

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2318936793
District RP	
Facility ID	fAPP2126332130
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.269678 Longitude -104.120128
(NAD 83 in decimal degrees to 5 decimal places)

Site Name HERMES FEE 910 TB	Site Type Oil & Gas Facility
Date Release Discovered: 7/8/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	30	23S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 40	Volume Recovered (bbls) 40
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Pinhole release from a 4" Victaulic Tee on the produced water line. 40 bbl. of produced water was released and recovered. The containment will be pressure washed and a notice sent prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NOR submitted 7/8	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>7/10/2023</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>
OCD Only Received by: _____ Date: _____



1200 W. DERRICK • CARLSBAD NM. 88220

511329

BILL TO

Marathon

TICKET NUMBER	16/34	DATE	7/8/23
API NUMBER		ORDERED BY	

DELIVERED FROM:	Heemes 10 TB	TO:	Disposal
LOCATION LEASE	Heemes 10 TB	<input type="radio"/> RIG	<input checked="" type="radio"/> BATTERY
TRUCK OR UNIT NO.:	3448	AMOUNT HAULED:	20 bbls
START TIME	7:30	<input checked="" type="radio"/> A.M.	<input type="radio"/> P.M.
END TIME	2:00	<input type="radio"/> A.M.	<input checked="" type="radio"/> P.M.
DESCRIPTION		<input type="radio"/> HR.	<input type="radio"/> BBL.
Cleaning up spill from confinement and took it to disposal		RATE	AMOUNT

JOB SAFETY ANALYSIS

SUB TOTAL	
TAX	
TOTAL	

HAZARDS AND CONTROLS (Check Those That Apply:)

- Falling Hazards: Head Protection (Hard Hat) Feet (Steel Toe Boots).
- Airborne Particulates: Safety Glasses.
- Hand Protection: Work Gloves.
- H2S / Gases LEL: H2S Monitor
- Fire Hazard: Clothing (FR), Fire Extinguisher on Truck/Trailer and Location.
- Hearing Protection: Ear Plugs (if Posted on Location or Noisy Area).
- Slip or Trip Hazards: Maintain a clean work area before and during work activity. (Steel Toe Boots).
- Poor illumination: Ensure lighting on trailer is operable and sufficient to work safety.
- Working Outside: Potential hazards include animals, snakes, insects and severe weather.
- Thermal Stress: (Heat or Cold Stress) modify work hours, stay hydrated. Cold days - sufficient clothing.

New or Other Hazards	Name(s) of person(s) present

Ruben Matg

DRIVER PRINT NAME

COMPANY MAN PRINT NAME

[Signature]

DRIVER SIGNATURE

COMPANY MAN SIGNATURE

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 237769

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 237769
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/11/2023