

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2317735881
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Upland Production Company	OGRID 305286
Contact Name Ken Hedrick	Contact Telephone 405-570-9646
Contact email khedrick@kjrservices.org	Incident # (assigned by OCD)
Contact mailing address PO Box 1327, Edmond, OK 73034	

### Location of Release Source

Latitude 32.458097 Longitude -103.195661  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Hardy Tank Battery	Site Type Tank Battery
Date Release Discovered 6/23/23	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	19	21S	37E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Chevron USA)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 22.26	Volume Recovered (bbls) 17
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Pump failure caused tank to overflow

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State of New Mexico  
Oil Conservation Division

Page 2

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kenneth HedrickTitle: PresidentSignature: Date: 6/26/2023email: khedrick@KSRServices.orgTelephone: 405.570.9646**OCD Only**Received by: Shelly WellsDate: 6/27/2023



### Volume Calculation

Location: Hardy Tank Battery

Fluid: Oil

Area: 1,500 (ft<sup>2</sup>)

Depth: 4.00 (in)

Porosity/Saturation: 0.25 %

Volume of oil released: 22.26 bbls

Volume of water released: 0 bbls

Volume of oil recovered: 17 bbls

Volume of water recovered: 0 bbls

Volume of liquid remaining in soil: 5.26 bbls

Volume recovered: 17 bbls

Total Volume: 22.26 bbls

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 233092

CONDITIONS

Operator: UPLAND PRODUCTION COMPANY P.O. Box 1327 Edmond, OK 73034	OGRID: 305286
	Action Number: 233092
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	6/27/2023