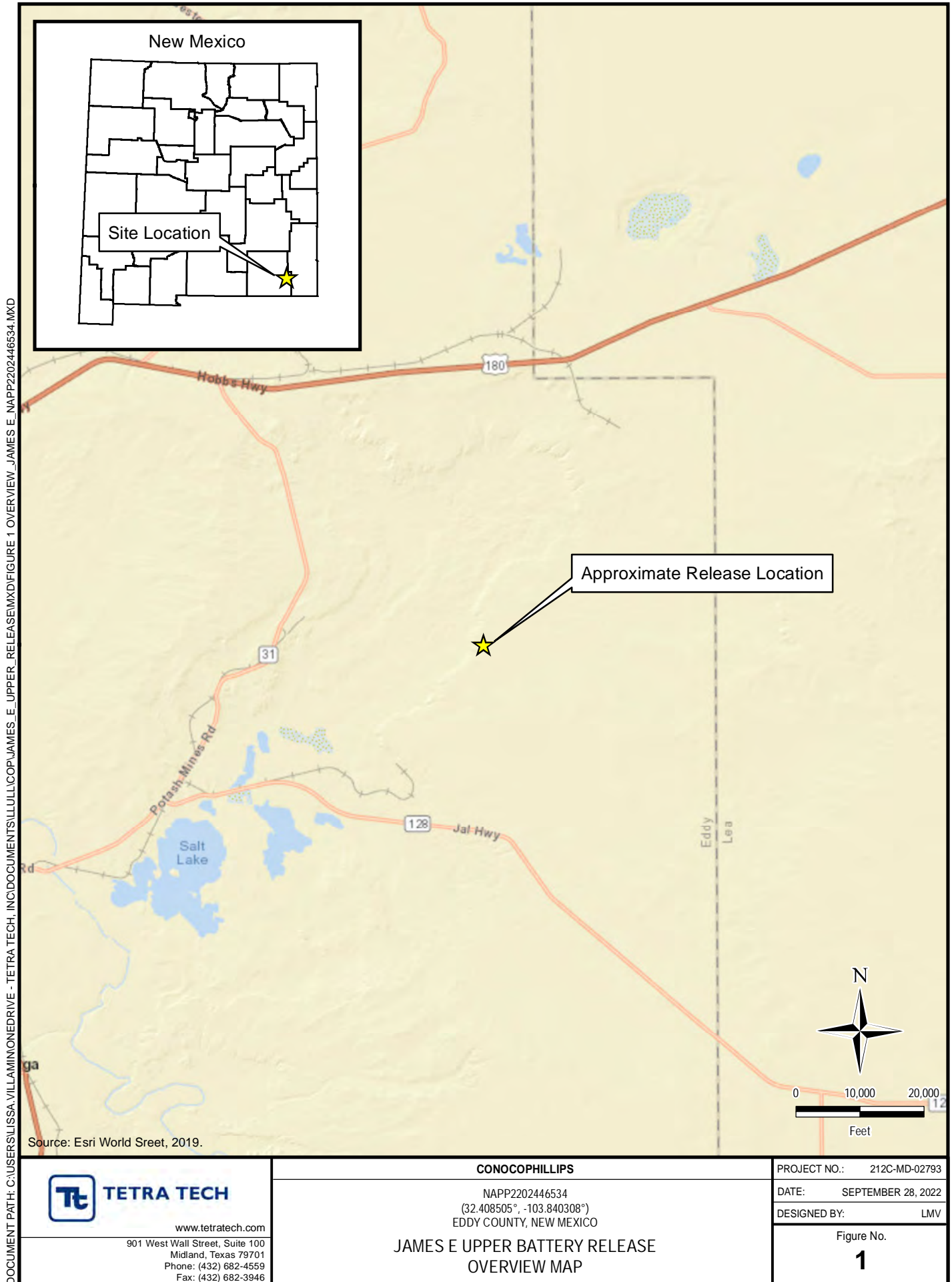
Tables:

- Table 1 – Summary of Analytical Results – Initial Soil Assessment
- Table 2 – Summary of Analytical Results – Additional Soil Assessment
- Table 3 – Summary of Analytical Results – Confirmation Sampling

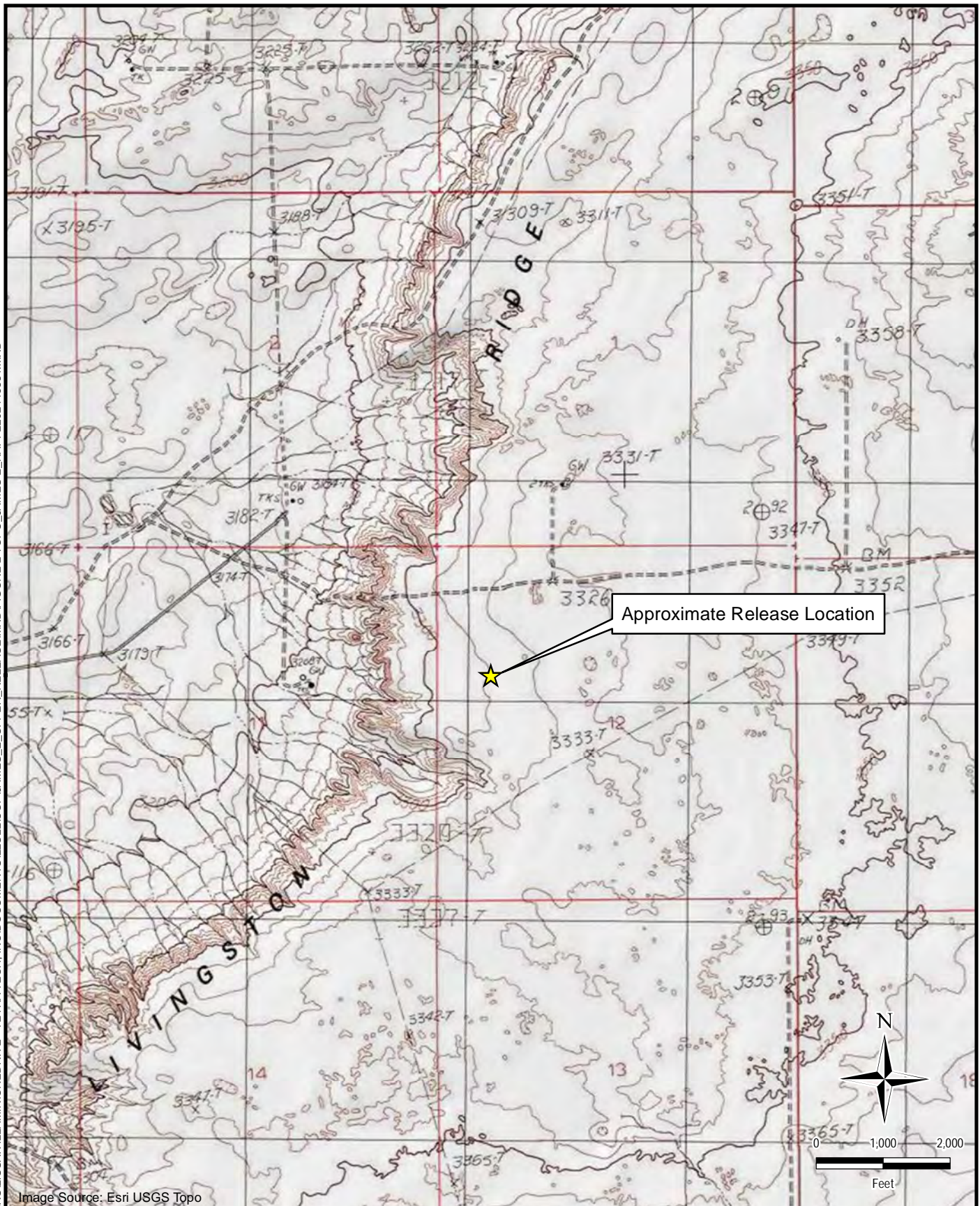
Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization
- Appendix C – Photographic Documentation
- Appendix D – Regulatory Correspondence
- Appendix E – Waste Manifests
- Appendix F – Laboratory Analytical Data

FIGURES



DOCUMENT PATH: C:\USERS\LISSA.VILLAMINON\DRIVE - TETRA TECH\INC\DOCUMENTS\LISSA.VILLAMINON\JAMES E UPPER BATTERY RELEASE\FIGURE 2 TOPO - JAMES E. NAPP2202446534.MXD

**TETRA TECH**

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CONOCOPHILLIPS

NAPP2202446534
(32.408505°, -103.840308°)
EDDY COUNTY, NEW MEXICO

**JAMES E UPPER BATTERY RELEASE
TOPOGRAPHIC MAP**

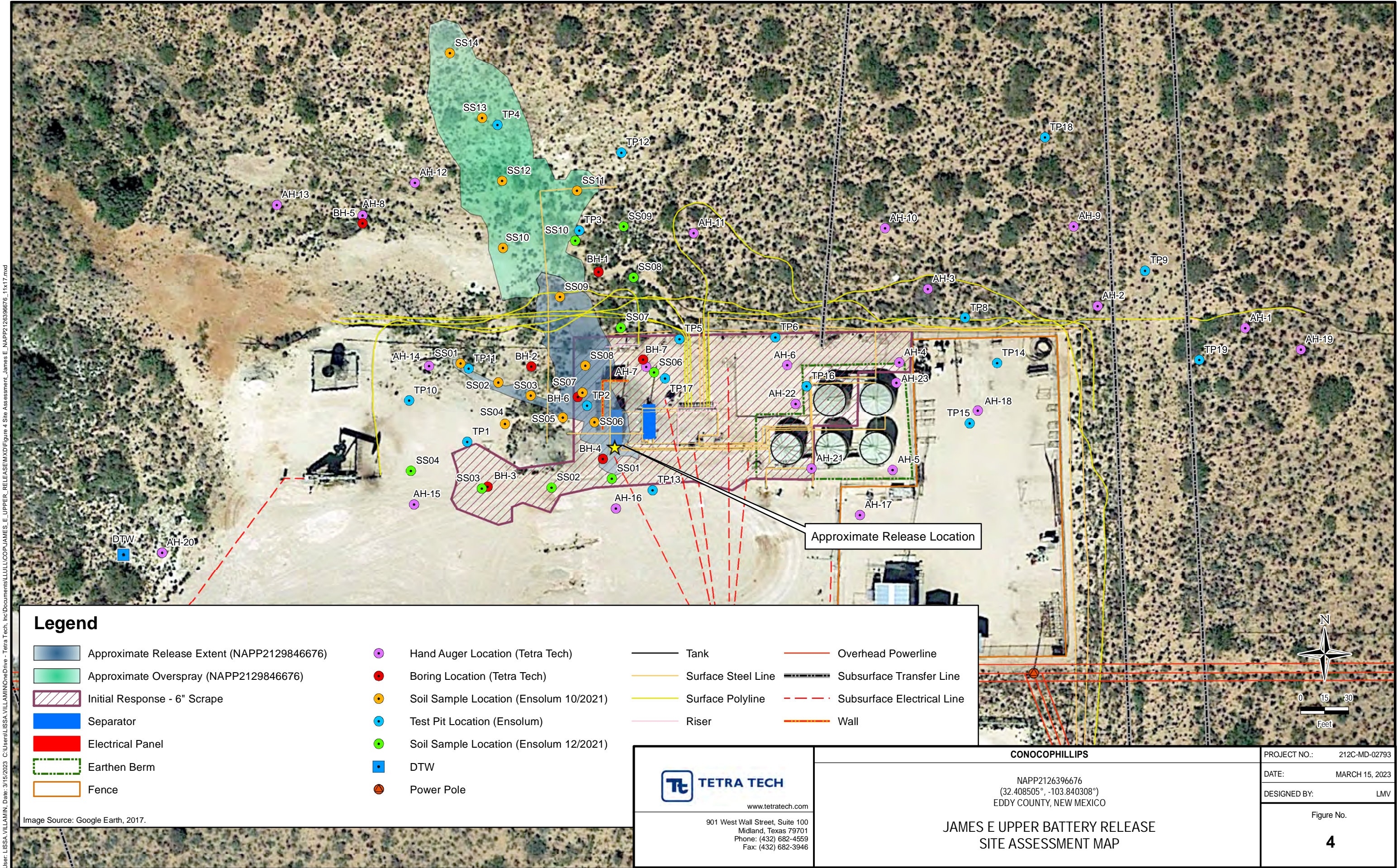
PROJECT NO.: 212C-MD-02793

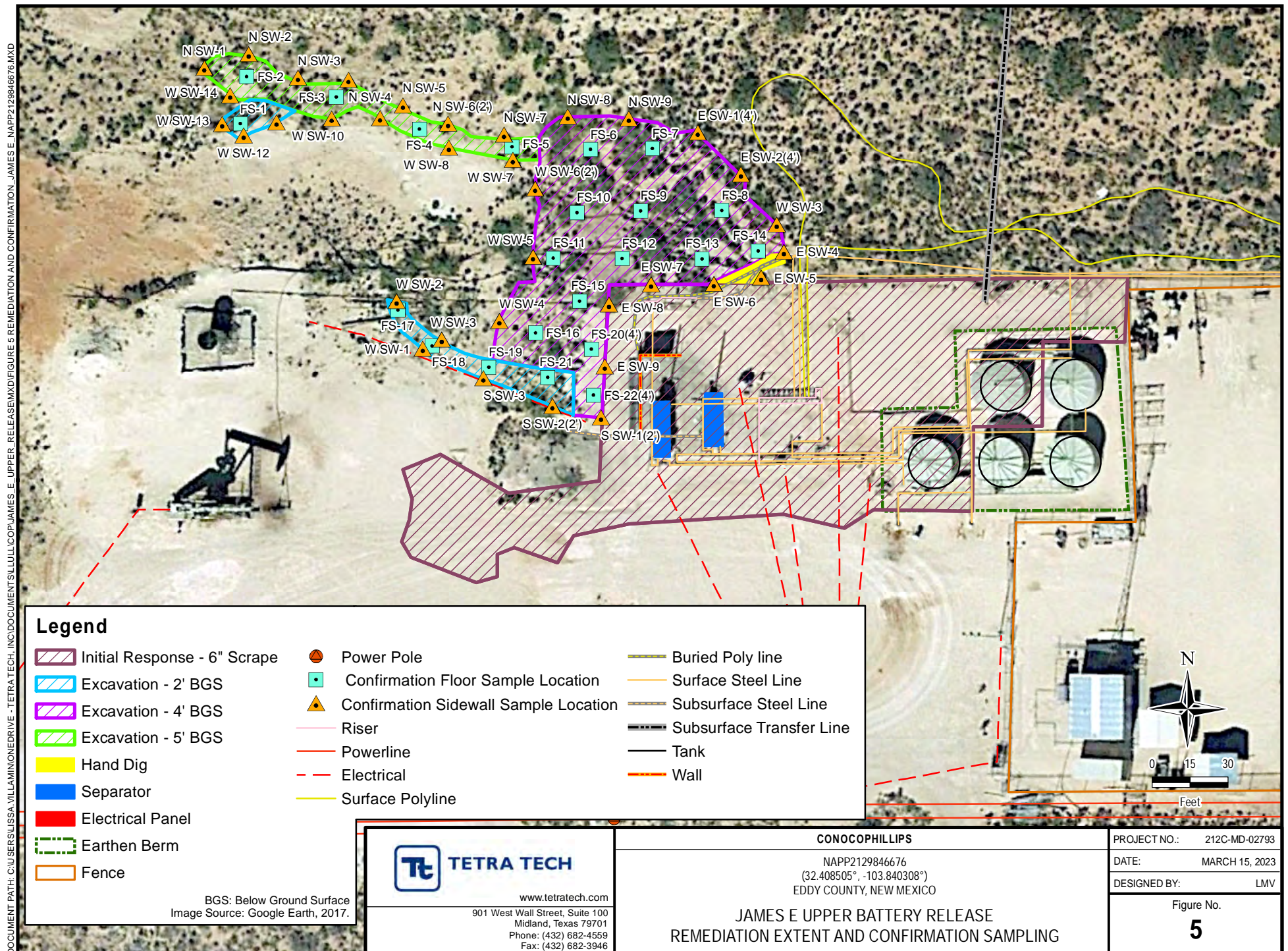
DATE: SEPTEMBER 28, 2022

DESIGNED BY: LMV

Figure No.

