

## Daily Battery Production Totals

Printed 3/27/2023

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## Fasken Oil and Ranch, LTD.

## February 2023

## March 2023

| Date | Oil  | Gas | Water | Date  | Oil  | Gas | Water |
|------|------|-----|-------|-------|------|-----|-------|
| 2/1  | 45.1 | 0.0 | 5.5   | 3/1   | 35.1 | 0.0 | 5.5   |
| 2/2  | 48.4 | 0.0 | 5.5   | 3/2   | 28.4 | 0.0 | 5.5   |
| 2/3  | 18.4 | 0.0 | 5.5   | 3/3   | 21.3 | 0.0 | 5.5   |
| 2/4  | 39.7 | 0.0 | 5.5   | 3/4   | 25.1 | 0.0 | 5.5   |
| 2/5  | 40.1 | 0.0 | 5.5   | 3/5   | 21.7 | 0.0 | 5.5   |
| 2/6  | 45.1 | 0.0 | 5.5   | 3/6   | 21.7 | 0.0 | 5.5   |
| 2/7  | 31.7 | 0.0 | 5.5   | 3/7   | 30.1 | 0.0 | 5.5   |
| 2/8  | 20.0 | 0.0 | 5.5   | 3/8   | 31.7 | 0.0 | 0.8   |
| 2/9  | 35.5 | 0.0 | 5.5   | 3/9   | 38.4 | 0.0 | 3.8   |
| 2/10 | 32.6 | 0.0 | 5.5   | 3/10  | 6.7  | 0.0 | 0.0   |
| 2/11 | 33.4 | 0.0 | 5.5   | 3/11  | 11.7 | 0.0 | 0.0   |
| 2/12 | 35.1 | 0.0 | 5.5   | 3/12  | 18.8 | 0.0 | 0.0   |
| 2/13 | 30.1 | 0.0 | 5.5   | 3/13  | 23.4 | 0.0 | 0.0   |
| 2/14 | 0.0  | 0.0 | 5.5   | 3/14  | 18.4 | 0.0 | 0.0   |
| 2/15 | 8.4  | 0.0 | 5.5   | 3/15  | 38.4 | 0.0 | 0.0   |
| 2/16 | 40.1 | 0.0 | 5.5   | 3/16  | 40.5 | 0.0 | 0.0   |
| 2/17 | 30.1 | 0.0 | 5.5   | 3/17  | 21.7 | 0.0 | 0.0   |
| 2/18 | 33.4 | 0.0 | 5.5   | 3/18  | 28.4 | 0.0 | 0.0   |
| 2/19 | 36.7 | 0.0 | 5.5   | 3/19  | 21.7 | 0.0 | 0.0   |
| 2/20 | 41.8 | 0.0 | 5.5   | 3/20  | 26.7 | 0.0 | 0.0   |
| 2/21 | 33.4 | 0.0 | 5.5   | 3/21  | 31.7 | 0.0 | 0.0   |
| 2/22 | 36.7 | 0.0 | 5.5   | 3/22  | 1.7  | 0.0 | 0.0   |
| 2/23 | 28.4 | 0.0 | 5.5   | 3/23  | 0.0  | 0.0 | 0.0   |
| 2/24 | 33.0 | 0.0 | 5.5   | 3/24  | 28.4 | 0.0 | 5.5   |
| 2/25 | 30.1 | 0.0 | 5.5   | 3/25  | 36.7 | 0.0 | 5.5   |
| 2/26 | 30.1 | 0.0 | 5.5   | 3/26  | 40.1 | 0.0 | 5.5   |
| 2/27 | 21.7 | 0.0 | 5.5   | Total |      |     |       |
| 2/28 | 30.1 | 0.0 | 5.5   | Avg.  |      |     |       |

Total

Avg.

Fasken Oil and Ranch, LTD. - 55

Days

Total

Avg.

**Daily Battery Production Totals**  
**Fasken Oil and Ranch, LTD.**

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Report Based On:

Date Range: 2/1/2023 through 3/27/2023

Batteries selected based on the following Report Menu selections:

Battery = Lottie York No 3.

