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Gas Reporting - MUSKIE 23 CTB 4 Unit Flare Meter 1

[Well Details Link](#)
[Battery Overview w/ Trends](#)
[General Info](#)

Description	Value	Units	surface_lat...	surface_long...	section_number	township_name	range_number	county_name	FMS Meter ID	Description	Value	
Flowcal Specific Gravity	0.795		32.02967	-103.44333	11.0	26S	34E	LEA	390112319	Flow Rate		
Flowcal CO2 %	6.848	%							Volume Today			
Flowcal H2S %	0.001	%							Volume Yest			
Flowcal N2 %	1.264	%							Flowtime Yest			
Flowcal O2 %	0	%										
Flowcal H2 %	0	%										
Flowcal Methane %	75.052	%										
Flowcal Ethane %	7.696	%										
Flowcal Propane %	4.199	%										
Flowcal Heptane %	0.256	%										
Flowcal Hexane %	0.438	%										
Flowcal Isobutane %	1.027	%										
Flowcal Isopentane %	0.695	%										
Flowcal N-Butane %	1.787	%										

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

Time	Flaring Rate
6/24/2023 12:00:00 AM	500
6/24/2023 1:00:00 AM	2,800
6/24/2023 2:00:00 AM	2,500
6/24/2023 3:00:00 AM	2,200
6/24/2023 4:00:00 AM	2,500
6/24/2023 5:00:00 AM	2,400
6/24/2023 6:00:00 AM	2,600
6/24/2023 7:00:00 AM	1,800
6/24/2023 8:00:00 AM	800
6/24/2023 9:00:00 AM	2,500
6/24/2023 10:00:00 AM	900
6/24/2023 11:00:00 AM	2,800
6/24/2023 12:00:00 PM	2,900
6/24/2023 1:00:00 PM	2,800
6/24/2023 2:00:00 PM	2,500
6/24/2023 3:00:00 PM	2,800
6/24/2023 4:00:00 PM	400
6/24/2023 5:00:00 PM	400
6/24/2023 6:00:00 PM	400
6/24/2023 7:00:00 PM	1,200
6/24/2023 8:00:00 PM	2,500
6/24/2023 9:00:00 PM	2,600
6/24/2023 10:00:00 PM	2,900
6/24/2023 11:00:00 PM	3,100
6/25/2023 12:00:00 AM	400
6/25/2023 1:00:00 AM	2,900
6/25/2023 2:00:00 AM	2,400
6/25/2023 3:00:00 AM	2,400
6/25/2023 4:00:00 AM	2,200
6/25/2023 5:00:00 AM	900
6/25/2023 6:00:00 AM	1,100
6/25/2023 7:00:00 AM	1,200
6/25/2023 8:00:00 AM	900
6/25/2023 9:00:00 AM	1,100
6/25/2023 10:00:00 AM	1,100
6/25/2023 11:00:00 AM	1,400
6/25/2023 12:00:00 PM	500
6/25/2023 1:00:00 PM	1,200
6/25/2023 2:00:00 PM	800
6/25/2023 3:00:00 PM	400
6/25/2023 4:00:00 PM	400

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

DEFINITIONS

Action 233415

DEFINITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 233415
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 233415

QUESTIONS

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	Action Number: 233415
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[6137] DEVON ENERGY PRODUCTION COMPANY, LP
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2223533808] MUSKIE 23 CTB 4

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 233415

QUESTIONS (continued)

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	Action Number: 233415
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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/24/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	09:18 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Well Natural Gas Flared Released: 845 Mcf Recovered: 0 Mcf Lost: 845 Mcf.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Lucid high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Choke back wells.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Notified Lucid.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/27/2023