2





TABLES

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
SOIL ASSESSMENT - NAPP2129846676
CONOCOPHILLIPS
JAMES E UPPER BATTERY RELEASE
EDDY COUNTY, NEW MEXICO

| Sample ID | Sample Date | Sample Depth | Chloride ¹ | | BTEX ² | | | | | | | | | | TPH ³ | | | | | | | |
|-----------|-------------|--|-----------------------|---|-------------------|---|---------|---|--------------|--------|---------------|--------|------------|--------|------------------|---|--------|---|------------|------------|-----------|--------------------------------|
| | | | | | Benzene | | Toluene | | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | DRO | | EXT DRO | | (GRO+DRO) | Total TPH (GRO+DRO+EXT DRO) |
| | | ft. bgs | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | | |
| | | Closure Criteria for Pasture / Off-Pad Soils 0-4' bgs: | 600 mg/kg | | < 10 mg/kg | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | -- | | 100 mg/kg | |
| | | Closure Criteria for Soils >4' bgs (GW 51-100 ft): | 20,000 mg/kg | | < 10 mg/kg | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | 1000 mg/kg | 2500 mg/kg | | |
| AH-1 | 8/9/2022 | 0-1 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| | | 2-3 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-2 | 8/9/2022 | 0-1 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| | | 2-3 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-3 | 8/9/2022 | 0-1 | 48.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| | | 2-3 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-4 | 8/9/2022 | 0-1 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 279 | | 220 | | 279 | 499 |
| | | 2-3 | 48.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 43.1 | | 35.5 | | 43.1 | 78.6 |
| AH-5 | 8/9/2022 | 0-1 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| | | 2-3 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-6 | 8/9/2022 | 0-1 | 96.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| | | 2-3 | 96.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-7 | 8/9/2022 | 0-1 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 22.5 | | 11.7 | | 22.5 | 34.2 |
| | | 2-3 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 113 | | 59.9 | | 113 | 173 |
| AH-8 | 8/9/2022 | 0-1 | 352 | | < 0.500 | | < 0.500 | | 4.05 | GC-NC1 | 24.7 | GC-NC1 | 28.7 | GC-NC1 | 3,110 | | 32,900 | | 6,700 | | 36,010 | 42,710 |
| | | 2-3 | 576 | | < 0.050 | | < 0.050 | | < 0.050 | | 0.531 | GC-NC1 | 0.531 | GC-NC1 | < 50.0 | | 1470 | | 412 | | 1470 | 1,882 |
| | | 4-5 | 544 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 50.0 | | 1040 | | 292 | | 1040 | 1,332 |
| AH-9 | 8/9/2022 | 0-1 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 12.8 | | < 10.0 | | 12.8 | 12.8 |
| AH-10 | 8/9/2022 | 0-1 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-11 | 8/9/2022 | 0-1 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-12 | 8/9/2022 | 0-1 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-13 | 8/9/2022 | 0-1 | 48.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-14 | 8/9/2022 | 0-1 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-15 | 8/9/2022 | 0-1 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 184 | | 130 | | 184 | 314 |
| AH-16 | 8/9/2022 | 0-1 | 112 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 15.2 | | < 10.0 | | 15.2 | 15.2 |
| AH-17 | 8/9/2022 | 0-1 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-18 | 8/9/2022 | 0-1 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |
| AH-19 | 8/9/2022 | 0-1 | 48.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | |

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500C1-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Site RRALS.

QUALIFIERS:

GC-NC1 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
ADDITIONAL SOIL ASSESSMENT - NAPP2129846676
CONOCOPHILLIPS
JAMES E UPPER BATTERY RELEASE
EDDY COUNTY, NEW MEXICO

| Sample ID | Sample Date | Sample Depth | Chloride ¹ | | BTEX ² | | | | | | | | | | TPH ³ | | | | | | | | |
|-----------|-------------|--|-----------------------|---|-------------------|---|---------|---|--------------|-------|---------------|------------|------------|--------|------------------|----|--------|----|---------|------------|------------|--------------------------------|------------|
| | | | | | Benzene | | Toluene | | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | DRO | | EXT DRO | | (GRO+DRO) | Total TPH (GRO+DRO+EXT DRO) | |
| | | ft. bgs | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | | | |
| | | Closure Criteria for Pasture / Off-Pad Soils 0-4' bgs: | 600 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | < 50 mg/kg | | -- | | -- | | -- | | -- | 1000 mg/kg | | 2500 mg/kg |
| | | Closure Criteria for Soils >4' bgs (GW 50-100 ft): | 20,000 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | < 50 mg/kg | | -- | | -- | | -- | | 1000 mg/kg | | 2500 mg/kg | |
| BH-1 | 9/13/2022 | 0-1 | 208 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 128 | | 76.7 | | 128 | | 205 |
| | | 2-3 | 896 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 13.0 | | < 10.0 | | 13 | | 13.0 |
| | | 4-5 | 1,410 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 6-7 | 1,390 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 9-10 | 1,710 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 14-15 | 1,630 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 19-20 | 544 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 24-25 | 560 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 29-30 | 96.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| BH-2 | 9/14/2022 | 0-1 | 672 | | < 0.050 | | < 0.050 | | < 0.050 | GC-NC | 0.746 | GC-NC1 | 0.746 | GC-NC1 | 348 | | 14,100 | | 3,630 | | 14,448 | | 18,078 |
| | | 2-3 | 608 | | < 0.050 | | < 0.050 | | < 0.050 | GC-NC | < 0.150 | | < 0.300 | | 31.5 | | 1,760 | | 470 | | 1,792 | | 2,262 |
| | | 4-5 | 688 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | 13.1 | | 809 | | 241 | | 822.1 | | 1,063 |
| | | 6-7 | 1,140 | | < 0.050 | | < 0.050 | | < 0.050 | GC-NC | < 0.150 | | < 0.300 | | < 10.0 | | 330 | | 97.3 | | 330 | | 427 |
| | | 9-10 | 1,040 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 164 | | 54.2 | | 164 | | 218 |
| BH-3 | 9/14/2022 | 0-1 | 128 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 28.6 | | < 10.0 | | 28.6 | | 28.6 |
| | | 2-3 | 496 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 4-5 | 960 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 6-7 | 768 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 9-10 | 416 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| BH-4 | 9/14/2022 | 0-1 | 1,960 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 157 | | 42.0 | | 157 | | 199 |
| | | 2-3 | 496 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 19.9 | | < 10.0 | | 19.9 | | 19.9 |
| | | 4-5 | 656 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 6-7 | 896 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 9-10 | 640 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| BH-5 | 9/14/2022 | 0-1 | 496 | | < 0.050 | | < 0.050 | | < 0.050 | GC-NC | 0.942 | GC-NC1 | 0.942 | GC-NC1 | 225 | | 6,000 | | 1,100 | | 6,225 | | 7,325 |
| | | 2-3 | 288 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 55.8 | | 17.3 | | 55.8 | | 73.1 |
| | | 4-5 | 624 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 82.5 | | 20.4 | | 82.5 | | 103 |
| | | 6-7 | 240 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 17.7 | | < 10.0 | | 17.7 | | 17.7 |
| | | 9-10 | 240 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 14-15 | 784 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 40.1 | | < 10.0 | | 40.1 | | 40.1 |
| | | 19-20 | 2,800 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 24-25 | 2,040 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |
| | | 29-30 | 1,020 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | | - |

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
ADDITIONAL SOIL ASSESSMENT - NAPP2129846676
CONOCOPHILLIPS
JAMES E UPPER BATTERY RELEASE
EDDY COUNTY, NEW MEXICO

| Sample ID | Sample Date | Sample Depth | Chloride ¹ | | BTEX ² | | | | | | | | | | TPH ³ | | | | | | | |
|-----------|-------------|--|-----------------------|-------|-------------------|-------|---------|-------|--------------|-------|---------------|------------|------------|-------|------------------|-------|--------|-------|---------|------------|------------|--------------------------------|
| | | | | | Benzene | | Toluene | | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | DRO | | EXT DRO | | (GRO+DRO) | Total TPH (GRO+DRO+EXT DRO) |
| | | ft. bgs | | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | | |
| | | Closure Criteria for Pasture / Off-Pad Soils 0-4' bgs: | 600 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | < 50 mg/kg | | -- | | -- | | -- | | -- | | 100 mg/kg |
| | | Closure Criteria for Soils >4' bgs (GW 50-100 ft): | 20,000 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | < 50 mg/kg | | -- | | -- | | -- | | 1000 mg/kg | 2500 mg/kg | |
| BH-6 | 9/14/2022 | 0-1 | 4,240 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 50.0 | | 2060 | | 615 | | 2060 | 2,675 |
| | | 2-3 | 1,200 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 397 | | 172 | | 397 | 569 |
| | | 4-5 | 640 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 179 | | 37.5 | | 179 | 217 |
| | | 6-7 | 656 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 44.0 | | 10.3 | | 44 | 54.3 |
| | | 9-10 | 592 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 45.3 | | < 10.0 | | 45.3 | 45.3 |
| BH-7 | 9/14/2022 | 0-1 | 80.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 64.0 | | 11.8 | | 64 | 75.8 |
| | | 2-3 | 64.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| | | 4-5 | 160 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| | | 6-7 | 304 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| | | 9-10 | 304 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| AH-20 | 9/26/2022 | 0-1 | 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| AH-21 | 9/12/2022 | 0-1 | 32.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | < 10.0 | | < 10.0 | | - | - |
| AH-22 | 9/12/2022 | 0-1 | < 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 50.3 | | 27.3 | | 50.3 | 77.6 |
| AH-23 | 9/12/2022 | 0-1 | < 16.0 | | < 0.050 | | < 0.050 | | < 0.050 | | < 0.150 | | < 0.300 | | < 10.0 | | 247 | | 166 | | 247 | 413 |

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500CI-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Site RRALs.

QUALIFIERS:

GC-NC 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.

GC-NC1 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
CONFIRMATION SAMPLING - NAPP2129846676
CONOCOPHILLIPS
JAMES E UPPER BATTERY RELEASE
EDDY COUNTY, NEW MEXICO

| Sample ID | Sample Date | Sample Depth | Chloride ¹ | | BTEX ² | | | | | | | | | | TPH ³ | | | | | | | | | |
|-------------|-------------|--|-----------------------|-------|-------------------|-------|---------|-------|--------------|-------|---------------|-------|------------|-------|------------------|----------------------------------|-------------------------------------|-------------------------------------|---------|-------|--------------------------------|-----------|------------|--|
| | | | | | Benzene | | Toluene | | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | DRO | | EXT DRO | | Total TPH (GRO+DRO+EXT DRO) | (GRO+DRO) | | |
| | | | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | | | | |
| | | | ft. bgs | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | C ₆ - C ₁₀ | > C ₁₀ - C ₂₈ | > C ₂₈ - C ₃₆ | mg/kg | mg/kg | | | | |
| | | Closure Criteria for Pasture / Off-Pad Soils 0-4' bgs: | 600 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | 100 mg/kg | | -- | |
| | | Closure Criteria for Soils >4' bgs (GW 51-100 ft): | 20,000 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | 2500 mg/kg | | 1000 mg/kg | |
| N SW-1 | 2/9/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-2 | 2/9/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-3 | 2/9/2023 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-4 | 2/9/2023 | - | 16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-5 | 2/9/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-6 | 2/9/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 121 | | 73 | | 194 | | 121 | |
| N SW-6 (2)* | 2/13/2023 | - | 384 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 24.9 | | 16.4 | | 41.3 | | 24.9 | |
| N SW-7 | 2/9/2023 | - | 384 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-8 | 2/7/2023 | - | 80.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| N SW-9 | 2/7/2023 | - | 64.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-1 | 2/3/2023 | - | 128 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 516 | | 224 | | 740 | | 516 | |
| E SW-1 (4)* | 2/9/2023 | - | 256 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-2 | 2/3/2023 | - | 128 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 437 | | 211 | | 548 | | 437 | |
| E SW-2 (4)* | 2/9/2023 | - | 144 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-3 | 2/3/2023 | - | 16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-4 | 2/3/2023 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-5 | 2/3/2023 | - | 112 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-6 | 2/3/2023 | - | 176 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-7 | 2/7/2023 | - | 432 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-8 | 2/13/2023 | - | 192 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| E SW-9 | 2/9/2023 | - | 256 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| S SW-1 | 2/9/2023 | - | 320 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 116 | | 61.6 | | 177.6 | | 116 | |
| S SW-1 (1)* | 2/13/2023 | - | 256 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| S SW-2 | 2/9/2023 | - | 640 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 10.1 | | <10.0 | | 10.1 | | 10.1 | |
| S SW-2 (2)* | 2/13/2023 | - | 144 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| S SW-3 | 2/13/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-1 | 2/14/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-2 | 2/14/2023 | - | 32.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-3 | 2/14/2023 | - | <16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-4 | 2/13/2023 | - | 80 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-5 | 2/13/2023 | - | 32 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-6 | 2/9/2023 | - | 944 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 152 | | 57.8 | | 209.8 | | 152 | |
| W SW-6 (2)* | 2/13/2023 | - | 112 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 31.6 | | 13.9 | | 45.5 | | 31.6 | |
| W SW-7 | 2/9/2023 | - | 96.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-8 | 2/9/2023 | - | 352 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 64.3 | | 19.6 | | 83.9 | | 64.3 | |
| W SW-9 | 2/9/2023 | - | 368 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-10 | 2/9/2023 | - | 272 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-11 | 2/9/2023 | - | 576 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-12 | 2/9/2023 | - | 512 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | 11.7 | | 11.7 | | - | |
| W SW-13 | 2/9/2023 | - | 64.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |
| W SW-14 | 2/9/2023 | - | 16.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | | - | |

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
CONFIRMATION SAMPLING - NAPP2129846676
CONOCOPHILLIPS
JAMES E UPPER BATTERY RELEASE
EDDY COUNTY, NEW MEXICO

| Sample ID | Sample Date | Sample Depth | Chloride ¹ | | BTEX ² | | | | | | | | | | TPH ³ | | | | | | | | |
|--------------|-------------|--|-----------------------|--|-------------------|-------|---------|-------|--------------|-------|---------------|-------|------------|-------|----------------------------------|-------|-------------------------------------|-------|-------------------------------------|-------|--------------------------------|-----------|------------|
| | | | | | Benzene | | Toluene | | Ethylbenzene | | Total Xylenes | | Total BTEX | | GRO | | DRO | | EXT DRO | | Total TPH (GRO+DRO+EXT DRO) | (GRO+DRO) | |
| | | | | | | | | | | | | | | | C ₆ - C ₁₀ | | > C ₁₀ - C ₂₈ | | > C ₂₈ - C ₃₆ | | | | |
| | | | | | ft. bgs | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | Q | mg/kg | mg/kg |
| | | Closure Criteria for Pasture / Off-Pad Soils 0-4' bgs: | 600 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | 100 mg/kg | | -- |
| | | Closure Criteria for Soils >4' bgs (GW 51-100 ft): | 20,000 mg/kg | | < 10 mg/kg | | -- | | -- | | -- | | < 50 mg/kg | | -- | | -- | | -- | | 2500 mg/kg | | 1000 mg/kg |
| FS-1 | 2/13/2023 | 2 | 304 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-2 | 2/13/2023 | 5 | 1060 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-3 | 2/13/2023 | 5 | 1090 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-4 | 2/13/2023 | 5 | 976 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-5 | 2/13/2023 | 5 | 1400 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-6 | 2/7/2023 | 4 | 1070 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 13.0 | | <10.0 | | - | - | |
| FS-7 | 2/7/2023 | 4 | 656 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-8 | 2/3/2023 | 4 | 400 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-9 | 2/7/2023 | 4 | 304 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-10 | 2/7/2023 | 4 | 1330 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-11 | 2/13/2023 | 4 | 880 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-12 | 2/7/2023 | 4 | 736 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-13 | 2/3/2023 | 4 | 1020 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-14 | 2/3/2023 | 4 | 256 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-15 | 2/13/2023 | 4 | 480 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-16 | 2/13/2023 | 4 | 560 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-17 | 2/14/2023 | 4 | 80.0 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-18 | 2/14/2023 | 2 | 128 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | <10.0 | | <10.0 | | - | - | |
| FS-19 | 2/13/2023 | 2 | 560 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 10.6 | | <10.0 | | 10.6 | 10.6 | |
| FS-20 | 2/9/2023 | 2 | 848 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <50.0 | | 3330 | | 661 | | 3991 | 3330 | |
| FS-20 (4") * | 2/13/2023 | 4 | 560 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 47.1 | | 14.3 | | 61.4 | 47.1 | |
| FS-21 | 2/9/2023 | 2 | 384 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <50.0 | | 24.8 | | 14.7 | | 39.5 | 24.8 | |
| FS-22 | 2/9/2023 | 2 | 848 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <50.0 | | 2470 | | 519 | | 2989 | 2470 | |
| FS-22 (4") * | 2/13/2023 | 4 | 368 | | <0.050 | | <0.050 | | <0.050 | | <0.150 | | <0.300 | | <10.0 | | 40 | | <10.0 | | 40 | 40 | |

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and/or reclamation requirements for soils above 4 feet bgs.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | NAPP2129846676 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | |
|-------------------------|--|---|
| Responsible Party | ConocoPhillips | OGRID |
| Contact Name | Kelsy Waggaman | Contact Telephone 432-88-9057 |
| Contact email | Kelsy.Waggaman@ConocoPhillips.com | Incident # (assigned by OCD) NAPP2129846676 |
| Contact mailing address | 600 West Illinois Avenue, Midland, Texas 79701 | |

Location of Release Source

Latitude 32.408333 Longitude -103.840278
(NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|------------------|----------------------|--------------|
| Site Name | James E Upper | Site Type | Tank Battery |
| Date Release Discovered | October 12, 2021 | API# (if applicable) | 30-015-26645 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| E | 12 | 22S | 30E | Lea |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|---|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 2.2 | Volume Recovered (bbls) 0 |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 15.8 | Volume Recovered (bbls) 0 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

The release was caused by a water dump valve malfunction.

The release was on the pad and flowed into the pasture. A vacuum truck was dispatched to remove all freestanding fluids.

Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

| | |
|--|---|
| <p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> | <p>If YES, for what reason(s) does the responsible party consider this a major release?</p> |
| <p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p> | |

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name **Brittany N. Esparza** _____ Title: **Environmental Technician**

Signature: Brittany Esparza _____ Date: **10/25/2021**

email: **Brittany.Esparza@ConocoPhillips.com** Telephone: **(432) 221-0398**

OCD Only

Received by: Ramona Marcus Date: 11/1/2021

L48 Spill Volume Estimate Form

Received by OCD: 10/25/2021 1:27:23 PM Facility Name & Number: James E Upper Battery NAPP2129846676 Page 3 of 4

Asset Area: Cabin Lake Area

Release Discovery Date & Time: 10/12/21 8:45am

Release Type: Oil Mixture

Provide any known details about the event: PSV Spill

Spill Calculation - Subsurface Spill - Rectangle

Was the release on pad or off-pad?

See reference table below

Has it rained at least a half inch in the last 24 hours?

See reference table below

| Convert Irregular shape into a series of rectangles | Length (ft.) | Width (ft.) | Depth (in.) | Soil Spilled-Fluid Saturation | Estimated volume of each area (bbl.) | Total Estimated Volume of Spill (bbl.) | Percentage of Oil if Spilled Fluid is a Mixture | Total Estimated Volume of Spilled Oil (bbl.) | Total Estimated Volume of Spilled Liquid other than Oil (bbl.) |
|---|--------------|-------------|-------------|-------------------------------|--------------------------------------|--|---|--|--|
| Rectangle A | 200.0 | 60.0 | 0.25 | 15.16% | 44.500 | 6.746 | 12.00% | 0.810 | 5.937 |
| Rectangle B | 45.0 | 30.0 | 1.00 | 10.50% | 20.025 | 2.103 | 12.00% | 0.252 | 1.850 |
| Rectangle C | 27.0 | 27.0 | 2.00 | 15.16% | 21.627 | 3.279 | 12.00% | 0.393 | 2.885 |
| Rectangle D | 21.0 | 24.0 | 2.00 | 15.16% | 14.952 | 2.267 | 12.00% | 0.272 | 1.995 |
| Rectangle E | 24.0 | 9.0 | 2.00 | 15.16% | 6.408 | 0.971 | 12.00% | 0.117 | 0.855 |
| Rectangle F | 36.0 | 12.0 | 2.00 | 15.16% | 12.816 | 1.943 | 12.00% | 0.233 | 1.710 |
| Rectangle G | 21.0 | 21.0 | 1.00 | 10.50% | 6.542 | 0.687 | 12.00% | 0.082 | 0.604 |
| Rectangle H | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle I | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle J | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Total Volume Release: | | | | | | 17.995 | | 2.159 | 15.836 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57709

CONDITIONS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 57709 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| marcus | None | 11/1/2021 |

| | |
|----------------|----------------|
| Incident ID | NAPP2129846676 |
| District RP | |
| Facility ID | |
| Application ID | |

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release? | <u>>100</u> (ft bgs) |
| Did this release impact groundwater or surface water? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas not on an exploration, development, production, or storage site? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

| | |
|----------------|----------------|
| Incident ID | NAPP2129846676 |
| District RP | |
| Facility ID | |
| Application ID | |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Beauvais Title: Senior Environmental Engineer

Signature: Charles R. Beauvais Date: 09/28/2022

email: Charles.R.Beauvais@conocophillips.com Telephone: 575-988-2043

OCD Only

Received by: Jocelyn Harimon Date: 03/27/2023

| | |
|----------------|----------------|
| Incident ID | NAPP2129846676 |
| District RP | |
| Facility ID | |
| Application ID | |

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Beauvais Title: Senior Environmental Engineer
Signature: Charles R. Beauvais Jr Date: 09/28/2022
email: Charles.R.Beauvais@conocophillips.com Telephone: 575-988-2043

OCD Only

Received by: _____ Date: _____

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Jennifer Nobui Date: 12/06/2022

| | |
|----------------|----------------|
| Incident ID | NAPP2129846676 |
| District RP | |
| Facility ID | |
| Application ID | |

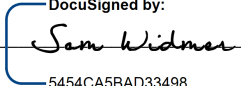
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Sam Widmer Title: Principal Program Manager
Signature:  Date: Mar-24-2023
email: Sam.Widmer@conocophillips.com Telephone: 281-206-5298

OCD Only

Received by: Jocelyn Harimon Date: 03/27/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 04/28/2023
Printed Name: Jennifer Nobui Title: Environmental Specialist A

APPENDIX B

Site Characterization (Ensolum)



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

06/07/2021

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4528 Pod1

To whom it may concern:

Attached please find a well record and a plugging record, in duplicate, for a one (1) soil borings, C-4528 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Middleton".

Lucas Middleton

Enclosures: as noted above

2023 JUN 14 10:02 AM



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-4528-POD1

Well owner: XTO ENERGY (Kyle Littrell)

Phone No.: 432.682.8873

Mailing address: 6401 Holiday Hill Dr.

City: Midland

State: Texas

Zip code: 79707

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: Jackie D. Atkins (Atkins Engineering Associates Inc.)

2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/23

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):
Shane Eldridge, Carmelo Trevino, Cameron Pruitt

4) Date well plugging began: 05/24/2021 Date well plugging concluded: 05/24/2021

5) GPS Well Location: Latitude: 32 deg, 24 min, 8.49 sec
Longitude: 103 deg, 50 min, 31.81 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 111 ft below ground level (bgl),
by the following manner: weighted tape

7) Static water level measured at initiation of plugging: n/a ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 04/22/2021

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

003 OCT 11 2021 PM 2:15

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

| <u>Depth</u> (ft bgl) | <u>Plugging Material Used</u> (include any additives used) | <u>Volume of Material Placed</u> (gallons) | <u>Theoretical Volume of Borehole/ Casing</u> (gallons) | <u>Placement Method</u> (tremie pipe, other) | <u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.) |
|--------------------------|---|---|--|---|---|
| 0-20' | Hydrated Bentonite | Approx. 31.2 gallons | 31 gallons | Augers | |
| 20'-110' | Drill Cuttings | Approx. 143 gallons | 143 gallons | Boring | |

| MULTIPLY | BY | AND OBTAIN |
|----------------------|----|------------|
| cubic feet x 7.4805 | = | gallons |
| cubic yards x 201.97 | = | gallons |

III. SIGNATURE:

I, Jackie D. Atkins, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jack Atkins

Signature of Well Driller

06/09/2021

Date






2021-06-07_C-4528_POD1_OSE_Well Record and Log_jru48-forsign

Final Audit Report

2021-06-09

| | |
|-----------------|--|
| Created: | 2021-06-09 |
| By: | Lucas Middleton (lucas@atkinseng.com) |
| Status: | Signed |
| Transaction ID: | CBJCHBCAABAA_6yJIJ952KoX8InHTASSi3jWs4lrji07 |

"2021-06-07_C-4528_POD1_OSE_Well Record and Log_jru48-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)
2021-06-09 - 5:45:18 PM GMT- IP address: 69.21.248.123
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature
2021-06-09 - 5:45:46 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)
2021-06-09 - 6:45:58 PM GMT- IP address: 64.90.153.232
-  Document e-signed by Jack Atkins (jack@atkinseng.com)
Signature Date: 2021-06-09 - 6:46:21 PM GMT - Time Source: server- IP address: 64.90.153.232
-  Agreement completed.
2021-06-09 - 6:46:21 PM GMT

CSI 37 JUN 10 2021 10:21



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER


www.ose.state.nm.us

| | | | | | | | | |
|--|---|-------------------|--|---|---|--|---|--------------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) POD1 (MW-1) | | WELL TAG ID NO. n/a | | OSE FILE NO(S). C-4528 | | | |
| | WELL OWNER NAME(S) XTO Energy (Kyle Littrell) | | | | PHONE (OPTIONAL) | | | |
| | WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr. | | | | CITY Midland | STATE TX | ZIP 79707 | |
| | WELL LOCATION (FROM GPS) | DEGREES 32° | MINUTES 24' | SECONDS 8.49" | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | | |
| | | LONGITUDE 103° | 50' | 31.81" | W | * DATUM REQUIRED: WGS 84 | | |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SW Sec. 12 T22S R30E | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | LICENSE NO. 1249 | | NAME OF LICENSED DRILLER Jackie D. Atkins | | | NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc. | | |
| | DRILLING STARTED 05/13/2021 | | DRILLING ENDED 05/13/2021 | | DEPTH OF COMPLETED WELL (FT) temporary well material | BORE HOLE DEPTH (FT) 104 | DEPTH WATER FIRST ENCOUNTERED (FT) n/a | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED) | | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a | | |
| | DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY: | | | | | | | |
| | DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER – SPECIFY: Hollow Stem Auger | | | | | | | |
| | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
| | FROM | TO | | | | | | |
| | 0 | 104 | ±6.5 | Boring- HSA | -- | -- | -- | -- |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 3. ANNULAR MATERIAL | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | AMOUNT (cubic feet) | METHOD OF PLACEMENT | | |
| | FROM | TO | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

| | | |
|----------|-----------------|-------------|
| FILE NO. | POD NO. | TRN NO. |
| LOCATION | WELL TAG ID NO. | PAGE 1 OF 2 |

| 4. HYDROGEOLOGIC LOG OF WELL | DEPTH (feet bgl) | | THICKNESS (feet) | COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units) | WATER BEARING? (YES / NO) | ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm) |
|---|---|---|---------------------|--|---|--|
| | FROM | TO | | | | |
| | 0 | 9 | 24 | SAND, poorly graded, very- fine grained, caliche gravel, light-brown | Y ✓ N | |
| | 9 | 14 | 5 | SAND, well graded , very- fine grained, caliche gravel, tan | Y ✓ N | |
| | 14 | 19 | 5 | SAND, well graded, very- fine grained, caliche gravel, Tan- Reddish brown, dry | Y ✓ N | |
| | 19 | 29 | 10 | SAND, poorly graded, very- fine grained, caliche gravel, Tan- Reddish brown, d | Y ✓ N | |
| | 29 | 34 | 5 | SAND, poorly graded, very- fine grained, some silt, Reddish brown, dry | Y ✓ N | |
| | 34 | 44 | 10 | CLAYEY SAND, low plasticity, very- fine grained, Reddish brown, dry | Y ✓ N | |
| | 44 | 49 | 5 | SAND, poorly graded , very- fine grained, some silt, Reddish brown, | Y ✓ N | |
| | 49 | 54 | 5 | SILTY SAND, poorly graded , very- fine grained, some silt, Light-brown, | Y ✓ N | |
| | 54 | 59 | 5 | CLAYEY SAND, low plasticity, very- fine grained, Dark brown, dry | Y ✓ N | |
| | 59 | 64 | 5 | CLAY, low plasticity, very- fine grained, Reddish brown, dry | Y ✓ N | |
| | 64 | 69 | 5 | CLAY, High plasticity, very- fine grained, Reddish brown, dry | Y ✓ N | |
| | 69 | 104 | 35 | CLAY, High plasticity, very- fine grained, Dark Brown, dry | Y ✓ N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| | | | | | Y N | |
| METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: | | | | | TOTAL ESTIMATED WELL YIELD (gpm): 0.00 | |
| <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER – SPECIFY: | | | | | | |
| 5. TEST; RIG SUPERVISION | WELL TEST | TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD. | | | | |
| | MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from WSP on-site geologist. | | | | | |
| | PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Carmelo Trevino, Cameron Pruitt | | | | | |
| 6. SIGNATURE | THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: <div style="display: flex; justify-content: space-between;"> <div>  SIGNATURE OF DRILLER / PRINT SIGNEE NAME </div> <div> Jackie D. Atkins DATE </div> </div> | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/2017)

FILE NO.

POD NO.

TRN NO.

LOCATION

WELL TAG ID NO.

PAGE 2 OF 2



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National Water Information System: Web Interface

USGS Water Resources (Cooperator Access)

Data Category:

Site Information ▼

Geographic Area:

United States ▼

GO

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- [Full News](#) 

USGS 322557103502401 21S.30E.36.31321

Available data for this site

SUMMARY OF ALL AVAILABLE DATA ▼

GO

Well Site

DESCRIPTION:

Latitude 32°25'57", Longitude 103°50'24" NAD27

Eddy County, New Mexico, Hydrologic Unit 13060011

Well depth: not determined.