Daily Production is the daily sum of the daily gross battery production.

|                                      |             |    |                                                                                                     |                                           |        |
|--------------------------------------|-------------|----|-----------------------------------------------------------------------------------------------------|-------------------------------------------|--------|
| Current Lease Operator               | Trey Cowart |    | Monthly Gauge Sheet with Comments<br><br>Fasken Oil and Ranch, LTD.<br><br>Lottie York No 3 Battery | Monthly Oil Summary                       |        |
| County / State                       | Lea         | NM |                                                                                                     | Closing Stock                             | 477.62 |
| Current Oil Purchaser or Transporter |             |    |                                                                                                     | Sales (Run Tickets, Meters & Adjustments) | 382.43 |
| Current Gas Purchaser or Transporter |             |    |                                                                                                     | Opening Stock                             | 277.22 |
| Current Wtr Purchaser or Transporter |             |    |                                                                                                     | Total Production                          | 582.83 |
| Current Wtr Moved By / Moved To      |             |    |                                                                                                     |                                           |        |

April, 2023

Printed: 5/12/2023

| Date      | Total Daily Production |     |       | Oil<br>S O H | Run Tickets |       | Meters |     |       | Production Adjustments |     |       | Comments<br><br>(Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.) |
|-----------|------------------------|-----|-------|--------------|-------------|-------|--------|-----|-------|------------------------|-----|-------|-------------------------------------------------------------------------------------------------|
|           | Oil                    | Gas | Water |              | Oil         | Water | Oil    | Gas | Water | Oil                    | Gas | Water |                                                                                                 |
| 4/1/2023  | 32                     | 0   | 6     | 308.95       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/2/2023  | 32                     | 0   | 6     | 340.68       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/3/2023  | 37                     | 0   | 3     | 185.37       | 192.05      | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/4/2023  | 43                     | 0   | 8     | 228.79       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down; flaring gas; CSG 14.                                                                  |
| 4/5/2023  | 35                     | 0   | 11    | 263.86       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down; flaring gas - CSG 13.                                                                 |
| 4/6/2023  | 32                     | 0   | 6     | 295.59       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP down, flaring gas.                                                                  |
| 4/7/2023  | 27                     | 0   | 3     | 131.93       | 190.38      | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP Down, flaring gas.                                                                  |
| 4/8/2023  | 32                     | 0   | 3     | 163.66       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP down, flaring gas.                                                                  |
| 4/9/2023  | 32                     | 0   | 3     | 195.39       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP down, flaring gas.                                                                  |
| 4/10/2023 | 35                     | 0   | 3     | 230.46       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP down, flaring gas.                                                                  |
| 4/11/2023 | 28                     | 0   | 3     | 258.85       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Early gauge; CSG 13; DCP down, flaring gas.                                                     |
| 4/12/2023 | 35                     | 0   | 1     | 293.92       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | CSG 13; DCP down, flaring gas.                                                                  |
| 4/13/2023 | 23                     | 0   | 1     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Hot oiled; DCP down, flaring gas.                                                               |
| 4/14/2023 | 0                      | 0   | 3     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | RHO/ DCP down flaring gas.                                                                      |
| 4/15/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down/ well shut off.                                                                        |
| 4/16/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, well shut off.                                                                        |
| 4/17/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | S/I for DCP>.                                                                                   |
| 4/18/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/19/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/20/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/21/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/22/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/23/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/24/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/25/2023 | 0                      | 0   | 0     | 317.30       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP repairs complete; turned pump jack on and open valves to gas sales.                         |
| 4/26/2023 | 13                     | 20  | 3     | 330.66       | 0.00        | 0     | 0      | 20  | 0     | 0                      | 0   | 0     | All H/O recovered and 13.36 bbls in the positive.                                               |
| 4/27/2023 | 45                     | 15  | 3     | 375.75       | 0.00        | 0     | 0      | 15  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 4/28/2023 | 30                     | 10  | 3     | 405.81       | 0.00        | 0     | 0      | 10  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 4/29/2023 | 30                     | 13  | 3     | 435.87       | 0.00        | 0     | 0      | 13  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 4/30/2023 | 42                     | 17  | 3     | 477.62       | 0.00        | 0     | 0      | 17  | 0     | 0                      | 0   | 0     |                                                                                                 |
| Totals:   | 583                    | 75  | 72    |              | 382.43      | 0     | 0      | 75  | 0     | 0                      | 0   | 0     |                                                                                                 |

