District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2231542675
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Harvest Four Corners, LLC	OGRID: 373888
Contact Name: Jennifer Deal	Contact Telephone: 505-324-5128
Contact email: jdeal@harvestmidstream.com	Incident # *(assigned by OCD)*
Contact mailing address: 1755 Arroyo Dr. Bloomfield, NM 87413	

Location of Release Source

Latitude 36.72861 Longitude -107.95583
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Val Verde Plant	Site Type: Processing Plant
Date Release Discovered: 10/30/2022	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
H	18	30 N	10 W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name: Harvest Four Corners, LLC*)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe) Amine	Volume/Weight Released (provide units) 20 bbls	Volume/Weight Recovered (provide units)

Cause of Release
The release was caused by a seal failure on a amine pump. The pump was stopped and blocked in to stop the release. Approximately 20 bbls of amine were released onto the ground near the pump.

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2231542675
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: ____Jennifer Deal _____ Title: ___Environmental Specialist_____

Signature: _____ Jennifer Deal _____ Date: ___11/10/2022_____

email: _____jdeal@harvestmidstream.com____ Telephone: ___505-324-5128_____

OCD Only

Received by: ____Jocelyn Harimon_____ Date: ___11/14/2022___

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2231542675
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	30 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2231542675
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jennifer Deal Title: Environmental Specialist

Signature: Jennifer Deal Date: 1/20/2023

email: jdeal@harvestmidstream.com Telephone: 505-324-5128

OCD Only

Received by: Jocelyn Harimon Date: 01/24/2023

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2231542675
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☒ Extents of contamination must be fully delineated.

☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jennifer Deal Title: Environmental Specialist

Signature: Jennifer Deal Date: 1/20/2023

email: jdeal@harvestmidstream.com Telephone: 505-324-5128

OCD Only

Received by: Jocelyn Harimon Date: 01/24/2023

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: Nelson Velez Date: 05/03/2023

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2231542675
District RP	
Facility ID	
Application ID	

Nelson Velez

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jennifer Deal Title: Environmental Specialist

Signature: Jennifer Deal Date: 1/20/2023

email: jdeal@harvestmidstream.com Telephone: 505-324-5128

OCD Only

Received by: Jocelyn Harimon Date: 01/24/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date:

Printed Name: Title:

ENSOLUM

January 19, 2023

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Release Delineation and Deferral Request
Val Verde Plant
San Juan County, New Mexico
Harvest Four Corners, LLC
NMOCD Incident No: nAPP2231542675

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents the following *Release Delineation and Deferral Request* (Request) detailing soil sampling and site delineation activities for a release at the Val Verde Plant (Site). The Site is located on private land in Bloomfield, New Mexico (Figure 1). The Site is located in Unit H, Section 18, Township 30 North, Range 10 West, in San Juan County, New Mexico. The purpose of the soil sampling and delineation activities was to confirm the presence or absence of impacts to soil following a release of liquid amine at the Site. Based on field observations, field screening, and laboratory analytical results from soil sampling activities, Harvest is submitting this Deferral Request for the release at the Site.

RELEASE BACKGROUND

On October 10, 2022, a seal failed on an amine pump, causing a release of liquid amine into the concrete secondary containment. Approximately 20 barrels (bbls) of amine liquid breached the containment onto the surrounding ground surface in the facility, which is comprised of structural fill and crushed aggregate. Upon discovery of the release, the pump was immediately shut-in to stop any further liquid release. Emergency response activities began immediately, including hydro-vacuum recovery of liquids in containment and excavation of surface soils outside of containment. Approximately 80 cubic yards of soil were excavated and disposed of at a licensed disposal facility.

An initial Release Notification and Corrective Action Form C-141 (Form C-141) was submitted to the NMOCD on November 11, 2022, and has been updated and included with this report. The release was assigned Incident Number nAPP2231542675.

SITE DESCRIPTION AND CLOSURE CRITERIA

Ensolum characterized the Site to determine applicability of Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be less than 50 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of State

Engineer (NMOSE) well SJ 04127-POD10 (Appendix A), a monitoring well, is located approximately 1,050 feet west-northwest of the Site. This groundwater monitoring well has a depth to groundwater of approximately 30 feet bgs. Ground surface elevation at the groundwater well location is approximately 5,587 feet above mean sea level (amsl), which is approximately 8 feet lower in elevation than the Site.

The closest significant watercourse to the Site is an agricultural irrigation canal, located approximately 1,030 feet to the southwest. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a low potential karst area. Figures 1 and 2 show the Site in relation to the above potential receptors.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

DELINEATION SOIL SAMPLING AND ANALYTICAL RESULTS

Harvest personnel removed the top two to six inches of impacted material immediately after the release occurred. Due to heavy density of existing above- and below-ground active infrastructure, as well as the composition of the subsurface material, soil removal was limited to manual removal with shovels and a Skid-Steer. Figure 3 shows the general area impacted by the release. On November 18, 2022, Ensolum collected soil samples from the area of the release to assess the presence or absence of impacted soil following the initial hand-excavation activities. Boring locations were selected to evaluate the vertical extent of impacted soil closest to the source area, as well as delineate the horizontal extent by placing borings outside of the obvious release footprint. A total of seven borehole locations were advanced using a hand auger to depths ranging from three to five feet bgs. Figure 3 depicts the area of the release and the seven soil sample locations. A photographic log is included as Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped chilled under strict chain-of-custody (COC) procedures to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico for the following analysis:

- BTEX by United States Environmental Protection Agency (EPA) Method 8021B
- TPH-GRO, TPH-DRO, and TPH-MRO by EPA Method 8015M/D
- Chloride anion by EPA Method 300.0
- pH by Method SM4500H+B / EPA9040C

Analytical results indicated that elevated TPH-DRO and TPH concentrations were present in borehole BH1 at a depth of 0-0.5 feet bgs (sample BH1-0-0.5) exceeding the Closure Criteria. The pH results ranged from 6.80 to 9.13 standard units. TPH-GRO, TPH-DRO, TPH-MRO, BTEX compounds and chloride concentrations were not detected in any of the other soil samples above laboratory reporting limits. Analytical results are summarized in Table 1 and laboratory analytical reports and COC documentation for the initial soil samples are included as Appendix C.

DEFERRAL REQUEST

Following the release, Harvest initiated manual excavation efforts around active infrastructure and equipment. As much soil as possible was removed from the Site without major deconstruction. Subsequent delineation soil-sampling activities conducted by Ensolum indicated that impacted soil remains in a limited area at the Site at depths less than 0.5 feet bgs. Laboratory analytical results at soil sample locations BH4, BH5, BH6, and BH7 indicate that the lateral extent of the release has successfully been delineated. Samples collected within the release extent defined vertical delineation. Based on the vertical and aerial extent of the impact and delineation soil sampling results, approximately 10 cubic yards of impacted soil remain in place at the Site near active production equipment.

Based on the results presented in this report, Ensolum and Harvest do not believe deferment of the remaining impacted soil will result in imminent risk to human health, the environment, or groundwater. Specifically, heavily impacted soil has been removed and disposed off-Site and impacted soil remaining at the Site is restricted to depths less than 0.5 feet. Additionally, based on the nature of the soil within this area of the Site (structural fill for equipment and machinery related to the gas plant operations) and the access restrictions presented by the gas plant equipment/machinery, further soil removal is not feasible at this time. In accordance with 19.15.29.12 C NMAC. (2), Harvest is proposing to leave in place approximately 10 cubic yards of impacted soil at the Site until facility closure or major deconstruction, whichever occurs first. Accordingly, Harvest requests deferral of final remediation at the Site until equipment in this area is removed or the facility is closed.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,

Ensolum, LLC

Danny Burns
Senior Geologist
(303) 601-1420
dburns@ensolum.com

Ashley Ager, MS, PG
Principal, Geologist
(970) 946-1093
aager@ensolum.com

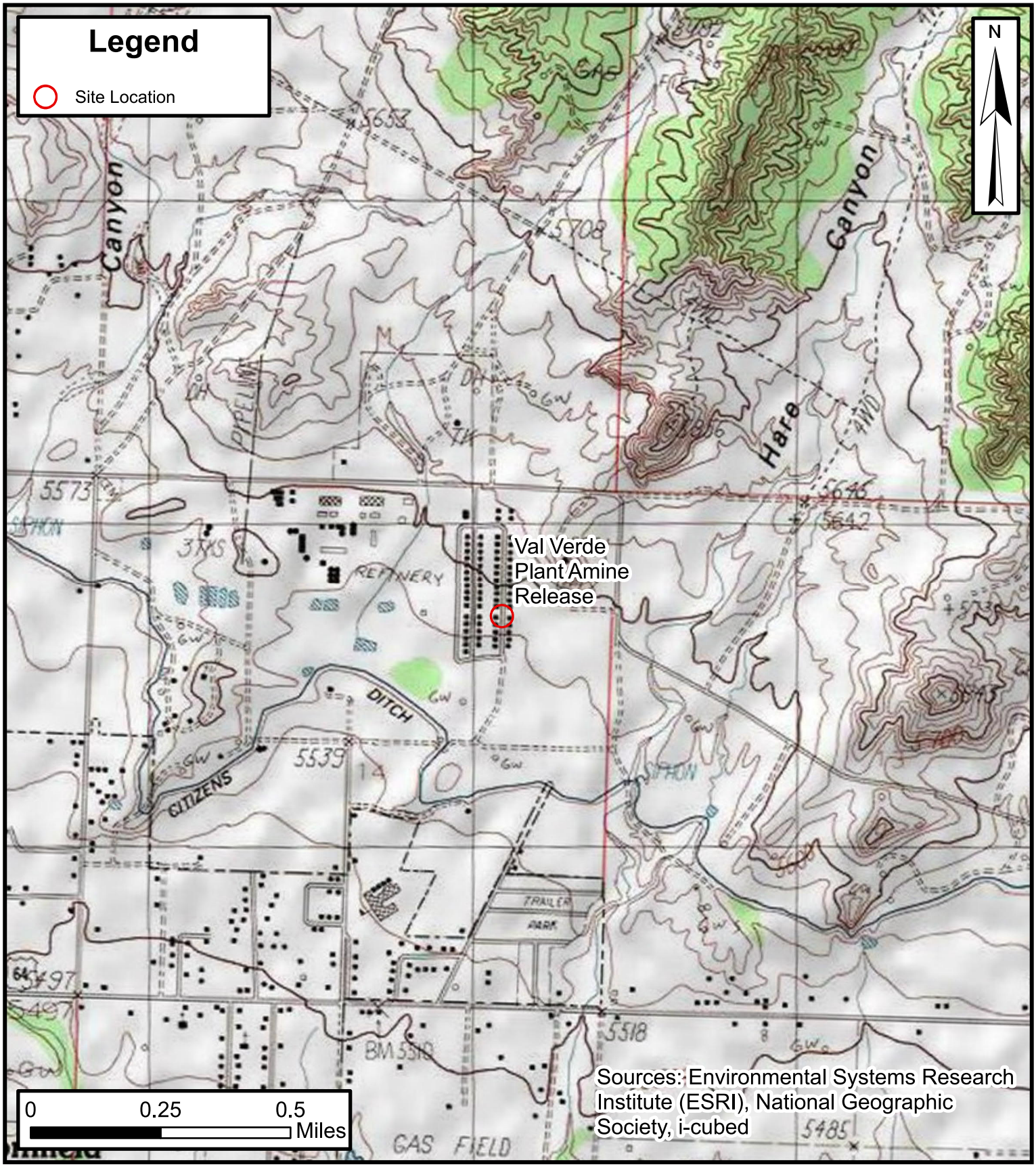
cc: Jennifer Deal, Harvest Four Corners, LLC