Land surface altitude: 3,231 feet above NAVD88.

Well completed in "Other aquifers" (N9999OTHER) national aquifer.

Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

| Data Type | Begin Date | End Date | Count |
|--|-------------------------------------|------------|-------|
| Field groundwater-level measurements | 1976-12-09 | 1998-02-19 | 6 |
| Revisions | Unavailable (site:0) (timeseries:0) | | |

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: NWIS Site Information for USA: Site Inventory

URL: [https://waterdata.usgs.gov/nwis/inventory?](https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=322557103502401)

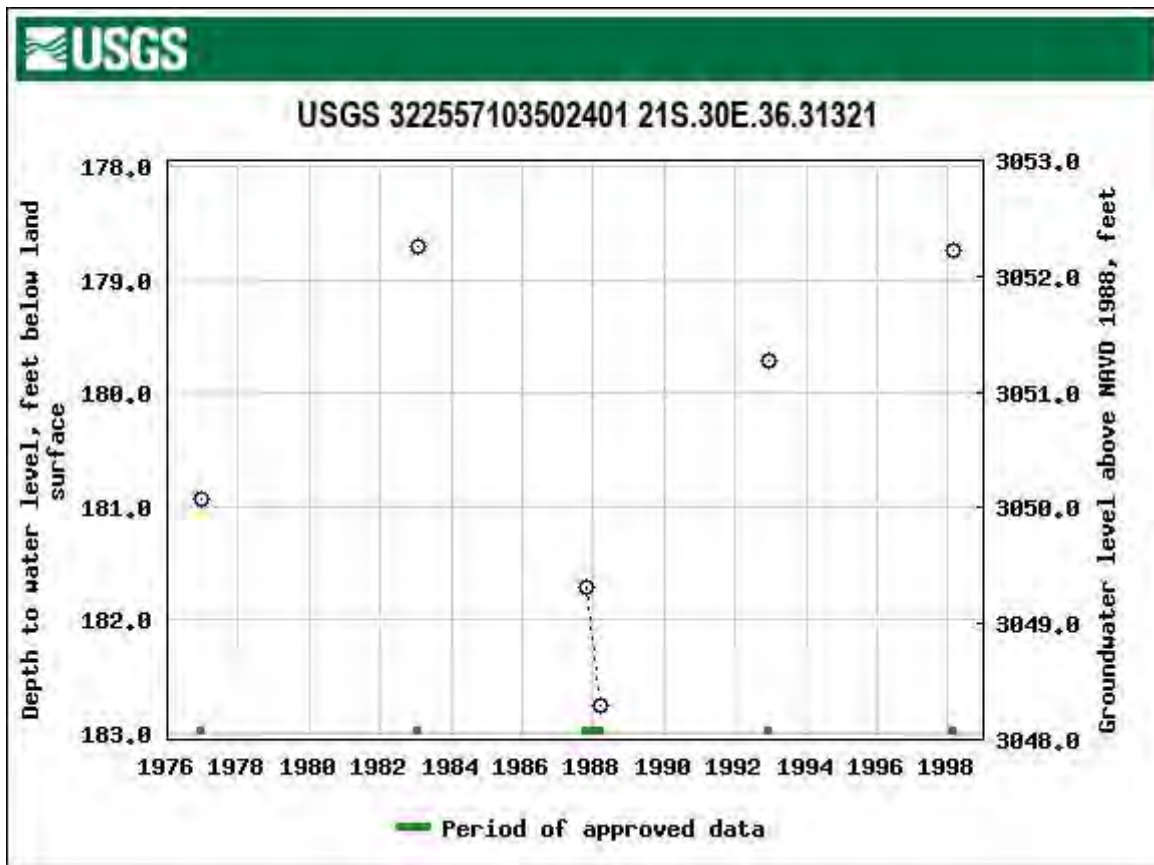
[agency_code=USGS&site_no=322557103502401](https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=322557103502401)



Page Contact Information: [New Mexico Water Data Support Team](#)

Page Last Modified: 2021-10-27 13:44:46 EDT

0.33 0.31 sdww01



APPENDIX C

Photographic Documentation



| | | | |
|--|-------------|---|------------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North. Southern portion of December 2021 release extent, NAPP2200639375. | 1 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 12/20/2021 |



| | | | |
|--|-------------|--|------------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View Northwest. December 2021 release extent south horizontal tanks, NAPP2200639375. | 2 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 12/20/2021 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West. Southern extent of January 2022 release in, NAPP2202446534. | 3 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/3/2022 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North-Northeast. January 2022 release area east of horizontal tank, NAPP2202446534. | 4 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/3/2022 |



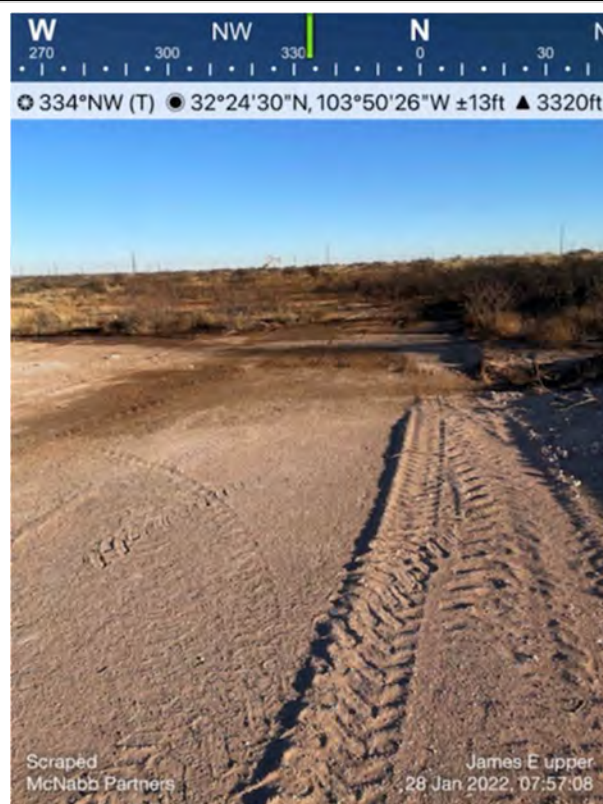
| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View East-Northeast. January 2022 release area west of tank battery, NAPP2202446534. | 5 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/3/2022 |



| | | | |
|--|-------------|--|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North. Release area south of horizontal tanks post-scraper. | 6 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/28/2022 |



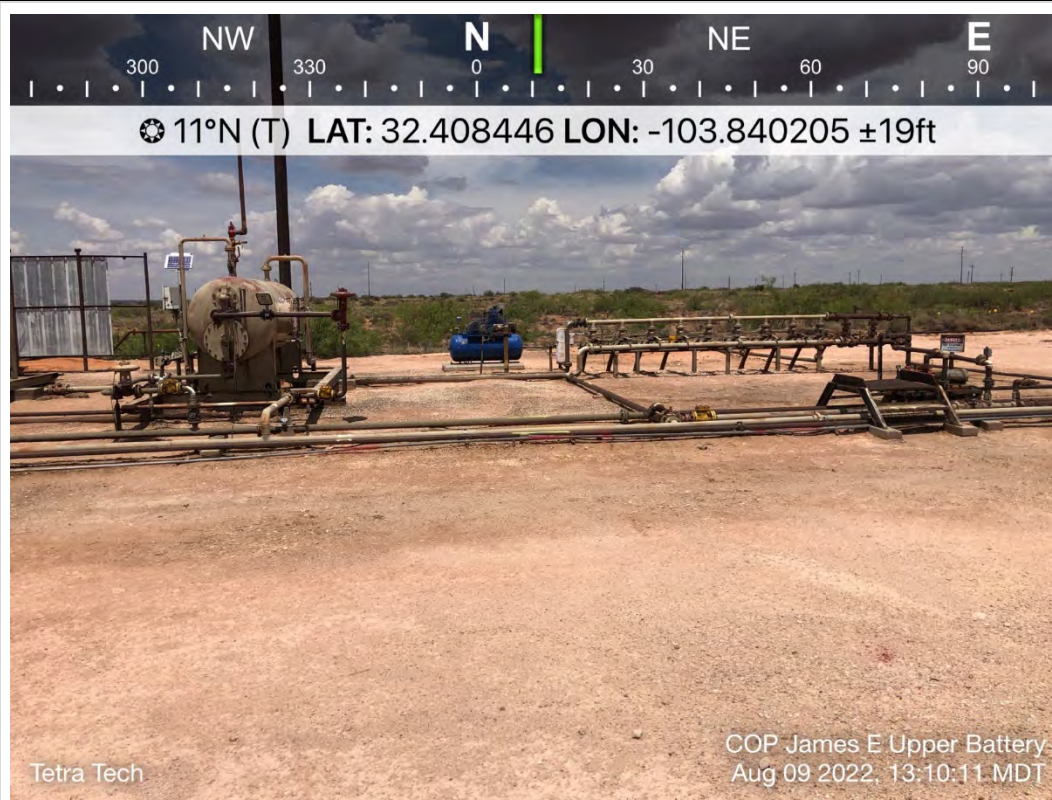
| | | | |
|--|-------------|--|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North. Release area southwest of horizontal tanks post-scape. | 7 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/28/2022 |



| | | | |
|--|-------------|---|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North. Release area west of horizontal tanks post-scape. | 8 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 1/28/2022 |



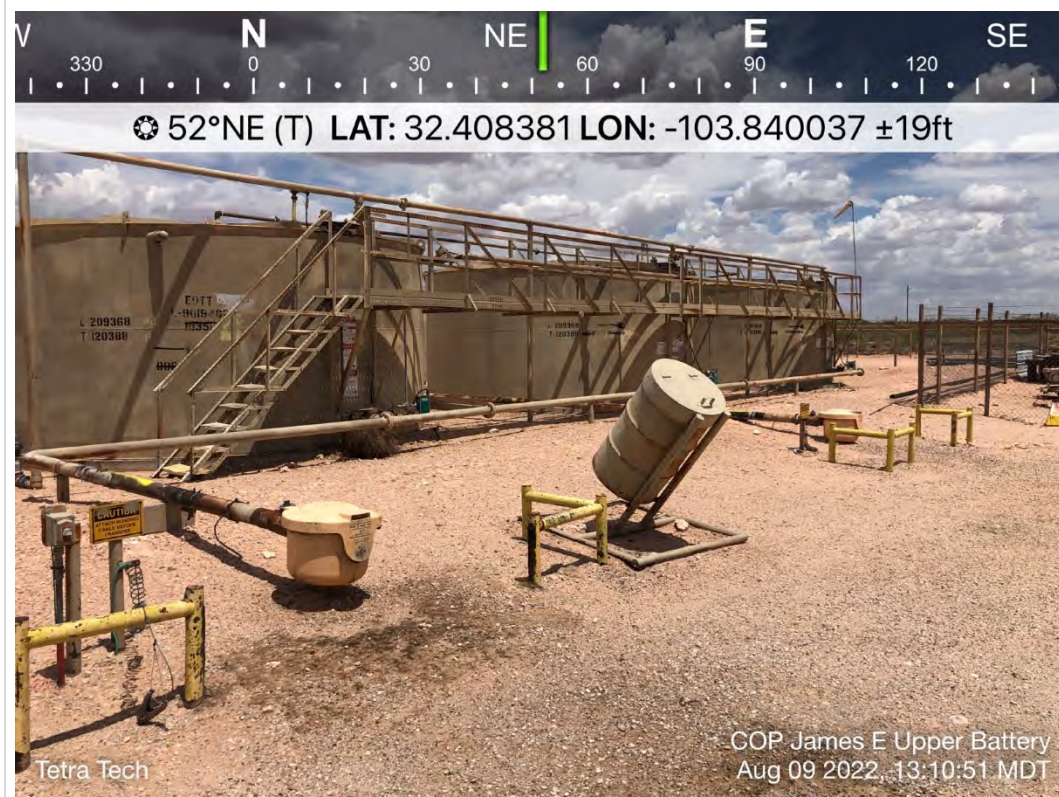
| | | | |
|--|-------------|---|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West-Northwest. Current Site conditions. Release area on western pad post-scraper. | 9 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



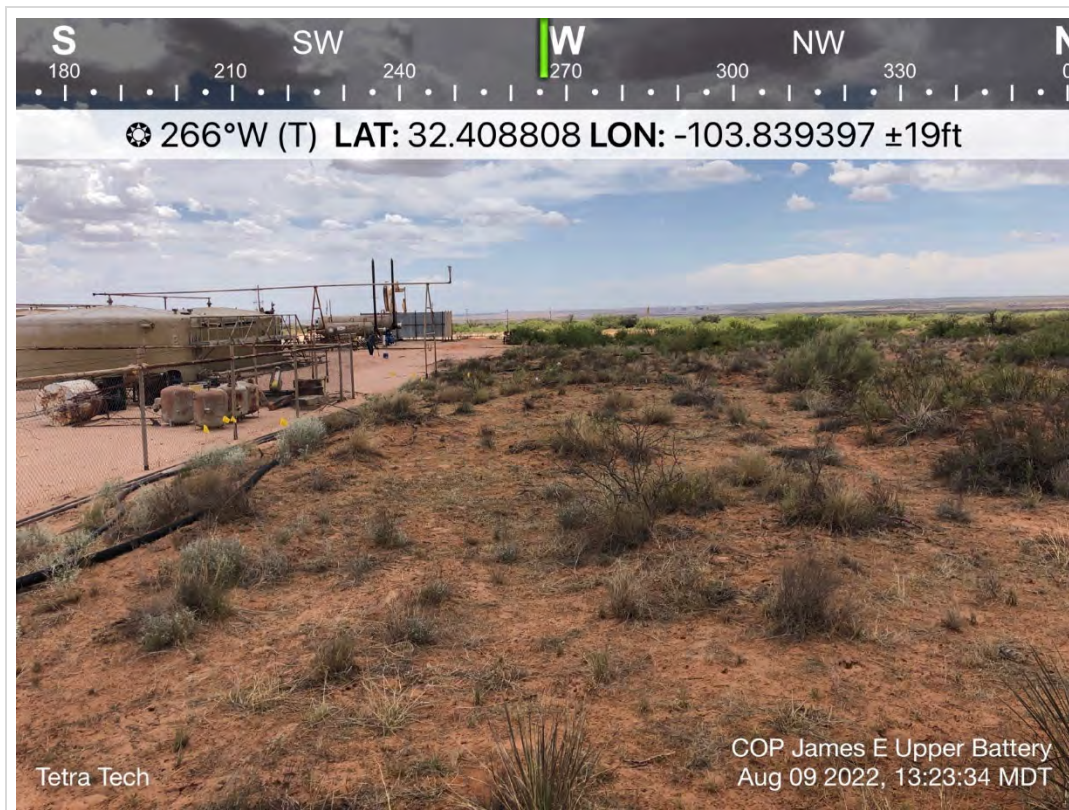
| | | | |
|--|-------------|---|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View North. Current Site conditions. Release area east of horizontal tanks. | 10 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West-Northwest. Current Site conditions. Release area west of tank battery. | 11 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West-Northwest. Current Site conditions. Release area west of tank battery. | 12 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