|                                      |             |    |                                                                                                     |                                           |        |
|--------------------------------------|-------------|----|-----------------------------------------------------------------------------------------------------|-------------------------------------------|--------|
| Current Lease Operator               | Trey Cowart |    | Monthly Gauge Sheet with Comments<br><br>Fasken Oil and Ranch, LTD.<br><br>Lottie York No 3 Battery | Monthly Oil Summary                       |        |
| County / State                       | Lea         | NM |                                                                                                     | Closing Stock                             | 205.41 |
| Current Oil Purchaser or Transporter |             |    |                                                                                                     | Sales (Run Tickets, Meters & Adjustments) | 571.56 |
| Current Gas Purchaser or Transporter |             |    |                                                                                                     | Opening Stock                             | 477.62 |
| Current Wtr Purchaser or Transporter |             |    |                                                                                                     | Total Production                          | 299.35 |
| Current Wtr Moved By / Moved To      |             |    |                                                                                                     |                                           |        |

May, 2023

Printed: 5/12/2023

| Date      | Total Daily Production |     |       | Oil<br>S O H | Run Tickets |       | Meters |     |       | Production Adjustments |     |       | Comments<br><br>(Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.) |
|-----------|------------------------|-----|-------|--------------|-------------|-------|--------|-----|-------|------------------------|-----|-------|-------------------------------------------------------------------------------------------------|
|           | Oil                    | Gas | Water |              | Oil         | Water | Oil    | Gas | Water | Oil                    | Gas | Water |                                                                                                 |
| 5/1/2023  | 30                     | 14  | 3     | 507.68       | 0.00        | 0     | 0      | 14  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/2/2023  | 25                     | 12  | 3     | 532.73       | 0.00        | 0     | 0      | 12  | 0     | 0                      | 0   | 0     | early gauge.                                                                                    |
| 5/3/2023  | 25                     | 6   | 3     | 177.02       | 380.76      | 0     | 0      | 6   | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/4/2023  | 28                     | 0   | 3     | 205.41       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/5/2023  | 27                     | 14  | 3     | 232.13       | 0.00        | 0     | 0      | 14  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/6/2023  | 23                     | 14  | 2     | 255.51       | 0.00        | 0     | 0      | 14  | 0     | 0                      | 0   | 128   |                                                                                                 |
| 5/7/2023  | 32                     | 13  | 3     | 287.24       | 0.00        | 0     | 0      | 13  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/8/2023  | 25                     | 13  | 3     | 312.29       | 0.00        | 0     | 0      | 13  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/9/2023  | 28                     | 12  | 3     | 340.68       | 0.00        | 0     | 0      | 12  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/10/2023 | 28                     | 14  | 3     | 369.07       | 0.00        | 0     | 0      | 14  | 0     | 0                      | 0   | 0     |                                                                                                 |
| 5/11/2023 | 27                     | 13  | 6     | 205.41       | 190.80      | 0     | 0      | 13  | 0     | 0                      | 0   | 0     |                                                                                                 |
| Totals:   | 299                    | 125 | 32    |              | 571.56      | 0     | 0      | 125 | 0     | 0                      | 0   | 128   |                                                                                                 |

|                                      |             |    |                                                                                                |                                           |        |
|--------------------------------------|-------------|----|------------------------------------------------------------------------------------------------|-------------------------------------------|--------|
| Current Lease Operator               | Trey Cowart |    | Monthly Gauge Sheet with Comments<br><br>Fasken Oil and Ranch, LTD.<br><br>Norris No 4 Battery | Monthly Oil Summary                       |        |
| County / State                       | Lea         | NM |                                                                                                | Closing Stock                             | 266.05 |
| Current Oil Purchaser or Transporter |             |    |                                                                                                | Sales (Run Tickets, Meters & Adjustments) | 0.00   |
| Current Gas Purchaser or Transporter |             |    |                                                                                                | Opening Stock                             | 203.35 |
| Current Wtr Purchaser or Transporter |             |    |                                                                                                | Total Production                          | 62.70  |
| Current Wtr Moved By / Moved To      |             |    |                                                                                                |                                           |        |