Attachments:

Figure 1:	Site Location Map
Figure 2:	Site Receptor Map
Figure 3:	Soil Sampling Locations
Table 1:	Delineation Soil Sample Analytical Results
Appendix A:	NMOSE Well Summary
Appendix B:	Photographic Log
Appendix C:	Laboratory Analytical Report

ENSOLUM

Figures



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Environmental, Engineering and Hydrogeologic Consultants

Site Location Map

Val Verde Plant Amine Release
Harvest Four Corners, LLC
36.72909, -107.95515
San Juan County, New Mexico

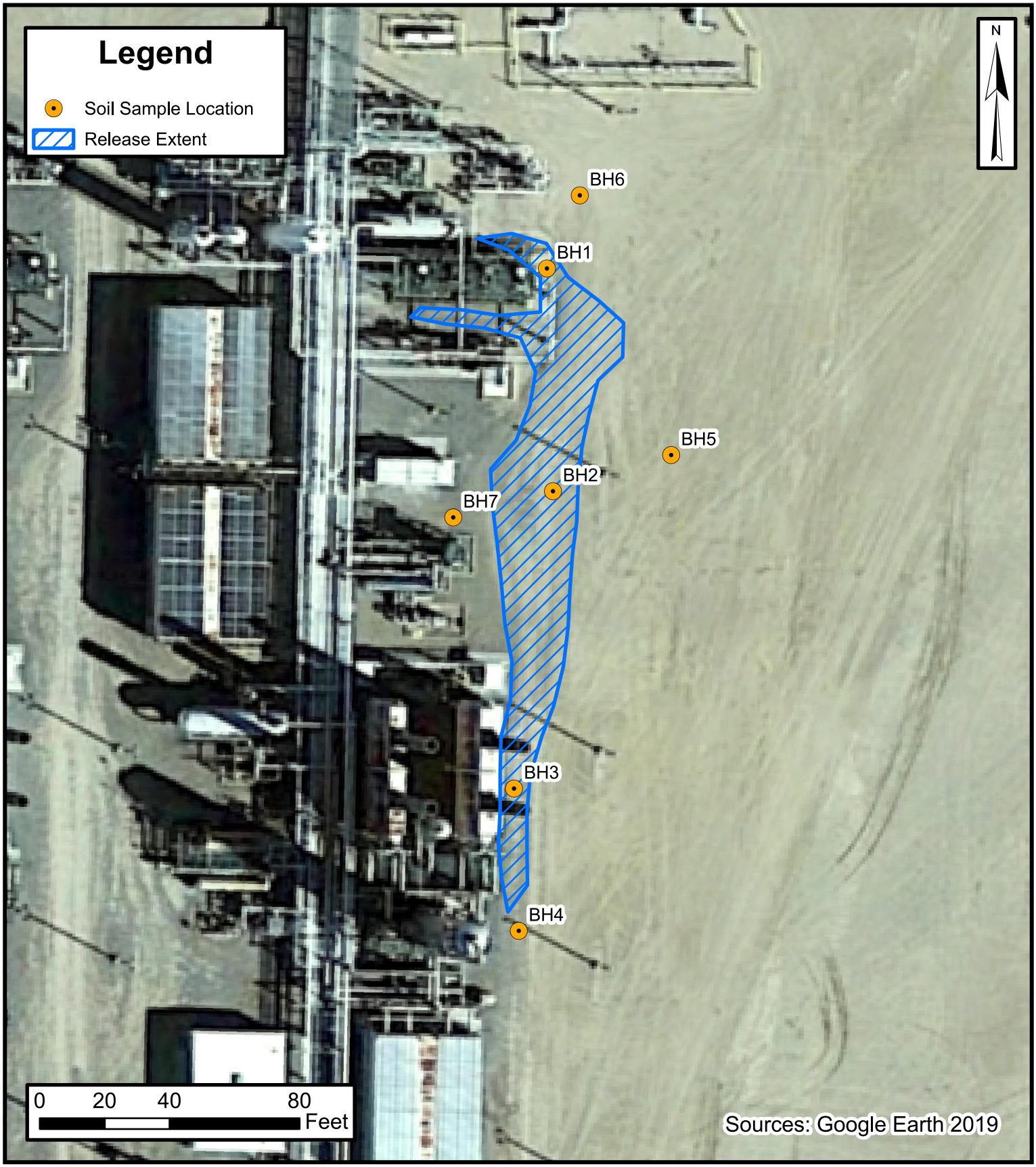
FIGURE
1

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Site Receptor Map

Val Verde Plant Amine Release
Harvest Four Corners, LLC
36.72909, -107.95515
San Juan County, New Mexico

FIGURE
2



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Soil Sampling Locations

Val Verde Plant Amine Release
Harvest Four Corners, LLC
36.72909, -107.95515
San Juan County, New Mexico

FIGURE
3

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Table

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TABLE 1
DELINEATION SOIL SAMPLE ANALYTICAL RESULTS
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	pH	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release (Groundwater <50 feet)			NE	**10**	NE	NE	NE	**50**	NE	NE	NE	**100**	**600**
BH1-0-0.5	11/18/2022	0 - 0.5	9.13	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	330	<48	**330**	<60
BH1-2.5-3	11/18/2022	2.5 - 3	7.55	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<15	<50	<69.9	<60
BH1-4.5-5	11/18/2022	4.5 - 5	6.80	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	<14	<48	<66.9	<60
BH2-0-0.5	11/18/2022	0 - 0.5	7.67	<0.025	<0.050	<0.050	<0.10	<0.225	<5.0	<14	<48	<67	<60
BH2-3-4	11/18/2022	3-4	8.13	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<14	<48	<66.9	<60
BH3-0-0.5	11/18/2022	0 - 0.5	7.97	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<14	<47	<65.8	<60
BH3-3-4	11/18/2022	3-4	8.33	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	<14	<48	<67	<60
BH4-0-0.5	11/18/2022	0 - 0.5	7.78	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<15	<50	<69.8	<60
BH4-2-3	11/18/2022	2-3	7.88	<0.025	<0.049	<0.049	<0.099	<0.222	<4.9	<14	<47	<65.9	<60
BH5-0-0.5	11/18/2022	0 - 0.5	8.05	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<15	<50	<69.8	<60
BH5-2-3	11/18/2022	2-3	8.41	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<15	<49	<68.8	<60
BH6-0-0.5	11/18/2022	0 - 0.5	8.49	<0.025	<0.049	<0.049	<0.099	<0.222	<4.9	<14	<47	<65.9	<60
BH6-2-3	11/18/2022	2-3	8.70	<0.025	<0.050	<0.050	<0.10	<0.225	<5.0	<13	<44	<62	<61
BH7-0-0.5	11/18/2022	0 - 0.5	7.65	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<15	<49	<68.8	<60
BH7-2-3	11/18/2022	2-3	7.89	<0.024	<0.048	<0.048	<0.096	<0.216	<4.8	<15	<48	<67.8	<60

Notes:

bgs: below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: milligrams per kilogram

NA: Not Analyzed

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

': feet

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<0.037: indicates result less than the stated laboratory reporting limit (RL)

*Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table 1 Closure Criteria for Soils Impacted by a Release*

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APPENDIX A

NMOSE Well Summary

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	SJ 04127 POD10							235748	4069006

Driller License: **Driller Company:**

Driller Name:

Drill Start Date: **Drill Finish Date:** **Plug Date:**

Log File Date: **PCW Rcv Date:** **Source:**

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: **Depth Well:** **Depth Water:**

File No. SJ-4127 POD1-POD4

NEW MEXICO OFFICE OF THE STATE ENGINEER

APPLICATION FOR PERMIT TO DRILL A WELL WITH NO CONSUMPTIVE USE OF WATER

(check applicable box):

For fees, see State Engineer website: http://www.ose.state.nm.us/

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO
2014 NOV 19 AM 11:30

Purpose:	☐ Pollution Control And / Or Recovery	☐ Geo-Thermal
☐ Exploratory	☐ Construction Site De-Watering	☐ Other (Describe):
☒ Monitoring	☐ Mineral De-Watering	

A separate permit will be required to apply water to beneficial use.