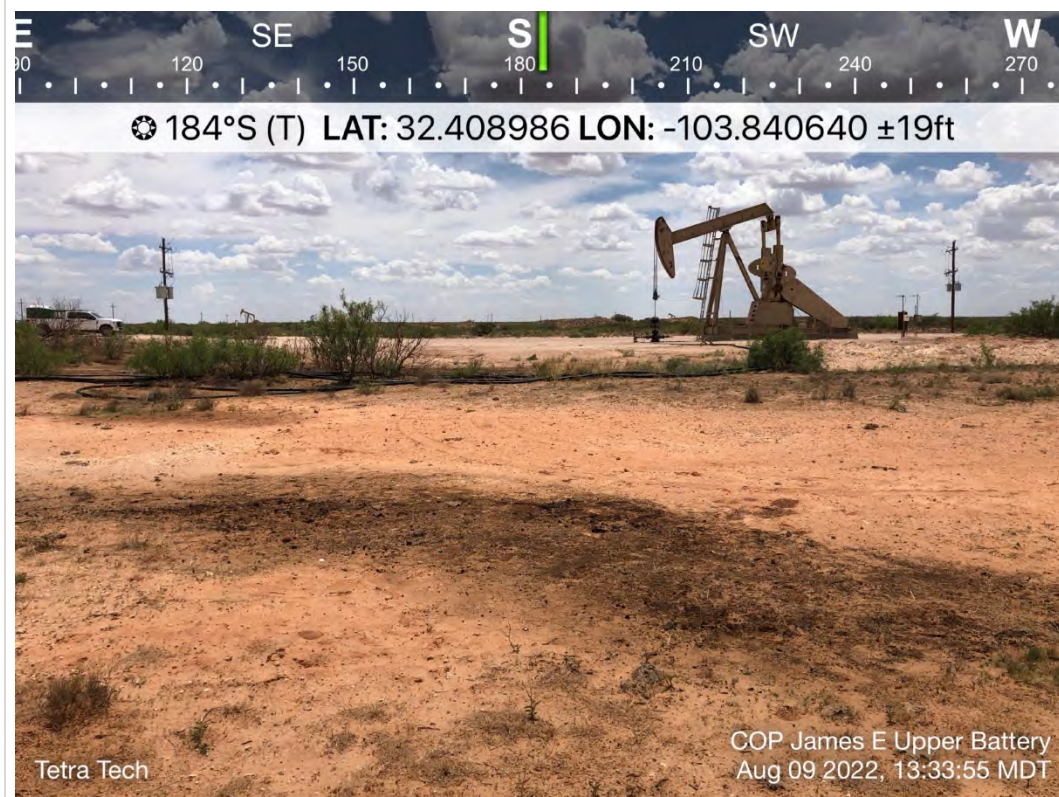
| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West. Current Site conditions. January 2022 overspray area northeast of tank battery, NAPP2202446534. | 13 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



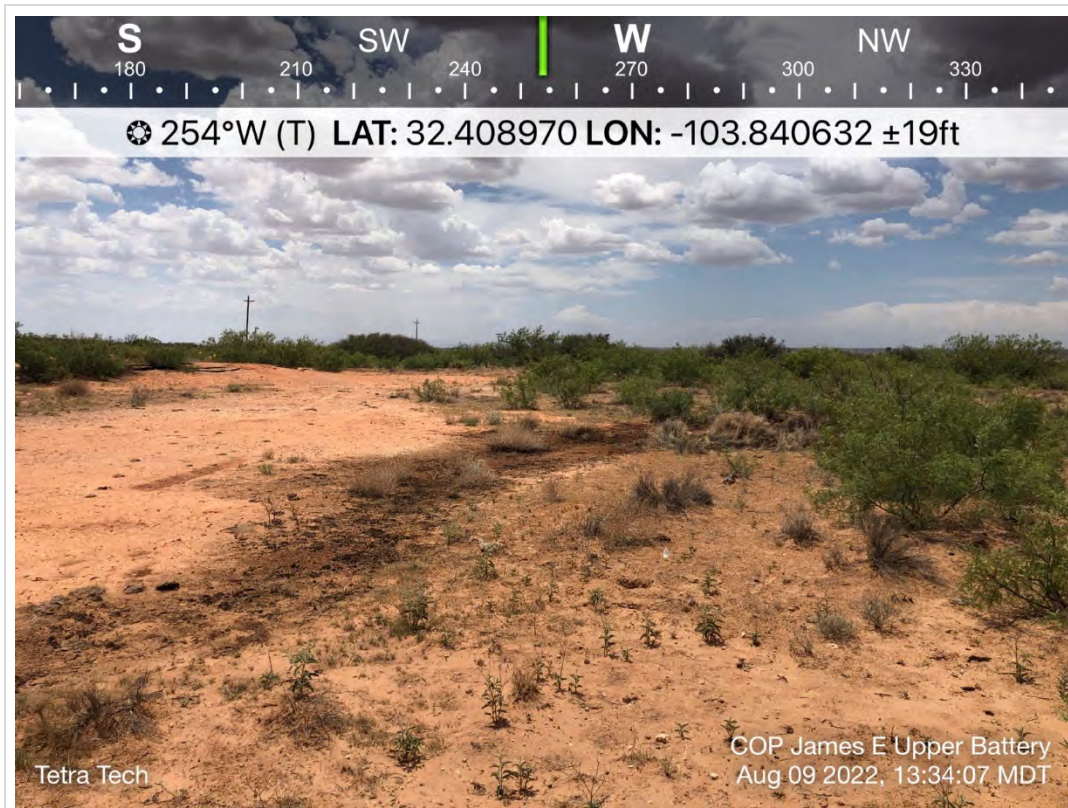
| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View East. Current Site conditions. January 2022 overspray area northwest of tank battery, NAPP2202446534. | 14 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



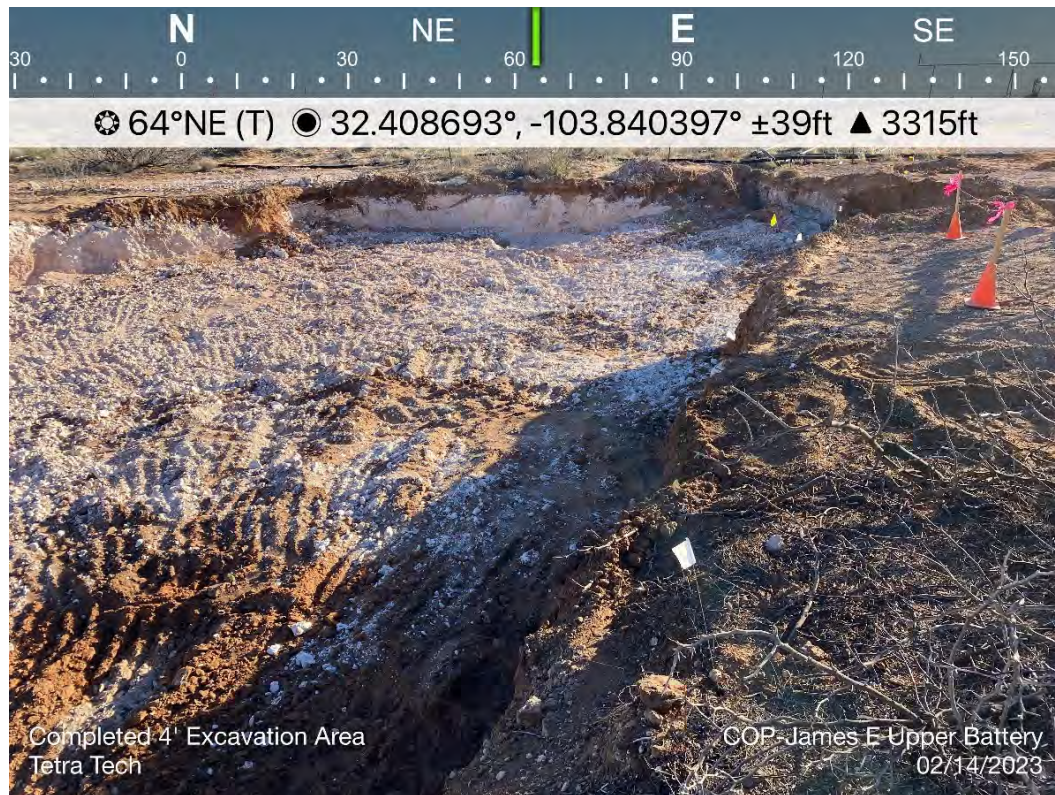
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|--|-------------|---|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View South. Current Site conditions north of lease pad. | 15 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West. Current Site conditions. Northwestern extent of release area. | 16 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



| | | | |
|--|-------------|--|----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View West. Current Site conditions. Northwestern extent of release area. | 17 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 8/9/2022 |



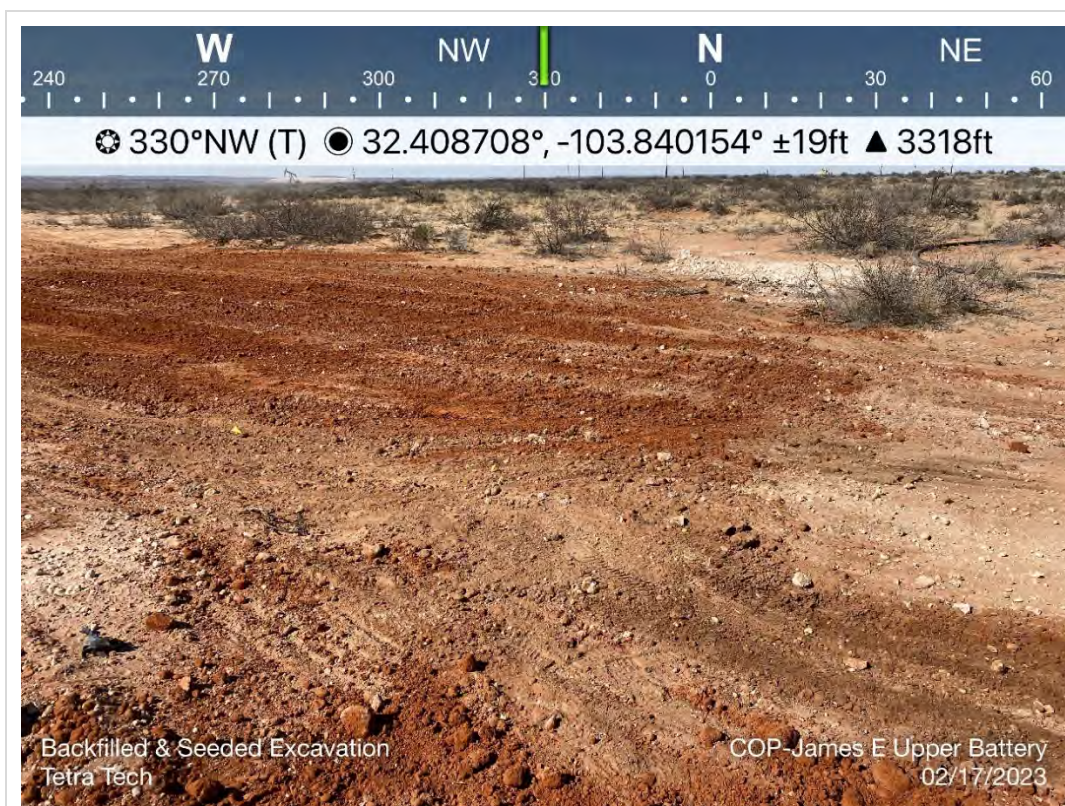
| | | | |
|--|-------------|---|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View Northeast. 4-foot excavation in the eastern portion of the release extent. | 18 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/14/2023 |



| | | | |
|--|-------------|---|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View Southeast. 4-foot excavation in the eastern portion of the release extent. | 19 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/14/2023 |



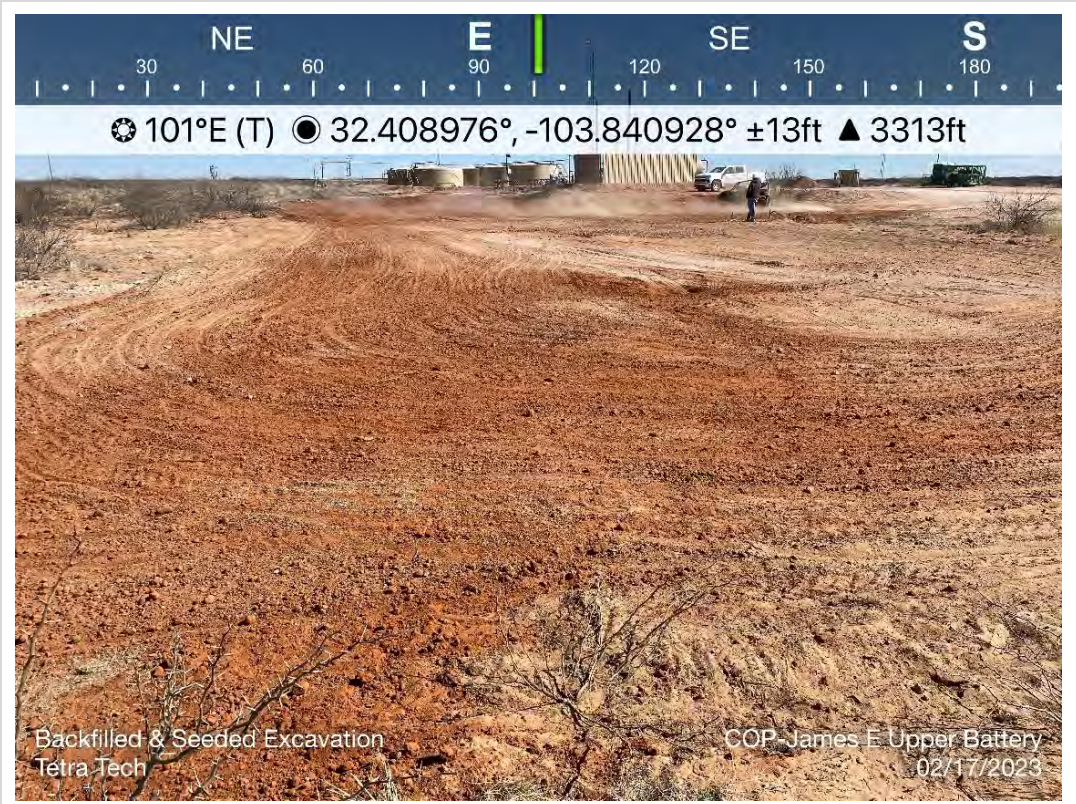
| | | | |
|--|-------------|--|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View East. 5-foot excavation in the western portion of the release extent. | 20 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/14/2023 |



| | | | |
|--|-------------|--|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View Northwest. Remediated, backfilled and seeded eastern portion of the release extent. | 21 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/17/2023 |



| | | | |
|--|-------------|---|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View Southeast. Remediated, backfilled and seeded northern portion of the release extent. | 22 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/17/2023 |



| | | | |
|--|-------------|---|-----------|
| TETRA TECH, INC. PROJECT NO. 212C-MD-02793 | DESCRIPTION | View East. Remediated, backfilled and seeded western portion of the release extent. | 23 |
| | SITE NAME | ConocoPhillips James E Upper Battery Release | 2/17/2023 |

APPENDIX D

Regulatory Correspondence

From: [Hamlet, Robert, EMNRD](#)
To: [Esparza, Brittany](#)
Cc: [Gonzalez, Jessika L](#); [Waggaman, Kelsy](#); [Fejervary Morena, Gustavo A](#); [Bratcher, Mike, EMNRD](#); [Hensley, Chad, EMNRD](#); [Velez, Nelson, EMNRD](#); [Nobui, Jennifer, EMNRD](#)
Subject: (Extension Approval) James E Upper (10-12-2021) NAPP2129846676
Date: Wednesday, January 12, 2022 11:09:00 AM

RE: Incident #NAPP2129846676

Brittany,

Your request for an extension to **April 10th, 2022** is approved.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau

EMNRD - Oil Conservation Division

811 S. First Street | Artesia, NM 88210

575.909.0302 | robert.hamlet@state.nm.us

<http://www.emnrd.state.nm.us/OCD/>



From: Esparza, Brittany <Brittany.Esparza@conocophillips.com>
Sent: Tuesday, January 11, 2022 9:01 AM
To: CFO_Spill, BLM_NM <BLM_NM_CFO_Spill@blm.gov>; EMNRD-OCD-District1spills <EMNRD-OCD-District1spills@state.nm.us>
Cc: Gonzalez, Jessika L <Jessika.L.Gonzalez@conocophillips.com>; Esparza, Brittany <Brittany.Esparza@conocophillips.com>; Waggaman, Kelsy <Kelsy.Waggaman@conocophillips.com>; Fejervary Morena, Gustavo A <G.Fejervary@conocophillips.com>
Subject: [EXTERNAL] (Extension Request #1) James E Upper (10-12-2021) NAPP2129846676

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

To Whom it May Concern,

Under the new spill rule a Work Plan or Closure Report is due for the above release on January 12, 2022. ConocoPhillips is requesting a three-month extension until April 10, 2022 due to scheduling conflicts.