April, 2023

Printed: 5/12/2023

| Date      | Total Daily Production |     |       | Oil<br>S O H | Run Tickets |       | Meters |     |       | Production Adjustments |     |       | Comments<br><br>(Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.) |
|-----------|------------------------|-----|-------|--------------|-------------|-------|--------|-----|-------|------------------------|-----|-------|-------------------------------------------------------------------------------------------------|
|           | Oil                    | Gas | Water |              | Oil         | Water | Oil    | Gas | Water | Oil                    | Gas | Water |                                                                                                 |
| 4/1/2023  | 5                      | 0   | 12    | 208.43       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/2/2023  | 3                      | 0   | 12    | 211.82       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/3/2023  | 5                      | 0   | 13    | 216.91       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Flaring for DCP..                                                                               |
| 4/4/2023  | 8                      | 0   | 12    | 225.38       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down; flaring gas.                                                                          |
| 4/5/2023  | 2                      | 0   | 12    | 227.07       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down; flaring gas.                                                                          |
| 4/6/2023  | 3                      | 0   | 12    | 230.46       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 129   | M&S Hauled water; DCP down, flaring gas.                                                        |
| 4/7/2023  | 5                      | 0   | 12    | 235.55       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, flaring gas.                                                                          |
| 4/8/2023  | 7                      | 0   | 8     | 242.32       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, flaring gas.                                                                          |
| 4/9/2023  | 5                      | 0   | 12    | 247.41       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, flaring gas.                                                                          |
| 4/10/2023 | 2                      | 0   | 12    | 249.10       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, flaring gas.                                                                          |
| 4/11/2023 | 5                      | 0   | 8     | 254.19       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Early Gauge; DCP down, flaring gas.                                                             |
| 4/12/2023 | 5                      | 0   | 13    | 259.27       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down, flaring gas.                                                                          |
| 4/13/2023 | 2                      | 0   | 13    | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | Hot Oiled; DCP down, flaring gas.                                                               |
| 4/14/2023 | 0                      | 0   | 38    | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | RHO / DCP down flaring gas.                                                                     |
| 4/15/2023 | 0                      | 0   | 3     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down / well shut off.                                                                       |
| 4/16/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP down/ well shut off.                                                                        |
| 4/17/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | S/I for DCP..                                                                                   |
| 4/18/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/19/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/20/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/21/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/22/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/23/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/24/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | shut in for DCP repairs.                                                                        |
| 4/25/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | DCP repairs complete; turned pump jack on and open valves to gas sales.                         |
| 4/26/2023 | 0                      | 0   | 2     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | RHO.                                                                                            |
| 4/27/2023 | 0                      | 0   | 1     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 130   | RHO - 15 bbls oil production; M&S Hauled water.                                                 |
| 4/28/2023 | 0                      | 0   | 0     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                                                                                 |
| 4/29/2023 | 0                      | 0   | 3     | 260.96       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                                                                                 |
| 4/30/2023 | 5                      | 0   | 12    | 266.05       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                                                                                 |
| Totals:   | 63                     | 0   | 211   |              | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 259   |                                                                                                 |

|                                      |             |    |                                                                                                |                                           |        |
|--------------------------------------|-------------|----|------------------------------------------------------------------------------------------------|-------------------------------------------|--------|
| Current Lease Operator               | Trey Cowart |    | Monthly Gauge Sheet with Comments<br><br>Fasken Oil and Ranch, LTD.<br><br>Norris No 4 Battery | Monthly Oil Summary                       |        |
| County / State                       | Lea         | NM |                                                                                                | Closing Stock                             | 108.47 |
| Current Oil Purchaser or Transporter |             |    |                                                                                                | Sales (Run Tickets, Meters & Adjustments) | 193.17 |
| Current Gas Purchaser or Transporter |             |    |                                                                                                | Opening Stock                             | 266.05 |
| Current Wtr Purchaser or Transporter |             |    |                                                                                                | Total Production                          | 35.59  |
| Current Wtr Moved By / Moved To      |             |    |                                                                                                |                                           |        |