☒ Temporary Request - Requested Start Date: **12/1/14** Requested End Date: ~~12/31/15~~ Unknown per email date 11-24-14

Plugging Plan of Operations Submitted? ☐ Yes ☒ No

Plugging plan submitted for three existing unpermitted wells associated with this location (MW-5, MW-6 and MW-7)

1. APPLICANT(S)

Name: **Joseph Wiley**	Name: **Jeffrey Minchak**
Contact or Agent: check here if Agent ☐ **El Paso Natural Gas Co, LLC**	Contact or Agent: check here if Agent ☒ **CH2M HILL**
Mailing Address: **1001 Louisiana Street, Room 956L**	Mailing Address: **3721 Rutledge Road NE, Suite B-1**
City: **Houston**	City: **Albuquerque**
State: **TX** Zip Code: **77002**	State: **NM** Zip Code: **87109**
Phone: **(832) 279-1610** ☐ Home ☒ Cell Phone (Work): **(713) 420-3475**	Phone: **(505) 379-3222** ☐ Home ☒ Cell Phone (Work): **(505) 855-5237**
E-mail (optional): **Joe_Wiley@kindermorgan.com**	E-mail (optional): **Jeffrey.Minchak@ch2m.com**

FOR OSE INTERNAL USE — Application for Permit, Form wr-07, Rev 4/12/12

File Number: SJ-4127 POD1-POD4	Trn Number: 643778
Trans Description (optional): POD1 thru POD11	
Sub-Basin: SJ	
PCW/LOG Due Date: November 25, 2015	

2. **WELL(S)** Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

☒ NM State Plane (NAD83) (Feet)
☒ NM West Zone
☐ NM East Zone
☐ NM Central Zone

☐ UTM (NAD83) (Meters)
☐ Zone 12N
☐ Zone 13N

☐ Lat/Long (WGS84) (to the nearest 1/10th of second)

Well Number (if known):	Easting or Longitude: Y	Northing or Latitude: X	Provide if known: -Public Land Survey System (PLSS) (*Quarters or Halves , Section, Township, Range*) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
~~MW-70~~ Per email dated 11-24-14 this well will not be installed.	~~2086178.83~~	~~2685145.75~~	~~Section: 14, Township: 29N, Range: 11W~~
MW-71 (SJ-4127 POD1)	**2085809.45**	**2685097.54**	**Section: 14, Township: 29N, Range: 11W**
MW-72 (SJ-4127 POD2)	**2084534.0818**	**2685482.3535**	**Section: 14, Township: 29N, Range: 11W**
MW-73 (SJ-4127 POD3)	**2084835.7311**	**2685874.0635**	**Section: 14, Township: 29N, Range: 11W**
MW-74 (SJ-4127 POD4)	**2084408.2137**	**2685959.784**	**Section: 14, Township: 29N, Range: 11W**

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
Additional well descriptions are attached: ☐ Yes ☒ No **If yes, how many**_____

Other description relating well to common landmarks, streets, or other: **Well locations are located on the south side of County Road 4900, Bloomfield, NM. The site address is 81 County Road 4900, Bloomfield, NM 87413.**

Well is on land owned by: El Paso Natural Gas Co. (Per email dated 11-24-14)

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. **Attached?** ☐ Yes ☐ No
If yes, how many_____

Approximate depth of well (feet): **50.00**	Outside diameter of well casing (inches): **4.50**
Driller Name: **National Exp, Wells, & Pumps**	Driller License Number: **WD-1210**

3. **ADDITIONAL STATEMENTS OR EXPLANATIONS**

OSE Notation: Wells are associated with site investigation of the Blanco South Flare Pit and D Plant Areas.

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO
2014 NOV 19 AM 11:30

FOR OSE INTERNAL USE — Application for Permit, Form wr-07

File Number: SJ-4127 POD1-POD4	Trn Number:

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: ☐ Include a description of any proposed pump test, if applicable.	**Pollution Control and/or Recovery:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for the pollution control or recovery operation. ☐ The estimated maximum period of time for completion of the operation. ☐ The annual diversion amount. ☐ The annual consumptive use amount. ☐ The maximum amount of water to be diverted and injected for the duration of the operation. ☐ The method and place of discharge.	**Construction De-Watering:** ☐ Include a description of the proposed dewatering operation, ☐ The estimated duration of the operation, ☐ The maximum amount of water to be diverted, ☐ A description of the need for the dewatering operation, and, ☐ A description of how the diverted water will be disposed of.	**Mine De-Watering:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for mine dewatering. ☐ The estimated maximum period of time for completion of the operation. ☐ The source(s) of the water to be diverted. ☐ The geohydrologic characteristics of the aquifer(s). ☐ The maximum amount of water to be diverted per annum. ☐ The maximum amount of water to be diverted for the duration of the operation. ☐ The quality of the water. ☐ The method of measurement of water diverted. ☐ The recharge of water to the aquifer. ☐ Description of the estimated area of hydrologic effect of the project. ☐ The method and place of discharge. ☐ An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. ☐ A description of the methods employed to estimate effects on surface water rights and underground water rights. ☐ Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
Monitoring: ☒ Include the reason for the monitoring well, and, ☒ The duration of the planned monitoring.	☐ The method of measurement of water produced and discharged. ☐ The source of water to be injected. ☐ The method of measurement of water injected. ☐ The characteristics of the aquifer. ☐ The method of determining the resulting annual consumptive use of water and depletion from any related stream system. ☐ Proof of any permit required from the New Mexico Environment Department. ☐ An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	**Geo-Thermal:** ☐ Include a description of the geothermal heat exchange project, ☐ The amount of water to be diverted and re-injected for the project, ☐ The time frame for constructing the geothermal heat exchange project, and, ☐ The duration of the project. ☐ Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	

ACKNOWLEDGEMENT

I, We (name of applicant(s)), **Joseph Wiley**
Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Applicant Signature

Applicant Signature

STATE ENGINEER OFFICE AZTEC, NEW MEXICO 2014 NOV 19 AM 11:34

ACTION OF THE STATE ENGINEER

This application is:

☒ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 25th day of November 20 14, for the State Engineer,

Scott A. Verhines, PE, State Engineer

By: Signature

Kimberly Kirby
Print

Title: Water Resource Spec., Water Rights Division District V

OSE Notation: Page 4 removed as it only had the Title underline carried over.

FOR OSE INTERNAL USE

Application for Permit, Form wr-07

File Number: SJ-4127 POD1-POD4	Trn Number:

File No. SJ-4127 POD5-POD9

NEW MEXICO OFFICE OF THE STATE ENGINEER

APPLICATION FOR PERMIT TO DRILL A WELL WITH NO CONSUMPTIVE USE OF WATER

(check applicable box):

For fees, see State Engineer website: http://www.ose.state.nm.us/

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO
2014 NOV 19 AM 11:3

Purpose:	☐ Pollution Control And / Or Recovery	☐ Geo-Thermal
☐ Exploratory	☐ Construction Site De-Watering	☐ Other (Describe):
☒ Monitoring	☐ Mineral De-Watering	

A separate permit will be required to apply water to beneficial use.

☒ Temporary Request - Requested Start Date: **12/1/14** Requested End Date: ~~12/31/15~~ Unknown per email dated 11-24-14

Plugging Plan of Operations Submitted? ☐ Yes ☒ No

Plugging plan submitted for three existing unpermitted wells associated with this location (MW-5, MW-6 and MW-7)

1. APPLICANT(S)

Name: **Joseph Wiley**	Name: **Jeffrey Minchak**
Contact or Agent: check here if Agent ☐ **El Paso Natural Gas Co, LLC**	Contact or Agent: check here if Agent ☒ **CH2M HILL**
Mailing Address: **1001 Louisiana Street, Room 956L**	Mailing Address: **3721 Rutledge Road NE, Suite B-1**
City: **Houston**	City: **Albuquerque**
State: **TX** Zip Code: **77002**	State: **NM** Zip Code: **87109**
Phone: **(832) 279-1610** ☐ Home ☒ Cell Phone (Work): **(713) 420-3475**	Phone: **(505) 379-3222** ☐ Home ☒ Cell Phone (Work): **(505) 855-5237**
E-mail (optional): **Joe_Wiley@kindermorgan.com**	E-mail (optional): **Jeffrey.Minchak@ch2m.com**

FOR OSE INTERNAL USE — Application for Permit, Form wr-07, Rev 4/12/12

File Number: SJ-4127 POD5-POD9	Trn Number:
Trans Description (optional):	
Sub-Basin:	
PCW/LOG Due Date: November 25, 2015	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

☒ NM State Plane (NAD83) (Feet)
☒ NM West Zone
☐ NM East Zone
☐ NM Central Zone

☐ UTM (NAD83) (Meters)
☐ Zone 12N
☐ Zone 13N

☐ Lat/Long (WGS84) (to the nearest 1/10th of second)

Well Number (if known):	Easting or Longitude Y	Northing or Latitude X	Provide if known: -Public Land Survey System (PLSS) (*Quarters or Halves , Section, Township, Range*) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
MW-75 (SJ-4127 POD5)	**2084710.9481**	**2686216.9455**	**Section: 14, Township: 29N, Range: 11W**
MW-76 (SJ-4127 POD6)	**2084353.9603**	**2685504.0549**	**Section: 14, Township: 29N, Range: 11W**
MW-77 (SJ-4127 POD7)	**2085323.44**	**2685745.6**	**Section: 14, Township: 29N, Range: 11W**
MW-78 (SJ-4127 POD8)	**2084774.14**	**2685752.76**	**Section: 14, Township: 29N, Range: 11W**
MW-79 (SJ-4127 POD9)	**2085042.3455**	**2685775.4088**	**Section: 14, Township: 29N, Range: 11W**

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
Additional well descriptions are attached: ☐ Yes ☐ No **If yes, how many**_____

Other description relating well to common landmarks, streets, or other: **Well locations are located on the south side of County Road 4900, Bloomfield, NM. The site address is 81 County Road 4900, Bloomfield, NM 87413.**

Well is on land owned by: El Paso Natural Gas Co. (per email dated 11-24-14)

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. **Attached?** ☐ Yes ☐ No
If yes, how many_____

Approximate depth of well (feet): **50.00**	Outside diameter of well casing (inches): **4.50**
Driller Name: **National Exp, Wells, & Pumps**	Driller License Number: **WD-1210**

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

OSE Notation: Wells are associated with the site investigation at the Blanco South Flare Pit and D Plant Areas.

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO
2014 NOV 19 AM 11:32

FOR OSE INTERNAL USE — Application for Permit, Form wr-07

File Number: SJ-4127 POD5-POD9	Trn Number:

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: ☐ Include a description of any proposed pump test, if applicable.	**Pollution Control and/or Recovery:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for the pollution control or recovery operation. ☐ The estimated maximum period of time for completion of the operation. ☐ The annual diversion amount. ☐ The annual consumptive use amount. ☐ The maximum amount of water to be diverted and injected for the duration of the operation. ☐ The method and place of discharge.	**Construction De-Watering:** ☐ Include a description of the proposed dewatering operation, ☐ The estimated duration of the operation, ☐ The maximum amount of water to be diverted, ☐ A description of the need for the dewatering operation, and, ☐ A description of how the diverted water will be disposed of.	**Mine De-Watering:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for mine dewatering. ☐ The estimated maximum period of time for completion of the operation. ☐ The source(s) of the water to be diverted. ☐ The geohydrologic characteristics of the aquifer(s). ☐ The maximum amount of water to be diverted per annum. ☐ The maximum amount of water to be diverted for the duration of the operation. ☐ The quality of the water. ☐ The method of measurement of water diverted. ☐ The recharge of water to the aquifer. ☐ Description of the estimated area of hydrologic effect of the project. ☐ The method and place of discharge. ☐ An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. ☐ A description of the methods employed to estimate effects on surface water rights and underground water rights. ☐ Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
Monitoring: ☒ Include the reason for the monitoring well, and, ☒ The duration of the planned monitoring.	☐ The method of measurement of water produced and discharged. ☐ The source of water to be injected. ☐ The method of measurement of water injected. ☐ The characteristics of the aquifer. ☐ The method of determining the resulting annual consumptive use of water and depletion from any related stream system. ☐ Proof of any permit required from the New Mexico Environment Department. ☐ An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	**Geo-Thermal:** ☐ Include a description of the geothermal heat exchange project, ☐ The amount of water to be diverted and re-injected for the project, ☐ The time frame for constructing the geothermal heat exchange project, and, ☐ The duration of the project. ☐ Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	

ACKNOWLEDGEMENT

I, We (name of applicant(s)), **Joseph Wiley**
Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Joseph Wiley
Applicant Signature

Applicant Signature

2014 NOV 19 AM 11:35
STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

ACTION OF THE STATE ENGINEER

This application is:

☒ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 25th day of November 20 14, for the State Engineer,

Scott A. Verhines, PE, State Engineer

By: Signature

Kimberly Kirby
Print

Title: Water Resource Spec., Water Rights Division District V

OSE Notation: Page 4 removed as it only had the Title underline carried over.