Please let me know if you have any questions or concerns.

Thank you,

Brittany N. Esparza

Brittany N. Esparza | Environmental Technician, Permian | **ConocoPhillips**

O: 432-221-0398 | **C:** 432-349-1911 | 3CC-2064 Midland, Texas

Dickerson, Ryan

From: OCDOnline@state.nm.us
Sent: Tuesday, December 6, 2022 6:03 PM
To: Llull, Christian
Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 152840

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2200639375, with the following conditions:

- **Remediation Plan Approved with Conditions.** Sidewall samples should be delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release, regardless of depth to groundwater. Variance has been approved: composite confirmation samples will be collected from the bottom of the excavation from areas representing no more than four hundred (400) square feet; sidewalls no more than two hundred (200) square feet. App ID# 147029 has been rejected as it was replaced and approved by APP ID # 152840.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Jennifer Nobui
Environmental Specialist-Advanced
505-470-3407
Jennifer.Nobui@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Poole, Nicholas

From: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Sent: Monday, January 30, 2023 9:52 AM
To: Poole, Nicholas
Cc: Nobui, Jennifer, EMNRD; Bratcher, Michael, EMNRD
Subject: RE: [EXTERNAL] Incident ID: NAPP2200639375 - Confirmation Sampling

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

Nicholas,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JH

Jocelyn Harimon • Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov
[http:// www.emnrd.nm.gov](http://www.emnrd.nm.gov)



From: Poole, Nicholas <NICHOLAS.POOLE@tetrattech.com>
Sent: Friday, January 27, 2023 1:16 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov>
Subject: [EXTERNAL] Incident ID: NAPP2200639375 - Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Incident ID (n#) **NAPP2200639375** (James E Upper Battery)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site Tuesday, January 31, 2023.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site Wednesday, February 2 through Friday, February 10, 2023.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist
Mobile +1 (512) 560-9064 | nicholas.poole@tetrattech.com

Tetra Tech | *Leading with Science*® | OGA
8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetrattech.com

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Please consider the environment before printing. [Read more](#)



Poole, Nicholas

From: Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov>
Sent: Friday, January 27, 2023 2:27 PM
To: Poole, Nicholas
Cc: Bratcher, Michael, EMNRD; Harimon, Jocelyn, EMNRD
Subject: RE: [EXTERNAL] Incident ID: NAPP2200639375 - Confirmation Sampling

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

Hello Nicholas

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks,
Jennifer Nobui

From: Poole, Nicholas <NICHOLAS.POOLE@tetrattech.com>
Sent: Friday, January 27, 2023 1:16 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Nobui, Jennifer, EMNRD <Jennifer.Nobui@emnrd.nm.gov>
Subject: [EXTERNAL] Incident ID: NAPP2200639375 - Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Incident ID (n#) **NAPP2200639375** (James E Upper Battery)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site Tuesday, January 31, 2023.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site Wednesday, February 2 through Friday, February 10, 2023.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist
Mobile +1 (512) 560-9064 | nicholas.poole@tetrattech.com

Tetra Tech | *Leading with Science*® | OGA
8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetrattech.com

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Please consider the environment before printing. [Read more](#)

APPENDIX E

Waste Manifests



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 01
 Manif. Date: 2/1/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: GUMBER
 Truck #: M-36
 Card #
 Job Ref #

Ticket #: 700-1394956
 Bid #: O6UJ9A000JEC
 Date: 2/1/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 02
 Manif. Date: 2/2/2023
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M35
 Card #
 Job Ref #

Ticket #: 700-1395167
 Bid #: O6UJ9A000JEC
 Date: 2/2/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 03
 Manif. Date: 2/2/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: ALBARO
 Truck #: M-31
 Card #
 Job Ref #

Ticket #: 700-1395181
 Bid #: O6UJ9A000JEC
 Date: 2/2/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 04
 Manif. Date: 2/2/2023
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1395197
 Bid #: O6UJ9A000JEC
 Date: 2/2/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 05
Manif. Date: 2/2/2023
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M35
Card #
Job Ref #

Ticket #: 700-1395228
Bid #: O6UJ9A000JEC
Date: 2/2/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 06
Manif. Date: 2/2/2023
Hauler: MCNABB PARTNERS LLC
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1395240
Bid #: O6UJ9A000JEC
Date: 2/2/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 07
 Manif. Date: 2/2/2023
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1395252
 Bid #: O6UJ9A000JEC
 Date: 2/2/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 08
 Manif. Date: 2/2/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: JOSH
 Truck #: M35
 Card #
 Job Ref #

Ticket #: 700-1395291
 Bid #: O6UJ9A000JEC
 Date: 2/2/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 09
Manif. Date: 2/2/2023
Hauler: MCNABB PARTNERS LLC
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1395306
Bid #: O6UJ9A000JEC
Date: 2/2/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 10
Manif. Date: 2/2/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1395311
Bid #: O6UJ9A000JEC
Date: 2/2/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 11
Manif. Date: 2/3/2023
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M35
Card #
Job Ref #

Ticket #: 700-1395544
Bid #: O6UJ9A000JEC
Date: 2/3/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 12
Manif. Date: 2/3/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1395553
Bid #: O6UJ9A000JEC
Date: 2/3/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 13
Manif. Date: 2/3/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1395565
Bid #: O6UJ9A000JEC
Date: 2/3/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 14
 Manif. Date: 2/3/2023
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M35
 Card #
 Job Ref #

Ticket #: 700-1395616
 Bid #: O6UJ9A000JEC
 Date: 2/3/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 15
Manif. Date: 2/3/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1395626
Bid #: O6UJ9A000JEC
Date: 2/3/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 16
 Manif. Date: 2/3/2023
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1395635
 Bid #: O6UJ9A000JEC
 Date: 2/3/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: NA
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1396353
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREWS GARCIA
AFE #:
PO #:
Manifest #: NA
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M-75
Card #
Job Ref #

Ticket #: 700-1396349
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**

A handwritten signature in black ink, appearing to be "GmtS", is written over a horizontal line.

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: N/A
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS LLC
Driver: JESUS
Truck #: M32
Card #
Job Ref #

Ticket #: 700-1396399
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 20
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1396412
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: NA
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1396415
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to be "Joe", written over a horizontal line.

A handwritten signature in black ink, appearing to be "Jmfs", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 22
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M 75
Card #
Job Ref #

Ticket #: 700-1396466
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 23
 Manif. Date: 2/6/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1396457
 Bid #: O6UJ9A000JEC
 Date: 2/6/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: NA
Manif. Date: 2/6/2023
Hauler: MCNABB PARTNERS
Driver: JESUS
Truck #: M-32
Card #
Job Ref #

Ticket #: 700-1396447
Bid #: O6UJ9A000JEC
Date: 2/6/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: NA 25
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS LLC
Driver: JOE
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1396705
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: ~~NA~~ 26
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M36
Card #
Job Ref #

Ticket #: 700-1396706
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Gumer Rdz", written over a horizontal line.

A handwritten signature in black ink, consisting of a stylized "M" or "W" shape, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: ~~NA~~ 21
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS LLC
Driver: ALBARO
Truck #: 31
Card #
Job Ref #

Ticket #: 700-1396707
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Gmt", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 28
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M33
Card #
Job Ref #

Ticket #: 700-1396749
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 29
 Manif. Date: 2/7/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: GUMER
 Truck #: 36
 Card #
 Job Ref #

Ticket #: 700-1396750
 Bid #: O6UJ9A000JEC
 Date: 2/7/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 30
 Manif. Date: 2/7/2023
 Hauler: MCNABB PARTNERS
 Driver: ALBARO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1396751
 Bid #: O6UJ9A000JEC
 Date: 2/7/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 31
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M36
Card #
Job Ref #

Ticket #: 700-1396827
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 32
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1396829
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 33
Manif. Date: 2/7/2023
Hauler: MCNABB PARTNERS LLC
Driver: JOE
Truck #: M33
Card #
Job Ref #

Ticket #: 700-1396830
Bid #: O6UJ9A000JEC
Date: 2/7/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



ermian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 34
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397041
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

ility: CRI

oduct / Service

Quantity Units

ontaminated Soil (RCRA Exempt)

16.00 yards

enerator Certification Statement of Waste Status

ereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 88 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as ended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

ver/ Agent Signature

R360 Representative Signature

stomer Approval

THIS IS NOT AN INVOICE!

proved By: _____

Date: _____

J9A01SK0W

2/8/2023 9:31:12AM



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 35
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1397049
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 36
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: MIKE
Truck #: M76
Card #
Job Ref #

Ticket #: 700-1397058
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



ermian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 37
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397091
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 38
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1397100
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 39
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS LLC
Driver: MIKE
Truck #: M76
Card #
Job Ref #

Ticket #: 700-1397110
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



ermian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 40
 Manif. Date: 2/8/2023
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1397168
 Bid #: O6UJ9A000JEC
 Date: 2/8/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 41
 Manif. Date: 2/8/2023
 Hauler: MCNABB PARTNERS
 Driver: ALBARO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1397171
 Bid #: O6UJ9A000JEC
 Date: 2/8/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 42
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS LLC
Driver: MIKE
Truck #: M 76
Card #
Job Ref #

Ticket #: 700-1397177
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____

t6UJ9A01SKAO

2/8/2023 2:48:59PM



ermian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 43
Manif. Date: 2/8/2023
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M35
Card #
Job Ref #

Ticket #: 700-1397182
Bid #: O6UJ9A000JEC
Date: 2/8/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



ermian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 44
 Manif. Date: 2/9/2023
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1397421
 Bid #: O6UJ9A000JEC
 Date: 2/9/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



ermian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 45
Manif. Date: 2/9/2023
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397425
Bid #: O6UJ9A000JEC
Date: 2/9/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 46
Manif. Date: 2/9/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1397456
Bid #: O6UJ9A000JEC
Date: 2/9/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 47
Manif. Date: 2/9/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397476
Bid #: O6UJ9A000JEC
Date: 2/9/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01SKRR

2/9/2023 12:32:19PM



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 48
Manif. Date: 2/9/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1397520
Bid #: O6UJ9A000JEC
Date: 2/9/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 49
Manif. Date: 2/9/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397525
Bid #: O6UJ9A000JEC
Date: 2/9/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 50
Manif. Date: 2/10/2023
Hauler: MCNABB PARTNERS
Driver: JAVI
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1397756
Bid #: O6UJ9A000JEC
Date: 2/10/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 51
Manif. Date: 2/10/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397746
Bid #: O6UJ9A000JEC
Date: 2/10/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 52
Manif. Date: 2/10/2023
Hauler: MCNABB PARTNERS LLC
Driver: MIKE
Truck #: 76
Card #
Job Ref #

Ticket #: 700-1397764
Bid #: O6UJ9A000JEC
Date: 2/10/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to be "Mike", written over a horizontal line.

A handwritten signature in blue ink, appearing to be "CMT", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 53
Manif. Date: 2/10/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1397791
Bid #: O6UJ9A000JEC
Date: 2/10/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 54
Manif. Date: 2/10/2023
Hauler: MCNABB PARTNERS
Driver: JAVI
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1397794
Bid #: O6UJ9A000JEC
Date: 2/10/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: NA
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: RUBEN
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1398490
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**

A handwritten signature in black ink, appearing to be "T. M. T.", is written over a horizontal line.

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 56
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: JOEL
Truck #: M-35
Card #
Job Ref #

Ticket #: 700-1398488
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "Gmts", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDEW GARCIA
AFE #:
PO #:
Manifest #: 57
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: ALBARO
Truck #: M-31
Card #
Job Ref #

Ticket #: 700-1398493
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to be "Garcia", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 58
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: JOEL
Truck #: M35
Card #
Job Ref #

Ticket #: 700-1398521
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 59
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: RUBEN
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1398527
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 60
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS LLC
Driver: ALBARO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1398529
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GRACIA
AFE #:
PO #:
Manifest #: 61
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: JOEL
Truck #: M-35
Card #
Job Ref #

Ticket #: 700-1398577
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to be "fnts", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 0662
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS LLC
Driver: ALBARO
Truck #: M-31
Card #
Job Ref #

Ticket #: 700-1398638
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink, appearing to read "tmts", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 8763
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS
Driver: RUBEN
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1398596
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 88 64
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS LLC
Driver: JOEL
Truck #: M-35
Card #
Job Ref #

Ticket #: 700-1398623
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 65
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1398589
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 66
 Manif. Date: 2/13/2023
 Hauler: MCNABB PARTNERS
 Driver: ALBARO
 Truck #: M-31
 Card #
 Job Ref #

Ticket #: 700-1398595
 Bid #: O6UJ9A000JEC
 Date: 2/13/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 16.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 67
Manif. Date: 2/13/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1398650
Bid #: O6UJ9A000JEC
Date: 2/13/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 68
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS
Driver: RUBEN
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1398870
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 69
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M 75
Card #
Job Ref #

Ticket #: 700-1398872
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GRACIA
AFE #:
PO #:
Manifest #: 70
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS
Driver: MIKE
Truck #: M-76
Card #
Job Ref #

Ticket #: 700-1398902
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 20.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: COLTN BRUKERSTUFF
 AFE #:
 PO #:
 Manifest #: 71
 Manif. Date: 2/14/2023
 Hauler: MCNABB PARTNERS LLC
 Driver: RUBEN
 Truck #: M-33
 Card #
 Job Ref #

Ticket #: 700-1398920
 Bid #: O6UJ9A000JEC
 Date: 2/14/2023
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #:
 Well Name: JAMES E BATTERY
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAN WIDMER
AFE #:
PO #:
Manifest #: 72
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS LLC
Driver: JR
Truck #: M 75
Card #
Job Ref #

Ticket #: 700-1398932
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 73
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS LLC
Driver: MIKE
Truck #: M76
Card #
Job Ref #

Ticket #: 700-1398942
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in blue ink, appearing to be "A. T. B.", written over a horizontal line.

A handwritten signature in blue ink, appearing to be "J. S.", written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

Still
Loaded



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 74
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS LLC
Driver: RUBEN
Truck #: M-33
Card #
Job Ref #

Ticket #: 700-1398977
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 75
Manif. Date: 2/14/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1398986
Bid #: O6UJ9A000JEC
Date: 2/14/2023
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

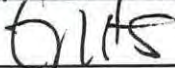
| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**

_____ 

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 76
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: MIKE
Truck #: M-26
Card #
Job Ref #

Ticket #: 700-1399162
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 77
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS LLC
Driver: MIKE
Truck #: M 76
Card #
Job Ref #

Ticket #: 700-1399209
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 78
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1399220
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 79
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M-75
Card #
Job Ref #

Ticket #: 700-1399228
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

| Product / Service | Quantity Units |
|---------------------------------|----------------|
| Contaminated Soil (RCRA Exempt) | 18.00 yards |

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**

A handwritten signature in black ink, appearing to be "G. H. S.", is written over a horizontal line.

