Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in		
Printed Name:	Title:		
Signature: Katherine Purvis	Date:		
email:	Telephone:		
OCD Only			
Received by: <u>Robert Hamlet</u>	Date: <u>6/14/2023</u>		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date: <u>6/14/2023</u>		
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced		

Page 6

Page 6

Oil Conservation Division

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The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following it	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
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Description of remediation activities		
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email:	Telephone:	
cinan	Telephone	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



February 7, 2023

Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024

Attn: New Mexico Oil Conservation District 1220 S. St. Francis Drive Santa Fe, NM 87505

 Re: Notice of Liner Inspection Stonewall 9 Fee 8H Battery & Closure Request NMCOD Incident Numbers: nAPP2134127547 32.66874 °, -104.39443° Eddy County, New Mexico Terracon Project No. KH237000

To Whom it May Concern:

On January 13, 2023, Terracon was requested by Spur Energy Partners LLC (Spur) to conduct a Liner Inspection associated with a release of reportable quantity within the lined secondary containment at the Stonewall 9 Fee 8H Battery (nAPP2301134965) site. The New Mexico Oil Conservation District (NMOCD) was notified of the release on January 11, 2023, according to the C-141 form submission. Terracon personnel were informed that the reportable release of 52 barrels (bbls) of produced water within secondary containment had taken place at the site and Spur had recovered a total of 50 bbls. Surface ownership is held by private owners.

Regulatory Criteria

The nearest groundwater elevation data was obtained from the New Mexico Office of the State Engineer (NMOSE) website and indicated that depth to groundwater was measured at approximately 100 feet below grade surface (bgs) and the well was located 0.5 miles southwest of the site. Review of geospatial data obtained from the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) website indicated that the site is within an area of medium risk for karst formations. Per New Mexico Administrative Code (NMAC) 19.15.29.12, remediation and closure criteria for a depth to groundwater of 51-100 feet was utilized for this release.



Notice Documentation Stonewall 9 Fee 8H Battery Liner Inspection
Eddy County, New Mexico February 7, 2023
Terracon Project No. KH237000

Remedial Activities

On January 9, 2023, Spur conducted recovery activities of the release recovering 50 bbls of the 52 bbls released. Terracon mobilized to the site on January 16, 2023, to conduct an initial broad scope visual assessment. Terracon conducted the Liner Inspection on January 19, 2023.

Conclusion

In accordance with NMOCD 19.15.29.11.5a. the integrity of the battery containment liner is visually observed to be intact with no tears. Based on the volume of recovered fluids, lack of evidence of the release exiting the containment, and the observed integrity of the liner based on visual inspection, Spur requests concurrence of closure of the Stonewall 9 Fee 8H Battery – incident number nAPP2134127547.

Should you have any questions, please contact the undersigned at (806) 507-7057.

Sincerely,

Prepared by:

Travis Casey

Travis Casey Senior Staff Scientist Carlsbad Reviewed by:

Makin Erin Loyd

Senior Principal Office Manager - Lubbock

Attachments Appendix A – Exhibits

Exhibit 1 – Site Map Exhibit 2 – NMOSE POD Location Map Exhibit 3 – Cave Karst Public UCP Map Exhibit 4 – Photographic Log

Responsive Resourceful Reliable

APPENDIX A – EXHIBITS









Stonewall 9 Fee 8H Battery Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237000



PHOTO 1: Separator Containment Liner NW



PHOTO 2: CTB Containment Liner NE

Responsive Resourceful Reliable



Terracon

Stonewall 9 Fee 8H Battery Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237000



PHOTO 3: Separator Containment Liner NE



PHOTO 4: Separator Containment Liner West

Responsive Resourceful Reliable



Stonewall 9 Fee 8H Battery Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237000



PHOTO 5: CTB Overflow Containment Liner NE



PHOTO 6: CTB Containment Liner NW

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	185439
	Action Type:
	[C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
jharimon	Application for closure. No other c-141 pages have been submitted including an initial.	2/13/2023

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Action 185439

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	185439
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

We have received your closure report and final C-141 for Incident #NAPP2134127547 STONEWALL 9 FEE 8H BATTERY, thank you. This closure is approved. 6/14/2023 rhamlet

CONDITIONS

Action 185439

Condition Date