FOR OSE INTERNAL USE Application for Permit, Form wr-07

File Number: SJ-4127 POD5-POD9	Trn Number:

File No. SJ-4127 POD10-POD11

NEW MEXICO OFFICE OF THE STATE ENGINEER

APPLICATION FOR PERMIT TO DRILL A WELL WITH NO CONSUMPTIVE USE OF WATER

(check applicable box):

For fees, see State Engineer website: http://www.ose.state.nm.us/

2014 NOV 19 AM 11:33 STATE ENGINEER OFFICE AZTEC, NEW MEXICO

Purpose:
☐ Pollution Control And / Or Recovery ☐ Geo-Thermal
☐ Exploratory ☐ Construction Site De-Watering ☐ Other (Describe):
☒ Monitoring ☐ Mineral De-Watering

A separate permit will be required to apply water to beneficial use.

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City: **Houston**	City: **Albuquerque**
State: **TX** Zip Code: **77002**	State: **NM** Zip Code: **87109**
Phone: **(932) 279-1610** ☐ Home ☒ Cell Phone (Work): **(713) 420-3475**	Phone: **(505) 379-3222** ☐ Home ☒ Cell Phone (Work): **(505) 855-5237**
E-mail (optional): **Joe_Wiley@kindermorgan.com**	E-mail (optional): **Jeffrey.Minchak@ch2m.com**

FOR OSE INTERNAL USE Application for Permit, Form wr-07, Rev 4/12/12

File Number: SJ-4127 POD10-POD11	Trn Number:
Trans Description (optional):	
Sub-Basin:	
PCW/LOG Due Date: November 25, 2015	

2. **WELL(S)** Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
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☒ NM State Plane (NAD83) (Feet)
☒ NM West Zone
☐ NM East Zone
☐ NM Central Zone

☐ UTM (NAD83) (Meters)
☐ Zone 12N
☐ Zone 13N

☐ Lat/Long (WGS84) (to the nearest 1/10th of second)

Well Number (if known):	~~Easting or Longitude~~ Y	~~Northing or Latitude~~ X	Provide if known: -Public Land Survey System (PLSS) (*Quarters or Halves , Section, Township, Range)* OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
MW-80 (SJ-4127 POD10)	**2085066.8509**	**2686234.3066**	**Section: 14, Township: 29N, Range: 11W**
MW-81 (SJ-4127 POD11)	**2084599.186**	**2686024.8882**	**Section: 14, Township: 29N, Range: 11W**

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO
2014 NOV 19 AM 11:33

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
Additional well descriptions are attached: ☐ Yes ☐ No **If yes, how many**_____

Other description relating well to common landmarks, streets, or other: **Well locations are located on the south side of County Road 4900, Bloomfield, NM. The site address is 81 County Road 4900, Bloomfield, NM 87413.**

Well is on land owned by: El Paso Natural Gas Co. (per email dated 11-24-14)

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. **Attached?** ☐ Yes ☒ No
If yes, how many_____

Approximate depth of well (feet): **50.00**	Outside diameter of well casing (inches): **4.50**
Driller Name: **National Exp, Wells, & Pumps**	Driller License Number: **WD-1210**

3. **ADDITIONAL STATEMENTS OR EXPLANATIONS**

OSE Notation: Wells are associated with site investigation of the Blanco South Flare Pit and D Plant Areas.

FOR OSE INTERNAL USE — Application for Permit, Form wr-07

File Number: SJ-4127 POD10-POD11	Trn Number:

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: ☐ Include a description of any proposed pump test, if applicable.	**Pollution Control and/or Recovery:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for the pollution control or recovery operation. ☐ The estimated maximum period of time for completion of the operation. ☐ The annual diversion amount. ☐ The annual consumptive use amount. ☐ The maximum amount of water to be diverted and injected for the duration of the operation. ☐ The method and place of discharge. ☐ The method of measurement of water produced and discharged. ☐ The source of water to be injected. ☐ The method of measurement of water injected. ☐ The characteristics of the aquifer. ☐ The method of determining the resulting annual consumptive use of water and depletion from any related stream system. ☐ Proof of any permit required from the New Mexico Environment Department. ☐ An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	**Construction De-Watering:** ☐ Include a description of the proposed dewatering operation, ☐ The estimated duration of the operation, ☐ The maximum amount of water to be diverted, ☐ A description of the need for the dewatering operation, and, ☐ A description of how the diverted water will be disposed of.	**Mine De-Watering:** ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for mine dewatering. ☐ The estimated maximum period of time for completion of the operation. ☐ The source(s) of the water to be diverted. ☐ The geohydrologic characteristics of the aquifer(s). ☐ The maximum amount of water to be diverted per annum. ☐ The maximum amount of water to be diverted for the duration of the operation. ☐ The quality of the water. ☐ The method of measurement of water diverted. ☐ The recharge of water to the aquifer. ☐ Description of the estimated area of hydrologic effect of the project. ☐ The method and place of discharge. ☐ An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. ☐ A description of the methods employed to estimate effects on surface water rights and underground water rights. ☐ Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
Monitoring: ☒ Include the reason for the monitoring well, and, ☒ The duration of the planned monitoring.		**Geo-Thermal:** ☐ Include a description of the geothermal heat exchange project, ☐ The amount of water to be diverted and re-injected for the project, ☐ The time frame for constructing the geothermal heat exchange project, and, ☐ The duration of the project. ☐ Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	

ACKNOWLEDGEMENT

I, We (name of applicant(s)), **Joseph Wiley**
Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Applicant Signature

Applicant Signature

STATE ENGINEER OFFICE AZTEC, NEW MEXICO 2014 NOV 19 AM 11:36

ACTION OF THE STATE ENGINEER

This application is:

☒ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 25th day of November 20 14, for the State Engineer,

Scott A. Verhines, PE, State Engineer

By: Signature Kimberly Kirby Print

Title: Water Resource Spec., Water Rigths Division District V

OSE Notation: Page 4 removed as it only had the Title underline carried over.

FOR OSE INTERNAL USE

Application for Permit, Form wr-07

File Number: SJ-4127 POD10-POD11 Trn Number:

NMOSE Permit to Drill a Non-Consumptive Well(s) - Conditions of Approval
SJ-4127 POD1 – POD11

The New Mexico Office of the State Engineer (NMOSE) has determined that existing water rights will not be impaired by this activity. This application is approved without publication provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state. This application is further subject to the following conditions of approval.

1. This application is approved as follows:

Permittee(s): El Paso Natural Gas Co., LLC
(via Jeffrey Minchak, CH2M HILL, as Agent)
1001 Louisiana St., Room 956L
Houston, TX 77002

Permit Number: SJ-4127

Application File Date: November 19, 2014

Priority: N/A

Source: Groundwater

Point(s) of Diversion: SJ-4127 POD1–POD11, 11 newly proposed groundwater monitoring wells associated with a site investigation at the Blanco Plant South Flare Pit Area, located on land owned by the applicant in San Juan County, New Mexico. The wells (aka, points of diversion; PODs) are to be located within the NW/4 NE/4, NE/4 NW/4, SE/4 NW/4, SW/4 NE/4 of Section 14 and SE/4 SW/4 of Section 11, both in Township 29 North, Range 11 West, NMPM, at the following approximate point locations (State Plane NM West, NAD83; feet).

Table 1: Proposed Monitoring Wells

POD Name and Owner's Well Identification	X	Y
SJ-4127 POD1 (MW-71)	2685097.54	2085809.45
SJ-4127 POD2 (MW-72)	2685482.3535	2084534.0818
SJ-4127 POD3 (MW-73)	2685874.0635	2084835.7311
SJ-4127 POD4 (MW-74)	2685959.784	2084408.2137
SJ-4127 POD5 (MW-75)	2686216.9455	2084710.9481
SJ-4127 POD6 (MW-76)	2685504.0549	2084353.9603
SJ-4127 POD7 (MW-77)	2685745.6	2085323.44
SJ-4127 POD8 (MW-78)	2685752.76	2084774.14
SJ-4127 POD9 (MW-79)	2685775.4088	2085042.3455
SJ-4127 POD10 (MW-80)	2686234.3066	2085066.8509
SJ-4127 POD11 (MW-81)	2686024.8882	2084599.186

Table 2: Existing Monitoring Well (unpermitted) to be Plugged and Abandoned.

POD Name and Owner's Well Identification	X	Y
MW-5 to be plugged	*2685510.470*	*2084534.0*
MW-6 to be plugged	*2685886.720*	*2084836.0*
MW-7 to be plugged	*2685970.670*	*2084408.0*

Purpose of Use: Groundwater monitoring

Place of Use: N/A

Amount of Water: N/A

2. No water shall be appropriated and beneficially used from any wells approved under this permit.

3. No water shall be diverted from the well(s) except for sampling purposes, and upon completion of monitoring activities the well(s) shall be plugged in accordance with Subsection C of 19.27.4.30 NMAC, unless a permit to use water is acquired from the NMOSE.