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 80
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: MIKE
Truck #: M-76
Card #
Job Ref #

Ticket #: 700-1399275
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 81
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M-83
Card #
Job Ref #

Ticket #: 700-1399267
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 82
Manif. Date: 2/15/2023
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1399287
Bid #: O6UJ9A000JEC
Date: 2/15/2023
Generator: CONOCOPHILLIPS
Generator #: 40946
Well Ser. #:
Well Name: JAMES E BATTERY
Well #:
Field:
Field #:
Rig: NON-DRILLING
County

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____

APPENDIX F

Laboratory Analytical Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 06, 2023

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: JAMES E UPPER BATTERY RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/03/23 14:09.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 1 (H230488-01)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | |
| Toluene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | |
| Total Xylenes* | <0.150 | 0.150 | 02/03/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | |
| Total BTX | <0.300 | 0.300 | 02/03/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 128 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/06/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | 516 | 10.0 | 02/06/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | 224 | 10.0 | 02/06/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 2 (H230488-02)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | |
| Toluene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | |
| Total Xylenes* | <0.150 | 0.150 | 02/03/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | |
| Total BTEX | <0.300 | 0.300 | 02/03/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 114 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 128 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/06/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | 437 | 10.0 | 02/06/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | 211 | 10.0 | 02/06/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 3 (H230488-03)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/03/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/03/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/03/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 115 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 16.0 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/03/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/03/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/03/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 91.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 95.8 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 4 (H230488-04)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 112 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | <16.0 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/03/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/03/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/03/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 91.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 95.0 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 5 (H230488-05)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 112 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/04/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/04/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/04/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 88.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 92.7 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 6 (H230488-06)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 176 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/04/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/04/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/04/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 97.9 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 8 (H230488-07)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 400 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/04/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/04/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/04/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 79.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 82.0 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 13 (H230488-08)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1020 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/04/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/04/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/04/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 82.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 83.9 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/03/2023 | Sampling Date: | 02/03/2023 |
| Reported: | 02/06/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 14 (H230488-09)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.12 | 106 | 2.00 | 4.80 | | |
| Toluene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.15 | 108 | 2.00 | 3.55 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/04/2023 | ND | 2.13 | 107 | 2.00 | 4.81 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/04/2023 | ND | 6.53 | 109 | 6.00 | 3.20 | | |
| Total BTEx | <0.300 | 0.300 | 02/04/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 256 | 16.0 | 02/03/2023 | ND | 416 | 104 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/04/2023 | ND | 193 | 96.3 | 200 | 5.94 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/04/2023 | ND | 185 | 92.4 | 200 | 7.78 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/04/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 91.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 95.4 % 49.1-148

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Notes and Definitions

| | |
|-----|--|
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report |

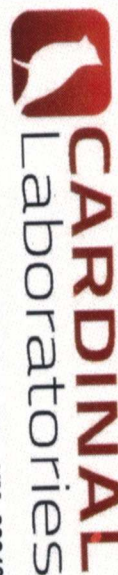
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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

| | | | | | | | |
|--|--|--|--|---|--|--|--|
| Company Name: Conoco Phillips Project Manager: Christian Luvu Address: City: State: Zip: Phone #: Fax #: Project #: 212C-MD-02793 Project Owner: Project Name: James E Upper Battery Release Project Location: Lea Co, NM Sampler Name: Andrew Garcia <small>FOR LAB USE ONLY</small> | | | | P.O. #: Company: Tetra Tech Attn: Christian Luvu Address: City: State: Zip: Phone #: Fax #: Project #: | | | |
| Lab I.D. Sample I.D. | | | | BILL TO | | | |
| 11230488 1 2 3 4 5 6 7 8 9 ESW-1 ESW-2 ESW-3 ESW-4 ESW-5 ESW-6 ES-8 FS-13 FS-14 (G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: | | | | 2023 DATE TIME 02/03 9:00 TPH BTX Chloride 4500 | | | |
| MATRIX PRESERV SAMPLING | | | | ANALYSIS REQUEST | | | |
| Relinquished By: Andrew Garcia Date: 02/03/23 Time: 1409 Received By: Speed Riquelme Date: 02/03/23 Time: 1409 | | | | Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: All Results are emailed. Please provide Email address: Christian Luvu & Tetra Tech | | | |
| Relinquished By: Andrew Garcia Date: 02/03/23 Time: 1409 Received By: Speed Riquelme Date: 02/03/23 Time: 1409 | | | | REMARKS: Ryan, Dickson & Tetra Tech | | | |
| Delivered By: (Circle One) Sampler - UPS - Bus - Other: | | | | Turnaround Time: Standard <input type="checkbox"/> Rush <input checked="" type="checkbox"/> Thermometer ID #113 Correction Factor -0.6°C Bacteria (only) Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No Observed Temp. °C Corrected Temp. °C | | | |



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 08, 2023

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: JAMES E UPPER BATTERY RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/07/23 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 6 (H230531-01)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | |
| Total BTX | <0.300 | 0.300 | 02/07/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1070 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | 13.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 101 % 48.2-134

Surrogate: 1-Chlorooctadecane 119 % 49.1-148

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Analytical Results For:

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 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 7 (H230531-02)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 656 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 124 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 9 (H230531-03)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 304 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 114 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 10 (H230531-04)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1330 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 99.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 117 % 49.1-148

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
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 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 12 (H230531-05)

| BTEX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | |
| Total BTEX | <0.300 | 0.300 | 02/07/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 736 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 94.5 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 7 (H230531-06)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 432 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 106 % 48.2-134

Surrogate: 1-Chlorooctadecane 133 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 8 (H230531-07)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 80.0 | 16.0 | 02/08/2023 | ND | 416 | 104 | 400 | 10.9 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 80.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 99.1 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/07/2023 | Sampling Date: | 02/07/2023 |
| Reported: | 02/08/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | ** (See Notes) |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 9 (H230531-08)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.05 | 103 | 2.00 | 2.25 | |
| Toluene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.12 | 106 | 2.00 | 1.83 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/07/2023 | ND | 2.07 | 103 | 2.00 | 1.88 | |
| Total Xylenes* | <0.150 | 0.150 | 02/07/2023 | ND | 6.33 | 106 | 6.00 | 2.37 | |
| Total BTEx | <0.300 | 0.300 | 02/07/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 64.0 | 16.0 | 02/08/2023 | ND | 400 | 100 | 400 | 3.92 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/08/2023 | ND | 204 | 102 | 200 | 3.44 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/08/2023 | ND | 210 | 105 | 200 | 2.31 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/08/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 129 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

| | |
|-----|--|
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report |

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: *ConocoPhillips*

Project Manager: *John Hall Ryan Dikerson*

Address: *CB*

City: *CB* State: *CB* Zip: *CB*

Phone #: *214-140-02793* Fax #: *214-140-02793*

Project Name: *James E Upper Battery Release*

Project Location: *Lee County, NM*

Sample Name: *Lee County, NM*

FOR LAB USE ONLY

Lab I.D. *H230531* Sample I.D. *H230531*

Matrix: ☒ GROUNDWATER ☒ WASTEWATER ☒ SOIL ☒ OIL ☒ SLUDGE ☒ OTHER

Preserv: ☒ ACID/BASE: ☒ ICE / COOL ☒ OTHER

Sampling: ☒ DATE: *2/7/23* TIME: *11:00*

Analysis Request: ☒ TPH ☒ BTX ☒ Chlorides

Remarks: *Lee County, NM*

Delivered By: (Circle One) *UPS* Observed Temp. °C *9.9* Corrected Temp. °C *9.3*

Sample Condition: ☒ Cool ☒ Intact ☒ No ☒ No

Checked By: *JD*

Turnaround Time: *Standard* ☒ Standard ☒ Rush

Thermometer ID #113 Correction Factor -0.6°C

Remarks: *Ryan, Dikerson@stratachem.com*



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 10, 2023

RYAN DICKERSON

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: JAMES E UPPER BATTERY RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/09/23 15:32.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Mike Snyder". The signature is fluid and cursive, with the first name "Mike" and last name "Snyder" clearly distinguishable.

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 6 (H230611-01)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/09/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEx | <0.300 | 0.300 | 02/09/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 944 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | 152 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | 57.8 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 7 (H230611-02)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/09/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTX | <0.300 | 0.300 | 02/09/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 96.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 100 % 48.2-134

Surrogate: 1-Chlorooctadecane 118 % 49.1-148

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 8 (H230611-03)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/09/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/09/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEx | <0.300 | 0.300 | 02/09/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 352 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | 64.3 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | 19.6 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 117 % 49.1-148

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 9 (H230611-04)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 108 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 368 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 127 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 10 (H230611-05)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 272 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 105 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Analytical Results For:

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 11 (H230611-06)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 576 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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Analytical Results For:

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 12 (H230611-07)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 110 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 512 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | 11.7 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 89.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 13 (H230611-08)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 64.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 94.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 111 % 49.1-148

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Analytical Results For:

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 14 (H230611-09)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 16.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 94.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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Analytical Results For:

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 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 9 (H230611-10)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 111 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 256 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 121 % 49.1-148

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 1 (4') (H230611-11)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 256 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 113 % 48.2-134

Surrogate: 1-Chlorooctadecane 132 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 2 (4') (H230611-12)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 144 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 109 % 48.2-134

Surrogate: 1-Chlorooctadecane 127 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: SSW - 1 (H230611-13)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 320 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | 116 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | 61.6 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 123 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
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 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: SSW - 2 (H230611-14)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 109 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 640 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | 10.1 | 10.0 | 02/09/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 105 % 48.2-134

Surrogate: 1-Chlorooctadecane 122 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 1 (H230611-15)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.89 | 94.3 | 2.00 | 11.0 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.92 | 96.1 | 2.00 | 13.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.90 | 94.9 | 2.00 | 11.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.86 | 97.6 | 6.00 | 10.8 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 107 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 107 % 48.2-134

Surrogate: 1-Chlorooctadecane 120 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
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 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 2 (H230611-16)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 115 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 3 (H230611-17)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | <16.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 102 % 48.2-134

Surrogate: 1-Chlorooctadecane 112 % 49.1-148

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 4 (H230611-18)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 16.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 115 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 5 (H230611-19)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 97.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 109 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 6 (H230611-20)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2023 | ND | 176 | 87.8 | 200 | 2.16 | |
| DRO >C10-C28* | 121 | 10.0 | 02/10/2023 | ND | 188 | 93.8 | 200 | 0.765 | |
| EXT DRO >C28-C36 | 73.0 | 10.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 95.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 7 (H230611-21)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEx | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 384 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 194 | 97.0 | 200 | 4.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/09/2023 | ND | 186 | 93.0 | 200 | 4.91 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 116 % 48.2-134

Surrogate: 1-Chlorooctadecane 115 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 20 (H230611-22)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 121 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 848 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | S-06 | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <50.0 | 50.0 | 02/10/2023 | ND | 194 | 97.0 | 200 | 4.35 | |
| DRO >C10-C28* | 3330 | 50.0 | 02/10/2023 | ND | 186 | 93.0 | 200 | 4.91 | |
| EXT DRO >C28-C36 | 661 | 50.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 118 % 48.2-134

Surrogate: 1-Chlorooctadecane 165 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 21 (H230611-23)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 384 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/09/2023 | ND | 194 | 97.0 | 200 | 4.35 | |
| DRO >C10-C28* | 24.8 | 10.0 | 02/09/2023 | ND | 186 | 93.0 | 200 | 4.91 | |
| EXT DRO >C28-C36 | 14.7 | 10.0 | 02/09/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 104 % 48.2-134

Surrogate: 1-Chlorooctadecane 104 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|------------------|
| Received: | 02/09/2023 | Sampling Date: | 02/09/2023 |
| Reported: | 02/10/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Shalyn Rodriguez |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 22 (H230611-24)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.87 | 93.4 | 2.00 | 13.5 | | |
| Toluene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.84 | 92.1 | 2.00 | 14.0 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2023 | ND | 1.81 | 90.3 | 2.00 | 14.3 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2023 | ND | 5.48 | 91.4 | 6.00 | 14.5 | | |
| Total BTEX | <0.300 | 0.300 | 02/10/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 113 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 848 | 16.0 | 02/10/2023 | ND | 432 | 108 | 400 | 3.77 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | S-06 | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <50.0 | 50.0 | 02/10/2023 | ND | 194 | 97.0 | 200 | 4.35 | |
| DRO >C10-C28* | 2470 | 50.0 | 02/10/2023 | ND | 186 | 93.0 | 200 | 4.91 | |
| EXT DRO >C28-C36 | 519 | 50.0 | 02/10/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 110 % 48.2-134

Surrogate: 1-Chlorooctadecane 210 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

| | |
|-------|--|
| S-06 | The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's. |
| QM-07 | The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report |

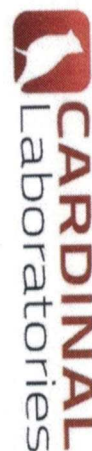
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*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Mike Snyder".

Mike Snyder For Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

161 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Tetra Tech

Project Manager: Ryan Dickerson

Address: 8911 Capital o Texas Hwy, Suite 2310

City: Austin

Phone #: (512)565-0190 **Fax #:** _____

State: TX **Zip:** _____

Project #: 212C-MD-02793 **Project Owner:** ConocoPhillips

Project Name: James E Upper Battery Release

Project Location: Lea County, New Mexico

Sampler Name: Colton Bickertstaff

P.O. #: _____

Company: Tetra Tech

Attn: Ryan Dickerson

Address: EMAIL _____

City: _____

State: _____ **Zip:** _____

Phone #: _____

Fax #: _____

BILL TO

ANALYSIS REQUEST

Lab I.D. 1830411

Sample I.D.

| | | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | | | DATE | TIME | TPH 8015M | BTEX 8021B | Chloride SM4500CI-B |
|--------|---|-------------------|--------------|-------------|------------|------|-----|--------|---------|------------|----------|------|-----------|------------|---------------------|
| | | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : | ACID/BASE: | | | | | |
| WSW-6 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-7 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-8 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-9 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-10 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-11 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-12 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-13 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| WSW-14 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |
| ESW-9 | G | 1 | X | | | | | | | | 2/9/2023 | | X | X | X |

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Relinquished By: Colton Bickertstaff

Date: 2/9/23

Time: 1:32

Date: _____

Time: _____

Received By: [Signature]

Date: _____

Time: _____

Delivered By: (Circle One) ☒ UPS ☐ Other

Observed Temp. °C 3.8 **Corrected Temp. °C** 3.8

Sample Condition ☒ Cool ☐ Intact ☐ Yes ☐ No

CHECKED BY: [Signature] (Initials)

Turnaround Time: ☒ Standard ☐ Express ☐ Sample Condition

Thermometer ID #113 **Correction Factor** -0.6°C

Thermometer Temp. °C _____ **Corrected Temp. °C** _____

REMARKS:

Verbal Result: ☐ Yes ☐ No

AI Results are emailed. Please provide Email address: Ryan.Dickerson@tetratech.com

Add'l Phone #: _____



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Tetra Tech

BILL TO

ANALYSIS REQUEST

Project Manager: Ryan Dickerson

P.O. #:

Address: 8911 Capital o Texas Hwy, Suite 2310

Company: Tetra Tech

City: Austin

State: TX Zip:

Attn: Ryan Dickerson

Phone #:

Fax #:

Address: EMAIL

Project #: 212C-MD-02793

Project Owner: ComocoPhillips

City:

Project Name: James E Upper Battery Release

State: Zip:

Project Location: Lea County, New Mexico

Phone #:

Sampler Name: Colton Bickstaff

Fax #:

FOR LAB USE ONLY

Lab I.D.