May, 2023

Printed: 5/12/2023

| Date      | Total Daily Production |     |       | Oil<br>S O H | Run Tickets |       | Meters |     |       | Production Adjustments |     |       | Comments                                   |
|-----------|------------------------|-----|-------|--------------|-------------|-------|--------|-----|-------|------------------------|-----|-------|--------------------------------------------|
|           | Oil                    | Gas | Water |              | Oil         | Water | Oil    | Gas | Water | Oil                    | Gas | Water |                                            |
| 5/1/2023  | 3                      | 0   | 7     | 269.44       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/2/2023  | 5                      | 0   | 8     | 81.35        | 193.17      | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | early gauge, high gas sales line pressure. |
| 5/3/2023  | 2                      | 0   | 7     | 83.04        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     | high gas sales line pressure.              |
| 5/4/2023  | 3                      | 0   | 7     | 86.43        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/5/2023  | 3                      | 0   | 7     | 89.82        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/6/2023  | 3                      | 0   | 8     | 93.21        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/7/2023  | 3                      | 0   | 8     | 96.60        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/8/2023  | 3                      | 0   | 8     | 99.99        | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/9/2023  | 2                      | 0   | 7     | 101.69       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/10/2023 | 2                      | 0   | 8     | 103.38       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| 5/11/2023 | 5                      | 0   | 8     | 108.47       | 0.00        | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |
| Totals:   | 36                     | 0   | 84    |              | 193.17      | 0     | 0      | 0   | 0     | 0                      | 0   | 0     |                                            |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 216604

DEFINITIONS

|                                                                                      |                                                            |
|--------------------------------------------------------------------------------------|------------------------------------------------------------|
| Operator:<br><br>FASKEN OIL & RANCH LTD<br>6101 Holiday Hill Rd<br>Midland, TX 79707 | OGRID:<br><br>151416                                       |
|                                                                                      | Action Number:<br><br>216604                               |
|                                                                                      | Action Type:<br><br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 216604

**QUESTIONS**

|                                                                                  |                                                        |
|----------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>FASKEN OIL & RANCH LTD<br>6101 Holiday Hill Rd<br>Midland, TX 79707 | OGRID:<br>151416                                       |
|                                                                                  | Action Number:<br>216604                               |
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**QUESTIONS**

|                                                                                                                                                                           |                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|
| <b>Prerequisites</b>                                                                                                                                                      |                                         |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |                                         |
| Incident Well                                                                                                                                                             | Unavailable.                            |
| Incident Facility                                                                                                                                                         | [fAPP2201431065] Lottie York #3 Battery |

|                                                                                                                                                                                                                                                                                            |                                                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                             |                                                                               |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>                                                                                                                                                 |                                                                               |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                               | Yes                                                                           |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                                 | Yes                                                                           |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                                  | Yes, answer to "eight hours or more" suggests this is at least a minor event. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>                                                                                     |                                                                               |
| Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event                                                                                                                                                                                                     | No                                                                            |
| Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                                            |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                              | No                                                                            |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                                      |               |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                         |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>                                                   |               |
| Methane (CH4) percentage                                                                                                             | 31            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                | 1             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                               | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                         | 2             |
| Oxygen (O2) percentage, if greater than one percent                                                                                  | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> |               |
| Methane (CH4) percentage quality requirement                                                                                         | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                         | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                       | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                  | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                           | Not answered. |

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QUESTIONS, Page 2

Action 216604

QUESTIONS (continued)

|                                                                                  |                                                        |
|----------------------------------------------------------------------------------|--------------------------------------------------------|
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|                                                                                  | Action Number:<br>216604                               |
|                                                                                  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 04/01/2023 |
| Time vent or flare was discovered or commenced | 12:01 AM   |
| Time vent or flare was terminated              | 11:59 PM   |
| Cumulative hours during this event             | 24         |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                           |
|---------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                             |
| Natural Gas Flared (Mcf) Details                                          | Cause: Repair and Maintenance   Pipeline (Any)   Natural Gas Flared   Released: 12 Mcf   Recovered: 0 Mcf   Lost: 12 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                             |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                             |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                |

| Venting or Flaring Resulting from Downstream Activity             |                             |
|-------------------------------------------------------------------|-----------------------------|
| Was this vent or flare a result of downstream activity            | Yes                         |
| Was notification of downstream activity received by this operator | Yes                         |
| Downstream OGRID that should have notified this operator          | [229153] DCP MIDSTREAM L.P. |
| Date notified of downstream activity requiring this vent or flare | 03/27/2023                  |
| Time notified of downstream activity requiring this vent or flare | 10:27 AM                    |

| Steps and Actions to Prevent Waste                                                                                               |                                 |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True                            |
| Please explain reason for why this event was beyond this operator's control                                                      | DCP had line leak               |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | DCP will repair line            |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | Will take preventative measures |

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ACKNOWLEDGMENTS  
  
Action 216604

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS  
  
Action 216604

CONDITIONS

|                                                                                  |                                                        |
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|                                                                                  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| vvasquez   | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 5/12/2023      |