4. The well(s) may continue to be used indefinitely for groundwater sampling or monitoring required for the current site investigation and any associated remediation, so long as they remain in good repair. **A new permit shall be obtained from the NMOSE prior to replacing a well(s) or for any change in use as approved herein.**

5. Water well drilling and well drilling activities, including well plugging, are regulated under NMOSE Regulations 19.27.4 NMAC. These regulations apply, and provide both general and specific direction regarding the drilling of wells in New Mexico. Note that the construction of any well that allows groundwater to flow uncontrolled to the land surface or to move appreciably between geologic units is prohibited. Based on the proposed well construction information provided regarding the subject well(s), the following variances have been provided from 19.27.4.29 and 19.27.4.30 NMAC.

   a. Subsection C of 19.27.4.29 NMAC requires that drilling equipment be disinfected with a chlorine bleach solution. Due to the environmental investigative purpose of these wells, chlorine may bias or degrade contaminates under investigation in the soil and groundwater samples to be collected. Therefore, NMOSE is granting a variance to allow for steam and the use of a suitable cleaning solution for the cleaning of drilling equipment between the drilling of each borehole/well.

   b. Paragraph (2) of Subsection A of 19.27.4.30 NMAC requires that for wells completed less than 20 feet below land surface, the seal be placed from land surface to the bottom of the blank casing. However, due to the need for collection of groundwater samples at particular and discrete intervals, and a screened

interval that accounts for fluctuations in the water levels, the seal may be placed above the filter pack which may be extended up to two feet above the top of the screened interval.

6. In accordance with Subsection A of 19.27.4.29 NMAC, on-site supervision of well drilling/plugging is required by the holder of a New Mexico Well Driller License or a NMOSE-registered Drill Rig Supervisor. The New Mexico licensed Well Driller shall ensure that well drilling activities are completed in accordance with 19.27.4.29, 19.27.4.30 and 19.27.4.31 NMAC. However, pursuant to 72-12-12 NMSA 1978 and 19.27.4.8 NMAC, a driller's license is not required for the construction of a driven well with an outside casing diameter of 2⅜ inches or less and that does not require the use of a drill rig for installation.

7. Based on existing on-site well information it appears unlikely that artesian conditions will be encountered at the proposed well location(s). However, if artesian conditions are encountered during drilling, all rules and regulations pertaining to the drilling and casing and plugging of artesian wells shall be followed.

8. A Well Record documenting the as-built well construction and materials used shall be filed for each of the new wells in accordance with Subsection K of 19.27.4.29 NMAC. **Well Records shall be filed with the State Engineer (NMOSE District V, 100 Gossett Drive, Suite A, Aztec, NM, 87410) within 20 days after completion of the well(s).** Well installation(s) shall be complete and the well record(s) filed no later than one year from the date of approval of this permit.

9. If the required Well Record documentation is not received within one year of the date of permit approval, this permit will automatically expire.

10. The November 19, 2014 application also includes a plugging plan for the proposed abandonment of three existing unpermitted monitoring wells (MW-5, MW-6 and MW-7) that have gone dry. The well plugging will be performed by National EWP under well driller license WD-1210. The wells/boring shall be plugged in accordance with Subsection C of 19.27.4.30 NMAC, the approved Plugging Plans of Operations and the following conditions of approval:

    a. Obstructions in a well/borehole shall be identified and removed if possible. If an obstruction cannot be removed, the method used to grout below and around the obstruction shall be described in detail in the plugging record.

    b. The theoretical volume of sealant required for abandonment of a 4-inch well casing is approximately 0.65 gallons per linear foot of casing. The theoretical volume of sealant required for abandonment of each well casing shall be determined prior to plugging. The total minimum volume of sealant shall be calculated based on the actual measured pluggable depth of the well and the volume factor for the casing diameter. The volume of sealing material placed in the well shall be compared with

the theoretical volume to verify the actual volume of sealant is equal to or exceeds the theoretical volume.

c. The Well Plugging Plan of Operations submitted proposes the use of Portland cement as the plugging sealant; Portland Type I/II cement is required. The water mixed with the cement to create the plugging grout shall be potable water or of similar quality. Portland cement has a fundamental water demand of 5.2 gallons of water per 94-lb sack of cement. The mix rate proposed in the plan is approximately 5.2 gallons of water per 94-lb sack of cement. If necessary for pumpability, the use of a slightly higher amount of cement mixing water is acceptable as long as it remains at or below the six gallons per 94-lb sack limit allowed by NMOSE.

   This plugging plan also proposes the addition of bentonite powder to the Portland cement slurry. Pure bentonite powder ("90 barrel yield") is allowed as a cement additive by NMOSE and American Water Works Association (AWWA) guidelines. Neither granular bentonite nor extended-yield bentonite shall be mixed with cement for the purpose of this plugging activity. When supplementing a cement slurry with bentonite powder, water demand for the mix increases at a rate of approximately 0.65 gallon of water for each 1% increment of bentonite bdwc (by dry weight cement) above the stated base water demand of six gallons of water per 94-lb sack of cement for neat cement. Bentonite powder must be hydrated separately with its required increment of water before being mixed into the wet neat cement. If water is otherwise added to the combination of dry ingredients or the dry bentonite is blended into wet cement, the alkalinity of the cement will restrict the yield of the bentonite powder, resulting in excess free water in the slurry and excessive cement shrinkage upon curing.

d. Placement of the sealant within the well(s) shall be by pumping through a tremie pipe extended to near the bottom of the well and kept below the top of the slurry column (i.e., immersed in the slurry) as the well is plugged from bottom upwards in a manner that displaces the standing water column.

e. Prior to, or upon completion of plugging, the well casing may be cut-off below grade as necessary to allow for approved construction onsite, provided a minimum six-inch thickness of reinforced abandonment plugging sealant or concrete completely covers the top of the cut-off casing. Any remaining void to the surface maybe filled with native soil, concrete, or asphalt as needed to match the surrounding surface material and blended with the surface topography to prevent ponding.

f. Witnessing of the plugging work by NMOSE will not be required, but shall be facilitated if an NMOSE observer is onsite. NMOSE witnessing may be requested during normal work hours by calling the NMOSE - District V Office at (505) 334-4571, at least 48 hours in advance. NMOSE inspection will occur depending on personnel availability.

g. **Within 20 days after completion of well plugging, a complete well Plugging Record shall be filed with the State Engineer** in accordance with Paragraph (3) of Subsection C of 19.27.4.30 NMAC for each well plugged. The Well Plugging Record(s) shall be filed with the State Engineer at the NMOSE District V Office, 100 Gossett Drive, Suite A, Aztec, NM 87410. The required well plugging record form is available at http://www.ose.state.nm.us/PDF/WellDrillers/WD-11.pdf.

h. Additionally, the work plan attached to the application indicates that up to 32 soil borings will be drilled for soil sample collection, 11 of which will be completed as the proposed monitoring wells authorized by this permit. Those soil borings not completed as monitoring wells may or may not encounter groundwater; yet will be plugged, as proposed, in the same manner as the three monitoring wells proposed for abandonment.
   i. No water shall be appropriated and beneficially used from the boring(s) during the time between drilling completion and plugging. Groundwater samples associated with the site investigation may be collected prior to plugging.
   ii. A Plugging Record is not required to be filed with the State Engineer for the soil borings.

11. Should another regulatory agency sharing jurisdiction of the project authorize, or by regulation require, more stringent requirements than stated herein, the more stringent procedure should be followed. These, among others, may include provisions regarding pre-authorization to proceed, type of methods and materials used, inspection, or prohibition of free discharge of any fluid or other material to or from the well that is related to the drilling and/or monitoring process.

12. The State Engineer retains jurisdiction of this permit.

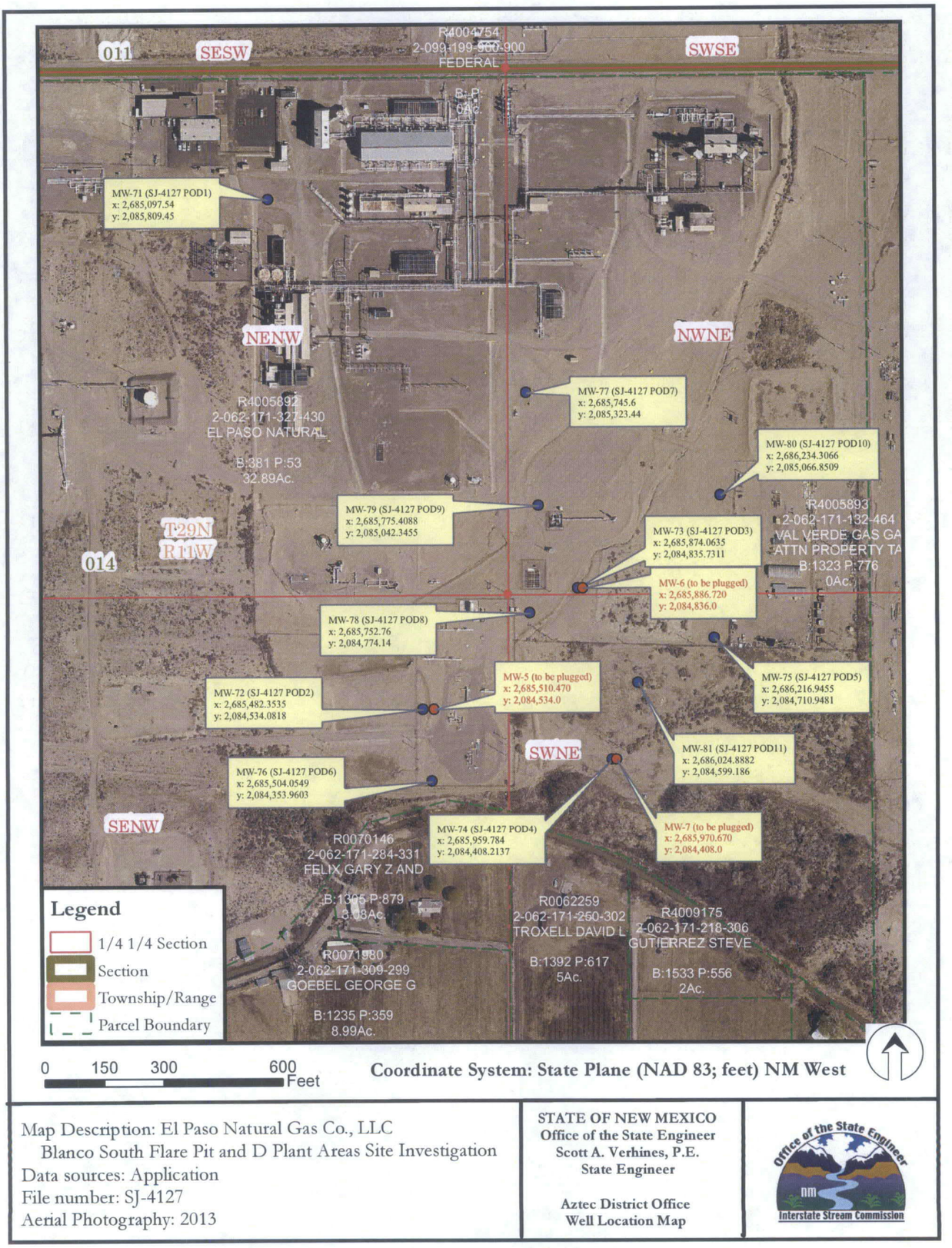
The application for non-consumptive use for well(s) SJ-4127 POD1–POD11, submitted on November 19, 2014, including a plugging plan for three existing unpermitted wells, is hereby approved with the aforesaid conditions applied, when signed by an authorized designee of the State Engineer:

Witness my hand and seal this 25th day of November, A.D. 2014.
Scott A. Verhines, P.E., State Engineer

By: _____
Kimberly D. Kirby, Water Resource Specialist
District V, Water Rights Division

NMOSE Permit to Drill a Non-Consumptive Well(s)
Conditions of Approval

SJ-4127 POD1–POD11
Page 6 of 6
November 25, 2014



Map Description: El Paso Natural Gas Co., LLC
Blanco South Flare Pit and D Plant Areas Site Investigation
Data sources: Application
File number: SJ-4127
Aerial Photography: 2013

STATE OF NEW MEXICO
Office of the State Engineer
Scott A. Verhines, P.E.
State Engineer

Aztec District Office
Well Location Map

Office of the State Engineer
nm
Interstate Stream Commission

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
AZTEC

Scott A. Verhines, P.E.
State Engineer

100 Gossett Drive, Suite A
Aztec, New Mexico 87410

November 25, 2014

Joseph Wiley
El Paso Natural Gas Company, LLC
1001 Louisiana St, Room 956L
Houston, TX 77002

RE: Permit Approval to Drill Non-Consumptive Wells, SJ-4127 POD1-POD11, and Plugging Plan Approval, El Paso Natural Gas Co., Blanco South Flare Pit and D Plant Areas Site Investigation

Dear Mr. Wiley:

On November 19, 2014, the New Mexico Office of the State Engineer (NMOSE) received an application for a permit to install 11 groundwater monitoring wells for the above referenced location. A Plugging Plan of Operations was also received with the application, for abandonment of three existing unpermitted monitoring wells. Additional information and corrections were received on November 24, 2014. Enclosed are copies of the above numbered permit and plugging plan that have been approved subject to the conditions set forth on the approval pages and in the attached Conditions of Approval.

Please be aware that there are deadlines to submit well records for the newly installed monitoring wells and plugging records for the abandoned wells. These deadlines can be found in the attached Conditions of Approval in Conditions 8 and 10.g, respectively.

Also, the application indicates that there are additional existing wells at this location, which do not appear to have permit coverage. The NMOSE is requesting that these existing wells be brought into compliance by obtaining permit coverage. Please submit an application to NMOSE as soon as practicable to obtain permit coverage for these wells.

If you have any questions regarding this permitting action, please feel free to contact me at (505) 334-4282.

Sincerely,

Kimberly Kirby
Water Resource Specialist
Water Rights Division – District V

Enclosures

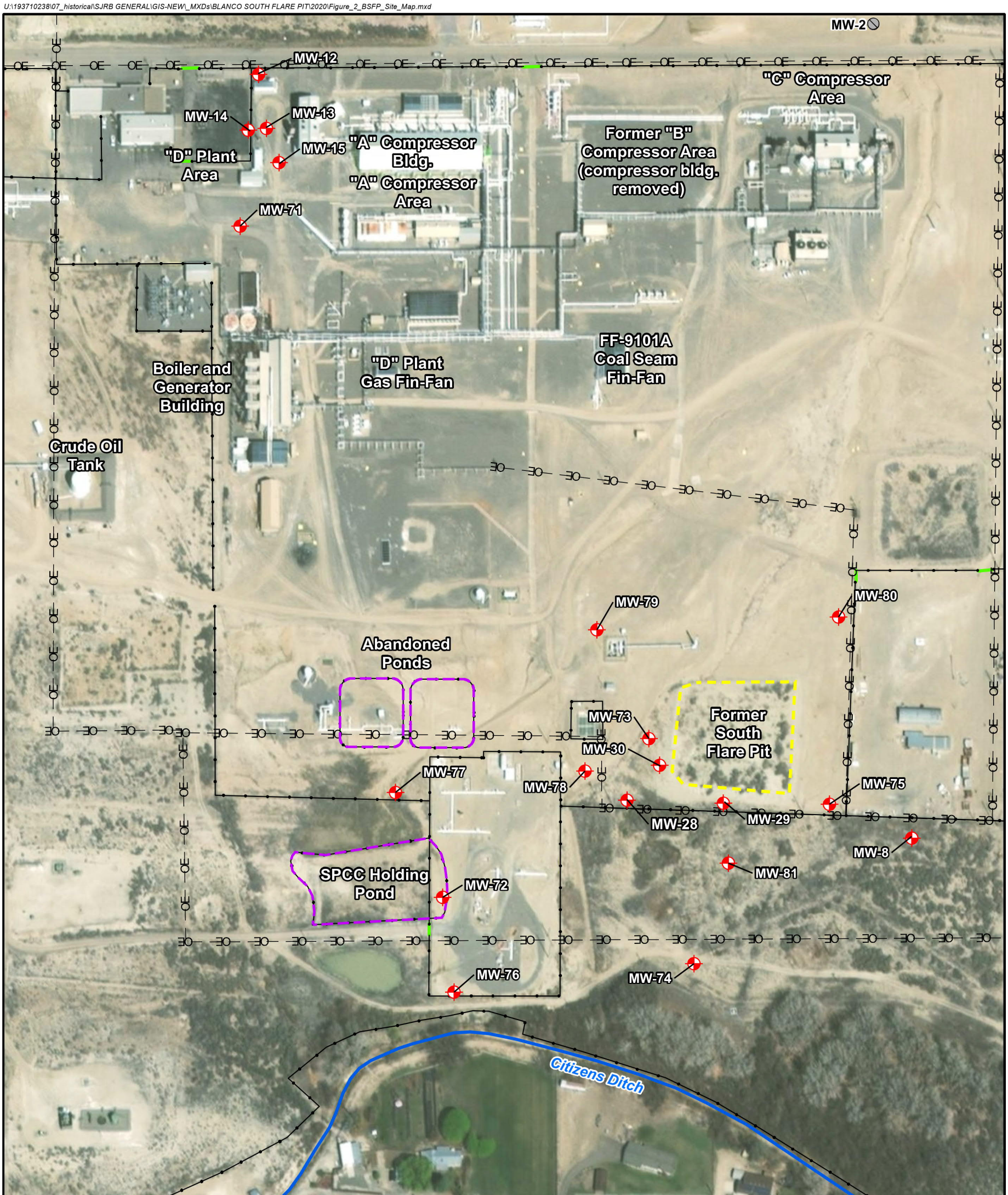
cc: Aztec Reading (w/o enclosures)
SJ-4127 File
WATERS
Jeffrey Minchak, CH2M HILL, via email: Jeffrey.Minchak@ch2m.com
Bryan Nydoske, National EWP, via email: bnydoske@nationalewp.com

Table 1
Groundwater Elevation Data
Blanco Gas Plant South Flare Pit - Bloomfield, New Mexico

Monitoring Well	TOC Elevation (ft amsl)	Measurement Date	Depth to Water (ft btoc)	Groundwater Elevation (ft amsl)
MW-79	**5583.35**	2/11/2015	35.67	5547.68
		12/16/2015	33.73	5549.62
		12/14/2016	33.74	5549.61
		11/15/2017	33.17	5550.18
		1/28/2018	34.35	5549.00
		11/15/2018	33.57	5549.78
		4/16/2019	35.96	5547.39
		9/23/2019	34.12	5549.23
		10/15/2019	33.98	5549.37
		11/17/2020	33.39	5549.96
MW-80	**5587.4**	2/10/2015	29.43	5557.97
		12/16/2015	26.65	5560.75
		12/14/2016	28.82	5558.58
		11/15/2017	27.49	5559.91
		1/28/2018	28.81	5558.59
		11/15/2018	30.50	5556.90
		4/16/2019	30.51	5556.89
		9/23/2019	27.50	5559.90
		10/15/2019	27.56	5559.84
		11/17/2020	30.90	5556.50
MW-81	**5576.5**	2/11/2015	30.25	5546.25
		12/16/2015	28.03	5548.47
		12/14/2016	27.95	5548.55
		11/15/2017	27.39	5549.11
		1/28/2018	29.08	5547.42
		11/15/2018	27.78	5548.72
		4/16/2019	30.78	5545.72
		9/23/2019	28.10	5548.40
		10/15/2019	27.98	5548.52
		11/17/2020	27.25	5549.25

Notes:
Data from monitoring wells abandoned prior to 2018 have been removed from the table
NA = Historical data is not available
NM = not measured
ft btoc = feet below top of casing
ft amsl = feet above mean sea level
TOC = top of casing

U:\193710238\07_historical\SJRB GENERAL\GIS-NEW_MXDs\BLANCO SOUTH FLARE PIT\2020\Figure_2_BSFP_Site_Map.mxd



LEGEND

- MONITORING WELL
- ABANDONED/DESTROYED MONITORING WELL
- SITE FEATURE
- FENCE
- GATE
- OVERHEAD ELECTRIC
- PUBLIC WATER SUPPLY DIVERSION DITCH
- FLARE PIT

N

SCALE IN FEET

0 150 300

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/16/2021	SLG	SLG	SRV

TITLE:

SITE PLAN

PROJECT: **BLANCO PLANT - SOUTH FLARE PIT AND D PLANT AREA BLOOMFIELD, NEW MEXICO**

Figure No.: **2**

ENSOLUM

APPENDIX B

Photographic Log

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #1
Amine secondary containment and hand excavation areas.

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #2
Hand excavation areas.

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #3
Hand auger delineation outside of excavation extent.

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #4
Area of interest, looking south.

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #5
Area of interest, looking west.

ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

Photographic Log
Val Verde Plant
Harvest Four Corners, LLC
San Juan County, New Mexico

Photo #6
Area of interest, looking north.