Sample I.D.

| Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | DATE | TIME | TPH 8015M | BTEX 8021B | Chloride SM4500Cl-B | | | | | | | |
|-------------|-------------------|--------------|-------------|------------|------|-----|--------|----------|------|-----------|------------|---------------------|--|--|--|--|--|--|--|
| | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | | | | | | | | | | | | |
| 11330411 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| ESW-1 (4) | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| ESW-2 (4) | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| SSW-1 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| SSW-2 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-1 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-2 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-3 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-4 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-5 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |
| NSW-6 | G | 1 | X | | | | | 2/9/2023 | | X | X | X | | | | | | | |

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Relinquished By: Colton Bickstaff

Date: 2/9/23

Received By:

Time: 1532

Date: 2/9/23

Received By: *Shodriquer*

REMARKS:

Verbal Result: ☐ Yes ☐ No Add'l Phone #:

All Results are emailed. Please provide Email address: Ryan.Dickerson@tetratech.com

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Observed Temp. °C
Corrected Temp. °C

3.8
3.2

Sample Condition
Cool Intact ☒ ☐ ☐ ☐

CHECKED BY: *SK*

Turnaround Time: Standard ☒ Backlog (only) Sample Condition

Thermometer ID #113

Correction Factor -0.5°C

Observed Temp. °C
Corrected Temp. °C



ANALYSIS REQUEST

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 14, 2023

RYAN DICKERSON

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: JAMES E UPPER BATTERY RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/13/23 15:46.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 6 (2') (H230668-01)

| BTEX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | |
| Total BTEX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 112 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | 31.6 | 10.0 | 02/14/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | 13.9 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 55.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 57.1 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: NSW - 6 (2') (H230668-02)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | |
| Total BTX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 102 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 384 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | 24.9 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | 16.4 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 62.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 64.9 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: SSW - 1 (2') (H230668-03)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 256 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 69.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 70.7 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: SSW - 2 (2') (H230668-04)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 144 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 65.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 66.9 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: SSW - 3 (H230668-05)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | |
| Total BTX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 67.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 69.5 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 4 (H230668-06)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | |
| Total BTX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 80.0 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 92.2 % 48.2-134

Surrogate: 1-Chlorooctadecane 94.5 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 5 (H230668-07)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/14/2023 | ND | 416 | 104 | 400 | 7.41 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 87.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 91.6 % 49.1-148

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Analytical Results For:

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: ESW - 8 (H230668-08)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 192 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/13/2023 | ND | 170 | 84.9 | 200 | 0.684 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/13/2023 | ND | 175 | 87.6 | 200 | 2.92 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/13/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 80.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 82.7 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 1 (H230668-09)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 304 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 92.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 98.8 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 2 (H230668-10)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1060 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 93.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 101 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 3 (H230668-11)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1090 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 98.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

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Analytical Results For:

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| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 4 (H230668-12)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 976 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 81.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 88.6 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 5 (H230668-13)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 101 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 1400 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 97.7 % 48.2-134

Surrogate: 1-Chlorooctadecane 106 % 49.1-148

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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 11 (H230668-14)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.10 | 105 | 2.00 | 5.92 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 104 | 2.00 | 6.21 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.04 | 102 | 2.00 | 6.18 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.20 | 103 | 6.00 | 5.96 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 880 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 103 % 48.2-134

Surrogate: 1-Chlorooctadecane 113 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 15 (H230668-15)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 105 | 2.00 | 0.952 | QM-07 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.08 | 104 | 2.00 | 1.14 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.05 | 102 | 2.00 | 1.26 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.16 | 103 | 6.00 | 1.36 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 105 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 480 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 99.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 107 % 49.1-148

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 16 (H230668-16)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 105 | 2.00 | 0.952 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.08 | 104 | 2.00 | 1.14 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.05 | 102 | 2.00 | 1.26 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.16 | 103 | 6.00 | 1.36 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 560 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 94.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 102 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 19 (H230668-17)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 105 | 2.00 | 0.952 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.08 | 104 | 2.00 | 1.14 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.05 | 102 | 2.00 | 1.26 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.16 | 103 | 6.00 | 1.36 | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 560 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | 10.6 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 89.0 % 48.2-134

Surrogate: 1-Chlorooctadecane 96.6 % 49.1-148

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Analytical Results For:

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 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 20 (4') (H230668-18)

| BTEx 8021B | | mg/kg | | Analyzed By: JH/ | | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|-------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 105 | 2.00 | 0.952 | | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.08 | 104 | 2.00 | 1.14 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.05 | 102 | 2.00 | 1.26 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.16 | 103 | 6.00 | 1.36 | | |
| Total BTEx | <0.300 | 0.300 | 02/13/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 560 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | 47.1 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | 14.3 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 92.4 % 48.2-134

Surrogate: 1-Chlorooctadecane 105 % 49.1-148

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Analytical Results For:

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 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/13/2023 | Sampling Date: | 02/13/2023 |
| Reported: | 02/14/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 22 (4') (H230668-19)

| BTX 8021B | | mg/kg | | Analyzed By: JH/ | | | | | |
|----------------|--------|-----------------|------------|------------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.09 | 105 | 2.00 | 0.952 | |
| Toluene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.08 | 104 | 2.00 | 1.14 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/13/2023 | ND | 2.05 | 102 | 2.00 | 1.26 | |
| Total Xylenes* | <0.150 | 0.150 | 02/13/2023 | ND | 6.16 | 103 | 6.00 | 1.36 | |
| Total BTX | <0.300 | 0.300 | 02/13/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 368 | 16.0 | 02/14/2023 | ND | 432 | 108 | 400 | 0.00 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 200 | 100 | 200 | 1.11 | |
| DRO >C10-C28* | 40.0 | 10.0 | 02/14/2023 | ND | 174 | 86.8 | 200 | 0.771 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 81.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 89.0 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

| | |
|-------|--|
| QM-07 | The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report |

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO

ANALYSIS REQUEST

Company Name: Tetra Tech

Project Manager: Ryan Dickerson

Address: 8911 Capital o Texas Hwy, Suite 2310

State: TX **Zip:**

City: Austin

Phone #: (512)565-0190 **Fax #:**

Project #: 212C-MD-02793 **Project Owner:** ConocoPhillips

Project Name: James E Upper Battery Release

Project Location: Lea County, New Mexico

Sampler Name: Colton Bickerstaff

Lab I.D.:

| Sample I.D. | (G)RAB OR (C)OMP. | # CONTAINERS | MATRIX | | | | | | DATE | TIME | TPH 8015M | BTX 8021B | Chloride SM4500CI-B |
|-------------|-------------------|--------------|-------------|------------|------|-----|--------|-----------------------|-----------|------|-----------|-----------|---------------------|
| | | | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER : ACID/BASE: | | | | | |
| WSW-6 (2) | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| NSW-6 (2) | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| SSW-1 (2) | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| SSW-2 (2) | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| SSW-3 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| WSW-4 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| WSW-5 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| ESW-8 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| FS-1 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |
| FS-2 | G 1 | 1 | X | | | | | | 2/13/2023 | | X | X | X |

Relinquished By: Colton Bickerstaff

Date: 2/13/23 **Received By:** *[Signature]*

Time: 1546 **Relinquished By:** *[Signature]*

Observed Temp. °C: 4.3 **Corrected Temp. °C:** 3.7

Sample Condition: ☒ Yes ☐ No

Checked By: *[Signature]* **Thermometer ID:** #113 **Correction Factor:** -0.5°C

Remarks:

Verbal Result: ☐ Yes ☐ No **Add'l Phone #:** Ryan Dickerson@tetratech.com

Thermometer ID: #113 **Correction Factor:** -0.5°C

Standard: ☐ **Baseline (only) Sample Condition:** ☐ **Observed Temp. °C:** ☐ **Corrected Temp. °C:** ☐



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Attn: Ryan Dickerson

Address: 8911 Capital o Texas Hwy, Suite 2310

Address: EMAIL

City: Austin

City: Zip:

Phone #: (512)565-0190 Fax #: ConocoPhillips

State: Zip:

Project #: 212C-MD-02793 Project Owner:

Phone #: Fax #:

Project Name: James E Upper Battery Release

Project Location: Lea County, New Mexico

Sampler Name: Colton Bickerstaff

FOR LAB USE ONLY
Lab I.D.

Sample I.D.

| 14330018 | | | | | | | | | | | | | | |
|-----------|--------|--------------|-------------|------------|------|-----|--------|-------|-----------|-----|-------|-----------|------|---------|
| | (G)RAB | # CONTAINERS | GROUNDWATER | WASTEWATER | SOIL | OIL | SLUDGE | OTHER | ACID/BASE | ICE | OTHER | DATE | TIME | |
| FS-3 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-4 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-5 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-11 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-15 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-16 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-19 | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-20 (4) | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |
| FS-22 (4) | G 1 | X | | | | | | | | | | 2/13/2023 | | X X X X |

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Verbal Result: ☐ Yes ☐ No Add'l Phone #: Ryan Dickerson@tetratech.com

REMARKS:

Relinquished By: Colton Bickerstaff

Date: 2/13/23
Time: 1544
Received By: [Signature]

CHECKED BY: (Initials)

Relinquished By: (Circle One)
Delivered By: UPS - Bus - Other:

Observed Temp. °C 4.3
Corrected Temp. °C 3.7

Sample Condition
Cool ☒ Intact ☐
Yes ☒ No ☐

Thermometer ID #113
Correction Factor -0.5°C
Standard ☒ Backus (only) Sample Condition
Cool ☐ Intact ☐ Observed Temp. °C
Yes ☐ No ☐

FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 15, 2023

RYAN DICKERSON

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: JAMES E UPPER BATTERY RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 02/14/23 15:37.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

| | |
|------------------|------------------------------|
| Method EPA 552.2 | Haloacetic Acids (HAA-5) |
| Method EPA 524.2 | Total Trihalomethanes (TTHM) |
| Method EPA 524.4 | Regulated VOCs (V1, V2, V3) |

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is fluid and cursive, with the first name "Celey" and last name "Keene" clearly distinguishable.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/14/2023 | Sampling Date: | 02/14/2023 |
| Reported: | 02/15/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 17 (H230693-01)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.09 | 105 | 2.00 | 11.8 | |
| Toluene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.08 | 104 | 2.00 | 12.3 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.04 | 102 | 2.00 | 13.0 | |
| Total Xylenes* | <0.150 | 0.150 | 02/14/2023 | ND | 6.16 | 103 | 6.00 | 12.2 | |
| Total BTX | <0.300 | 0.300 | 02/14/2023 | ND | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500Cl-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 80.0 | 16.0 | 02/15/2023 | ND | 400 | 100 | 400 | 3.92 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/15/2023 | ND | 176 | 87.8 | 200 | 0.999 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/15/2023 | ND | 175 | 87.3 | 200 | 0.900 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/15/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 74.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 79.4 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/14/2023 | Sampling Date: | 02/14/2023 |
| Reported: | 02/15/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: FS - 18 (H230693-02)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.09 | 105 | 2.00 | 11.8 | | |
| Toluene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.08 | 104 | 2.00 | 12.3 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.04 | 102 | 2.00 | 13.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/14/2023 | ND | 6.16 | 103 | 6.00 | 12.2 | | |
| Total BTEx | <0.300 | 0.300 | 02/14/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 104 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 128 | 16.0 | 02/15/2023 | ND | 432 | 108 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 176 | 87.8 | 200 | 0.999 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 175 | 87.3 | 200 | 0.900 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 64.9 % 48.2-134

Surrogate: 1-Chlorooctadecane 69.9 % 49.1-148

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/14/2023 | Sampling Date: | 02/14/2023 |
| Reported: | 02/15/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 1 (H230693-03)

| BTX 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.09 | 105 | 2.00 | 11.8 | | |
| Toluene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.08 | 104 | 2.00 | 12.3 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.04 | 102 | 2.00 | 13.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/14/2023 | ND | 6.16 | 103 | 6.00 | 12.2 | | |
| Total BTX | <0.300 | 0.300 | 02/14/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/15/2023 | ND | 432 | 108 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 176 | 87.8 | 200 | 0.999 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 175 | 87.3 | 200 | 0.900 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 73.8 % 48.2-134

Surrogate: 1-Chlorooctadecane 78.5 % 49.1-148

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/14/2023 | Sampling Date: | 02/14/2023 |
| Reported: | 02/15/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 2 (H230693-04)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.09 | 105 | 2.00 | 11.8 | | |
| Toluene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.08 | 104 | 2.00 | 12.3 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.04 | 102 | 2.00 | 13.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/14/2023 | ND | 6.16 | 103 | 6.00 | 12.2 | | |
| Total BTEx | <0.300 | 0.300 | 02/14/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | 32.0 | 16.0 | 02/15/2023 | ND | 432 | 108 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 198 | 99.1 | 200 | 3.32 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 188 | 94.1 | 200 | 4.61 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 81.6 % 48.2-134

Surrogate: 1-Chlorooctadecane 83.4 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 RYAN DICKERSON
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

| | | | |
|-------------------|-------------------------------|---------------------|----------------|
| Received: | 02/14/2023 | Sampling Date: | 02/14/2023 |
| Reported: | 02/15/2023 | Sampling Type: | Soil |
| Project Name: | JAMES E UPPER BATTERY RELEASE | Sampling Condition: | Cool & Intact |
| Project Number: | 212C-MD-02793 | Sample Received By: | Tamara Oldaker |
| Project Location: | COP - LEA COUNTY, NM | | |

Sample ID: WSW - 3 (H230693-05)

| BTEx 8021B | | mg/kg | | Analyzed By: JH | | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.09 | 105 | 2.00 | 11.8 | | |
| Toluene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.08 | 104 | 2.00 | 12.3 | | |
| Ethylbenzene* | <0.050 | 0.050 | 02/14/2023 | ND | 2.04 | 102 | 2.00 | 13.0 | | |
| Total Xylenes* | <0.150 | 0.150 | 02/14/2023 | ND | 6.16 | 103 | 6.00 | 12.2 | | |
| Total BTEx | <0.300 | 0.300 | 02/14/2023 | ND | | | | | | |

Surrogate: 4-Bromofluorobenzene (PID) 103 % 71.5-134

| Chloride, SM4500CI-B | | mg/kg | | Analyzed By: AC | | | | | | |
|----------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|--|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier | |
| Chloride | <16.0 | 16.0 | 02/15/2023 | ND | 432 | 108 | 400 | 3.64 | | |

| TPH 8015M | | mg/kg | | Analyzed By: MS | | | | | |
|------------------|--------|-----------------|------------|-----------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/14/2023 | ND | 198 | 99.1 | 200 | 3.32 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/14/2023 | ND | 188 | 94.1 | 200 | 4.61 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/14/2023 | ND | | | | | |

Surrogate: 1-Chlorooctane 87.3 % 48.2-134

Surrogate: 1-Chlorooctadecane 90.7 % 49.1-148

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

| | |
|-------|--|
| QM-07 | The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report |

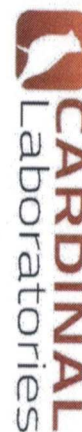
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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

[illegible]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 200658

CONDITIONS

| | |
|--|---|
| Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701 | OGRID: 217817 |
| | Action Number: 200658 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| jnobui | Closure Report Approved. Please implement 19.15.29.13 NMAC when completing P&A. | 4/28/2023 |