ENSOLUM

APPENDIX C

Laboratory Analytical Reports

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 02, 2022

Jennifer Deal
Harvest
1755 Arroyo Dr.
Bloomfield, NM 87413
TEL: (505) 632-4475
FAX

RE: Val Verde Gas Plant OrderNo.: 2211B87

Dear Jennifer Deal:

Hall Environmental Analysis Laboratory received 15 sample(s) on 11/19/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH1-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 11:35:00 AM
Lab ID: 2211B87-001 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 1:23:20 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	330	14		mg/Kg	1	11/29/2022 11:05:51 AM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/29/2022 11:05:51 AM	71704
Surr: DNOP	105	21-129		%Rec	1	11/29/2022 11:05:51 AM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/28/2022 8:21:52 PM	71675
Surr: BFB	93.4	37.7-212		%Rec	1	11/28/2022 8:21:52 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/28/2022 8:21:52 PM	71675
Toluene	ND	0.049		mg/Kg	1	11/28/2022 8:21:52 PM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/28/2022 8:21:52 PM	71675
Xylenes, Total	ND	0.098		mg/Kg	1	11/28/2022 8:21:52 PM	71675
Surr: 4-Bromofluorobenzene	90.1	70-130		%Rec	1	11/28/2022 8:21:52 PM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	9.13			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH1-2.5-3
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 11:38:00 AM
Lab ID: 2211B87-002 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 1:35:44 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/29/2022 12:16:51 PM	71704
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/29/2022 12:16:51 PM	71704
Surr: DNOP	107	21-129		%Rec	1	11/29/2022 12:16:51 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/28/2022 9:32:55 PM	71675
Surr: BFB	94.6	37.7-212		%Rec	1	11/28/2022 9:32:55 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/28/2022 9:32:55 PM	71675
Toluene	ND	0.049		mg/Kg	1	11/28/2022 9:32:55 PM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/28/2022 9:32:55 PM	71675
Xylenes, Total	ND	0.098		mg/Kg	1	11/28/2022 9:32:55 PM	71675
Surr: 4-Bromofluorobenzene	92.9	70-130		%Rec	1	11/28/2022 9:32:55 PM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.55			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH1-4.5-5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 11:42:00 AM
Lab ID: 2211B87-003 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**JTT**
Chloride	ND	60		mg/Kg	20	11/29/2022 1:48:09 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**DGH**
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 2:39:12 PM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/29/2022 2:39:12 PM	71704
Surr: DNOP	97.6	21-129		%Rec	1	11/29/2022 2:39:12 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/28/2022 9:56:34 PM	71675
Surr: BFB	91.1	37.7-212		%Rec	1	11/28/2022 9:56:34 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.025		mg/Kg	1	11/28/2022 9:56:34 PM	71675
Toluene	ND	0.049		mg/Kg	1	11/28/2022 9:56:34 PM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/28/2022 9:56:34 PM	71675
Xylenes, Total	ND	0.098		mg/Kg	1	11/28/2022 9:56:34 PM	71675
Surr: 4-Bromofluorobenzene	88.3	70-130		%Rec	1	11/28/2022 9:56:34 PM	71675
SM4500H+B/EPA 9040C						Analyst:	**SNS**
pH	6.80			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH2-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:05:00 PM
Lab ID: 2211B87-004 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 2:00:34 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 3:02:55 PM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/29/2022 3:02:55 PM	71704
Surr: DNOP	102	21-129		%Rec	1	11/29/2022 3:02:55 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/28/2022 10:20:11 PM	71675
Surr: BFB	93.0	37.7-212		%Rec	1	11/28/2022 10:20:11 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	11/28/2022 10:20:11 PM	71675
Toluene	ND	0.050		mg/Kg	1	11/28/2022 10:20:11 PM	71675
Ethylbenzene	ND	0.050		mg/Kg	1	11/28/2022 10:20:11 PM	71675
Xylenes, Total	ND	0.10		mg/Kg	1	11/28/2022 10:20:11 PM	71675
Surr: 4-Bromofluorobenzene	89.6	70-130		%Rec	1	11/28/2022 10:20:11 PM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.67			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH2-3-4
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:08:00 PM
Lab ID: 2211B87-005 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 2:12:58 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/30/2022 4:17:47 PM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/30/2022 4:17:47 PM	71704
Surr: DNOP	99.8	21-129		%Rec	1	11/30/2022 4:17:47 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/28/2022 10:43:50 PM	71675
Surr: BFB	89.3	37.7-212		%Rec	1	11/28/2022 10:43:50 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/28/2022 10:43:50 PM	71675
Toluene	ND	0.049		mg/Kg	1	11/28/2022 10:43:50 PM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/28/2022 10:43:50 PM	71675
Xylenes, Total	ND	0.098		mg/Kg	1	11/28/2022 10:43:50 PM	71675
Surr: 4-Bromofluorobenzene	86.7	70-130		%Rec	1	11/28/2022 10:43:50 PM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.13			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH3-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:30:00 PM
Lab ID: 2211B87-006 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 2:25:23 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 7:22:27 PM	71704
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/29/2022 7:22:27 PM	71704
Surr: DNOP	102	21-129		%Rec	1	11/29/2022 7:22:27 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/28/2022 11:54:29 PM	71675
Surr: BFB	94.1	37.7-212		%Rec	1	11/28/2022 11:54:29 PM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/28/2022 11:54:29 PM	71675
Toluene	ND	0.048		mg/Kg	1	11/28/2022 11:54:29 PM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/28/2022 11:54:29 PM	71675
Xylenes, Total	ND	0.097		mg/Kg	1	11/28/2022 11:54:29 PM	71675
Surr: 4-Bromofluorobenzene	91.9	70-130		%Rec	1	11/28/2022 11:54:29 PM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.97			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH3-3-4
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:34:00 PM
Lab ID: 2211B87-007 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 2:37:47 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 7:45:50 PM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/29/2022 7:45:50 PM	71704
Surr: DNOP	96.0	21-129		%Rec	1	11/29/2022 7:45:50 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/29/2022 12:17:57 AM	71675
Surr: BFB	91.1	37.7-212		%Rec	1	11/29/2022 12:17:57 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	11/29/2022 12:17:57 AM	71675
Toluene	ND	0.050		mg/Kg	1	11/29/2022 12:17:57 AM	71675
Ethylbenzene	ND	0.050		mg/Kg	1	11/29/2022 12:17:57 AM	71675
Xylenes, Total	ND	0.099		mg/Kg	1	11/29/2022 12:17:57 AM	71675
Surr: 4-Bromofluorobenzene	88.2	70-130		%Rec	1	11/29/2022 12:17:57 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.33			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH4-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:55:00 PM
Lab ID: 2211B87-008 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 3:15:00 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/29/2022 8:09:12 PM	71704
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/29/2022 8:09:12 PM	71704
Surr: DNOP	106	21-129		%Rec	1	11/29/2022 8:09:12 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/29/2022 12:41:28 AM	71675
Surr: BFB	90.1	37.7-212		%Rec	1	11/29/2022 12:41:28 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/29/2022 12:41:28 AM	71675
Toluene	ND	0.048		mg/Kg	1	11/29/2022 12:41:28 AM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/29/2022 12:41:28 AM	71675
Xylenes, Total	ND	0.097		mg/Kg	1	11/29/2022 12:41:28 AM	71675
Surr: 4-Bromofluorobenzene	87.9	70-130		%Rec	1	11/29/2022 12:41:28 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.78			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH4-2-3
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 12:58:00 PM
Lab ID: 2211B87-009 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**JTT**
Chloride	ND	60		mg/Kg	20	11/29/2022 3:27:25 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**DGH**
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 8:56:32 PM	71704
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/29/2022 8:56:32 PM	71704
Surr: DNOP	94.0	21-129		%Rec	1	11/29/2022 8:56:32 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/29/2022 1:04:55 AM	71675
Surr: BFB	89.4	37.7-212		%Rec	1	11/29/2022 1:04:55 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.025		mg/Kg	1	11/29/2022 1:04:55 AM	71675
Toluene	ND	0.049		mg/Kg	1	11/29/2022 1:04:55 AM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/29/2022 1:04:55 AM	71675
Xylenes, Total	ND	0.099		mg/Kg	1	11/29/2022 1:04:55 AM	71675
Surr: 4-Bromofluorobenzene	88.2	70-130		%Rec	1	11/29/2022 1:04:55 AM	71675
SM4500H+B/EPA 9040C						Analyst:	**SNS**
pH	7.88			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH5-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 1:16:00 PM
Lab ID: 2211B87-010 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 3:39:49 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/29/2022 9:44:05 PM	71704
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/29/2022 9:44:05 PM	71704
Surr: DNOP	100	21-129		%Rec	1	11/29/2022 9:44:05 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/29/2022 1:28:17 AM	71675
Surr: BFB	89.3	37.7-212		%Rec	1	11/29/2022 1:28:17 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/29/2022 1:28:17 AM	71675
Toluene	ND	0.048		mg/Kg	1	11/29/2022 1:28:17 AM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/29/2022 1:28:17 AM	71675
Xylenes, Total	ND	0.097		mg/Kg	1	11/29/2022 1:28:17 AM	71675
Surr: 4-Bromofluorobenzene	87.4	70-130		%Rec	1	11/29/2022 1:28:17 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.05			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH5-2-3
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 1:19:00 PM
Lab ID: 2211B87-011 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 3:52:14 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/29/2022 10:07:50 PM	71704
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/29/2022 10:07:50 PM	71704
Surr: DNOP	99.9	21-129		%Rec	1	11/29/2022 10:07:50 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/29/2022 1:51:40 AM	71675
Surr: BFB	88.2	37.7-212		%Rec	1	11/29/2022 1:51:40 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/29/2022 1:51:40 AM	71675
Toluene	ND	0.048		mg/Kg	1	11/29/2022 1:51:40 AM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/29/2022 1:51:40 AM	71675
Xylenes, Total	ND	0.097		mg/Kg	1	11/29/2022 1:51:40 AM	71675
Surr: 4-Bromofluorobenzene	86.9	70-130		%Rec	1	11/29/2022 1:51:40 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.41			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH6-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 1:42:00 PM
Lab ID: 2211B87-012 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 4:04:39 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/29/2022 10:31:34 PM	71704
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/29/2022 10:31:34 PM	71704
Surr: DNOP	95.3	21-129		%Rec	1	11/29/2022 10:31:34 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	11/29/2022 2:15:03 AM	71675
Surr: BFB	89.6	37.7-212		%Rec	1	11/29/2022 2:15:03 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	11/29/2022 2:15:03 AM	71675
Toluene	ND	0.049		mg/Kg	1	11/29/2022 2:15:03 AM	71675
Ethylbenzene	ND	0.049		mg/Kg	1	11/29/2022 2:15:03 AM	71675
Xylenes, Total	ND	0.099		mg/Kg	1	11/29/2022 2:15:03 AM	71675
Surr: 4-Bromofluorobenzene	88.2	70-130		%Rec	1	11/29/2022 2:15:03 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.49			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH6-2-3
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 1:45:00 PM
Lab ID: 2211B87-013 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	61		mg/Kg	20	11/29/2022 4:17:03 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	11/29/2022 10:55:20 PM	71704
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	11/29/2022 10:55:20 PM	71704
Surr: DNOP	97.3	21-129		%Rec	1	11/29/2022 10:55:20 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/29/2022 2:38:30 AM	71675
Surr: BFB	87.4	37.7-212		%Rec	1	11/29/2022 2:38:30 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.025		mg/Kg	1	11/29/2022 2:38:30 AM	71675
Toluene	ND	0.050		mg/Kg	1	11/29/2022 2:38:30 AM	71675
Ethylbenzene	ND	0.050		mg/Kg	1	11/29/2022 2:38:30 AM	71675
Xylenes, Total	ND	0.10		mg/Kg	1	11/29/2022 2:38:30 AM	71675
Surr: 4-Bromofluorobenzene	86.1	70-130		%Rec	1	11/29/2022 2:38:30 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	8.70			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH7-0-0.5
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 2:03:00 PM
Lab ID: 2211B87-014 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 4:29:27 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/29/2022 11:19:05 PM	71704
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/29/2022 11:19:05 PM	71704
Surr: DNOP	99.9	21-129		%Rec	1	11/29/2022 11:19:05 PM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/29/2022 3:01:56 AM	71675
Surr: BFB	89.2	37.7-212		%Rec	1	11/29/2022 3:01:56 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/29/2022 3:01:56 AM	71675
Toluene	ND	0.048		mg/Kg	1	11/29/2022 3:01:56 AM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/29/2022 3:01:56 AM	71675
Xylenes, Total	ND	0.097		mg/Kg	1	11/29/2022 3:01:56 AM	71675
Surr: 4-Bromofluorobenzene	88.1	70-130		%Rec	1	11/29/2022 3:01:56 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.65			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B87**
Date Reported: **12/2/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest
Client Sample ID: BH7-2-3
Project: Val Verde Gas Plant
Collection Date: 11/18/2022 2:05:00 PM
Lab ID: 2211B87-015 **Matrix:** SOIL **Received Date:** 11/19/2022 7:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JTT**	
Chloride	ND	60		mg/Kg	20	11/29/2022 4:41:51 PM	71740
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/30/2022 12:06:32 AM	71704
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/30/2022 12:06:32 AM	71704
Surr: DNOP	90.9	21-129		%Rec	1	11/30/2022 12:06:32 AM	71704
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	11/29/2022 3:25:20 AM	71675
Surr: BFB	88.3	37.7-212		%Rec	1	11/29/2022 3:25:20 AM	71675
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	11/29/2022 3:25:20 AM	71675
Toluene	ND	0.048		mg/Kg	1	11/29/2022 3:25:20 AM	71675
Ethylbenzene	ND	0.048		mg/Kg	1	11/29/2022 3:25:20 AM	71675
Xylenes, Total	ND	0.096		mg/Kg	1	11/29/2022 3:25:20 AM	71675
Surr: 4-Bromofluorobenzene	86.7	70-130		%Rec	1	11/29/2022 3:25:20 AM	71675
SM4500H+B/EPA 9040C						Analyst: **SNS**	
pH	7.89			pH Units	1	11/29/2022 4:20:00 PM	R92891

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B87**

02-Dec-22

Client: Harvest

Project: Val Verde Gas Plant

Sample ID: **MB-71740**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **71740**	RunNo: **92899**							
Prep Date: **11/29/2022**	Analysis Date: **11/29/2022**	SeqNo: **3344980**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-71740**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **71740**	RunNo: **92899**							
Prep Date: **11/29/2022**	Analysis Date: **11/29/2022**	SeqNo: **3344981**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.0	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B87**

02-Dec-22

Client: Harvest

Project: Val Verde Gas Plant

Sample ID: **MB-71704**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **71704**	RunNo: **92913**
Prep Date: **11/28/2022**	Analysis Date: **11/29/2022**	SeqNo: **3345472** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.2		10.00		92.5	21	129			

Sample ID: **LCS-71704**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **71704**	RunNo: **92913**
Prep Date: **11/28/2022**	Analysis Date: **11/29/2022**	SeqNo: **3345473** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	15	50.00	0	88.9	64.4	127			
Surr: DNOP	4.2		5.000		84.2	21	129			

Sample ID: **2211B87-001AMS**	SampType: **MS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **BH1-0-0.5**	Batch ID: **71704**	RunNo: **92913**
Prep Date: **11/28/2022**	Analysis Date: **11/29/2022**	SeqNo: **3345476** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	300	14	46.17	330.7	-72.5	36.1	154			S
Surr: DNOP	4.7		4.617		101	21	129			

Sample ID: **2211B87-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **BH1-0-0.5**	Batch ID: **71704**	RunNo: **92913**
Prep Date: **11/28/2022**	Analysis Date: **11/29/2022**	SeqNo: **3345477** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	370	15	50.40	330.7	86.9	36.1	154	23.0	33.9	
Surr: DNOP	5.3		5.040		105	21	129	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B87**

02-Dec-22

Client: Harvest

Project: Val Verde Gas Plant

Sample ID: **mb-71675**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342324** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		93.3	37.7	212			

Sample ID: **lcs-71675**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342325** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	104	72.3	137			
Surr: BFB	2000		1000		197	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B87**

02-Dec-22

Client: Harvest

Project: Val Verde Gas Plant

Sample ID: **mb-71675**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342395** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		89.7	70	130			

Sample ID: **LCS-71675**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342396** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.0	80	120			
Toluene	0.91	0.050	1.000	0	91.1	80	120			
Ethylbenzene	0.91	0.050	1.000	0	91.4	80	120			
Xylenes, Total	2.8	0.10	3.000	0	93.7	80	120			
Surr: 4-Bromofluorobenzene	0.91		1.000		90.7	70	130			

Sample ID: **2211b87-001ams**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **BH1-0-0.5**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342399** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.025	0.9881	0	82.0	68.8	120			
Toluene	0.84	0.049	0.9881	0	84.7	73.6	124			
Ethylbenzene	0.84	0.049	0.9881	0	85.2	72.7	129			
Xylenes, Total	2.6	0.099	2.964	0.01924	85.9	75.7	126			
Surr: 4-Bromofluorobenzene	0.89		0.9881		90.2	70	130			

Sample ID: **2211b87-001amsd**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **BH1-0-0.5**	Batch ID: **71675**	RunNo: **92828**
Prep Date: **11/22/2022**	Analysis Date: **11/28/2022**	SeqNo: **3342400** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.77	0.025	0.9881	0	77.5	68.8	120	5.63	20	
Toluene	0.80	0.049	0.9881	0	80.9	73.6	124	4.63	20	
Ethylbenzene	0.81	0.049	0.9881	0	81.7	72.7	129	4.11	20	
Xylenes, Total	2.5	0.099	2.964	0.01924	82.0	75.7	126	4.53	20	
Surr: 4-Bromofluorobenzene	0.87		0.9881		88.3	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B87**
02-Dec-22

Client: Harvest
Project: Val Verde Gas Plant

Sample ID: **2211B87-004ADUP** SampType: **DUP** TestCode: **SM4500H+B/EPA 9040C**
Client ID: **BH2-0-0.5** Batch ID: **R92891** RunNo: **92891**
Prep Date: Analysis Date: **11/29/2022** SeqNo: **3344517** Units: **pH Units**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
pH	7.72									

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **Harvest** Work Order Number: **2211B87** RcptNo: 1

Received By: **Juan Rojas** 11/19/2022 7:05:00 AM

Completed By: **Juan Rojas** 11/19/2022 7:13:41 AM

Reviewed By: KPL 11.19.22

Chain of Custody

1. Is Chain of Custody complete? Yes ☑ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☑ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☑ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☑ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☑ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☑ No ☐
8. Was preservative added to bottles? Yes ☐ No ☑ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☑
10. Were any sample containers received broken? Yes ☐ No ☑
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☑ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☑ No ☐
13. Is it clear what analyses were requested? Yes ☑ No ☐
14. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ☑ No ☐

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: JM 11/19/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.3	Good				

Chain-of-Custody Record

Client: Harvest Midstream

Attn: Jennifer Deal

Mailing Address:

Phone #:

email or Fax#: jdeal@harvestmidstream.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time:
5-day
☒ Standard ☐ Rush

Project Name: Val Verde Gas Plant

Project #:

Project Manager: Brooke Herb
bherb@ensolum.com

Sampler: Reece Hanson

On Ice: ☐ Yes ☐ No

# of Coolers: 1

Cooler Temp (Including CF): 0.3-0=0.3 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2211887	BTEX / ~~MTBE~~ / ~~TMBs~~ (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	pH
11/18/22	1135	Soil	BH1-0-0.5	1, 4oz	Cool	-001	X	X					X				X
	1138		BH1-2.5-3			-002											
	1142		BH1-4.5-5			-003											
	1205		BH2-0-0.5			-004											
	1208		BH2-3-4			-005											
	1230		BH3-0-0.5			-006											
	1234		BH3-3-4			-007											
	1255		BH4-0-0.5			-008											
	1258		BH4-2-3			-009											
	1316		BH5-0-0.5			-010											
	1319		BH5-2-3			-011											
↓	1342	↓	BH6-0-0.5	↓	↓	-012	↓	↓					↓				↓

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
11/18/22	1516				11/18/22	1516
11/18/22	1752	Grant Walden		Courier	11/19/22	7:05

Remarks:
cc: dburns@ensolum.com
rhanson@ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

Client: Harvest Midstream

Attn: Jennifer Deal

Mailing Address:

Phone #:

email or Fax#: jdeal@harvestmidstream.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time:
5-day
☒ Standard ☐ Rush

Project Name: Val Verde Gas Plant

Project #:

Project Manager: Brooke Herb
bherb@ensolum.com

Sampler: Reece Hanson

On Ice: ☐ ~~Yes~~ ☐ No

# of Coolers: 1

Cooler Temp (including CF): 0.3-0=0.3 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2211387	BTEX / ~~MTBE~~ / ~~TMB's~~ (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	(Cl), ~~F, Br, NO_3, NO_2, PO_4, SO_4~~	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	pH
11/18/22	1345	Soil	BH6-2-3	1, 4oz	Cool	-013	X	X					X				X
	1403		BH7-0-0.5			-014											
	1405		BH7-2-3			-015											

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
11/18/22	1516				11/18/22	1516
11/18/22	1752	Christian Waeler		Courier	11/19/22	7:05

Remarks:
cc:
dbwns@ensolum.com
rhanson@ensolum.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 178541

CONDITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 178541
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Deferral request approved. 19.15.29.13 NMAC appears to be the only applicable issue.	5/3/2023