

Monthly Meter Analysis

February 2022

Targa Pipeline Company

Meter #: 939
Name: Foundation Amerada St. 1

Sample

Date: 10/07/2021
Type: Spot
Pressure: 28.1 H2O:
Temperature: 95.1 H2S: 2,001 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	1.1543		1.7202
Nitrogen, N2	2.9897		2.8359
Methane, C1	58.8232		31.9541
Ethane, C2	11.3847	3.0491	11.5916
Propane, C3	10.1596	2.8030	15.1696
Isobutane, iC4	1.6821	0.5512	3.3105
n-Butane, nC4	5.7830	1.8258	11.3815
Isopentane, iC5	2.0958	0.7676	5.1201
n-Pentane, nC5	2.3823	0.8648	5.8201
Hexanes Plus, C6+	3.3452	1.4948	10.8655
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.2001		0.2309
Totals	100.0000	11.3563	100.0000

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	1.0265
HV, Dry @ Base P,T	1658.28
HV, Sat @ Base P, T	1629.26
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	4.745
Testcar Permian	3.248
Testcar Panhandle	3.728
Testcar Midcon	4.093

*** End of Report ***

LOMA / AMERADA BATTERY

DATE: Apr-23

GAS										OIL										WATER					DISPOSAL		SALES							AVO				COMMENTS																					
TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530			TANK SIZE 530			TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210			TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS																										
								BBLs per Inch			BBLs per Inch					BBLs per Inch		BBLs per Inch							FEET		FEET							FEET		FEET																							
								975441			975442					WTR TANK		OIL TOP							WATER		OIL							OIL TOP		WATER			OIL																				
MCF	MCF	FEET	INCHES	FEET	INCHES	VOLUME	FEET	INCHES	FEET	INCHES	VOLUME	BBLS	BBLS	FEET	INCHES	VOLUME	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	FEET	INCHES	FEET	INCHES	BBLS																																
							7	2.00			239.08					0.00	239.08	5.56	4	6.00	162.00	162.00	3.00																																				
							30	7	4.00		244.64					0.00	244.64	5.56	4	7.00	165.00	165.00	3.00																																				
							30	7	6.00		250.20					0.00	250.20	5.56	4	8.00	168.00	168.00	3.00																																				
							31	7	8.00		255.76					0.00	255.76	5.56	1	2.00	42.00	42.00	4.00		130.00																																		
							34	7	10.00		261.32					0.00	261.32	5.56	1	3.00	45.00	45.00	3.00																																				
							34	8	0.00		266.88					0.00	266.88	5.56	1	4.00	48.00	48.00	3.00																																				
							33	8	2.00		272.44					0.00	272.44	5.56	1	5.00	51.00	51.00	3.00																																				
							32	8	4.00		278.00					0.00	278.00	5.56	1	6.00	54.00	54.00	3.00																																				
							32	8	6.00		283.56					0.00	283.56	5.56	1	7.00	57.00	57.00	3.00																																				
							32	3	1.50		104.25					0.00	104.25	6.29	1	8.00	60.00	60.00	3.00																																				
							30	3	2.00		105.64					0.00	105.64	1.39	1	9.00	63.00	63.00	3.00			13,387	4,110,699	8	8.00	3	1.50	185.60																											
							32	3	4.00		111.20					0.00	111.20	5.56	1	10.00	66.00	66.00	3.00																																				
12							30	3	6.00		116.76					0.00	116.76	5.56	1	11.00	69.00	69.00	3.00																																				
13							34	3	8.00		122.32					0.00	122.32	5.56	2	0.00	72.00	72.00	3.00																																				
14							33	3	10.00		127.88					0.00	127.88	5.56	2	1.00	75.00	75.00	3.00																																				
15							20	4	0.00		133.44					0.00	133.44	5.56	2	2.00	78.00	78.00	3.00																																				
16							32	4	2.00		139.00					0.00	139.00	5.56	2	3.00	81.00	81.00	3.00																																				
17							35	4	4.00		144.56					0.00	144.56	5.56	2	4.00	84.00	84.00	3.00																																				
18							35	4	6.00		150.12					0.00	150.12	5.56	2	5.00	87.00	87.00	3.00																																				
19							35	4	8.00		155.68					0.00	155.68	5.56	2	6.00	90.00	90.00	3.00																																				
20							34	4	10.00		161.24					0.00	161.24	5.56	2	7.00	93.00	93.00	3.00																																				
21							33	5	0.00		166.80					0.00	166.80	5.56	2	8.00	96.00	96.00	3.00																																				
22							0	5	2.00		172.36					0.00	172.36	5.56	2	9.00	99.00	99.00	3.00										30.00																										
23							0	5	4.00		177.92					0.00	177.92	5.56	2	10.00	102.00	102.00	3.00										30.00																										
24							0	5	6.00		183.48					0.00	183.48	5.56	2	11.00	105.00	105.00	3.00										30.00																										
25							0	5	8.00		189.04					0.00	189.04	5.56	3	0.00	108.00	108.00	3.00										30.00																										
26							0	5	10.00		194.60					0.00	194.60	5.56	3	1.00	111.00	111.00	3.00										30.00																										
27							0	6	0.00		200.16					0.00	200.16	5.56	3	2.00	114.00	114.00	3.00										30.00																										
28							0	6	2.00		205.72					0.00	205.72	5.56	3	3.00	117.00	117.00	3.00										30.00																										
29							0	6	4.00		211.28					0.00	211.28	5.56	3	4.00	120.00	120.00	3.00										30.00																										
30							0	6	6.00		216.84					0.00	216.84	5.56	3	5.00	123.00	123.00	3.00										30.00																										
END				0																																																							
						TOTAL		671										TOTAL		163					TOTAL		91		TOTAL		130				TOTAL		185.60																						
						AVERAGE		32										AVERAGE		5					AVERAGE		3		AVERAGE		130				AVERAGE		186																						
WELLS INCLUDED IN BATTERY:					STATUS:			DOWN TIME FOR MONTH (HRS / DAYS):																																																			
AMERADA STATE 01					PRODUCING																																																						

LOMA / AMERADA BATTERY

DATE: May-23

to Imaging: 8/3/2023 12:04:29 PM	GAS							OIL								WATER					DISPOSAL		SALES							AVO				COMMENTS													
	TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530			TANK SIZE 530			TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210			TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED		COMMENTS												
									BBLs per Inch			BBLs per Inch					BBLs per Inch																														
									975441			975442					WTR TANK																														
									OIL TOP		WATER		OIL	OIL TOP			WATER		OIL																												
FEET	INCHES	FEET	INCHES	VOLUME	FEET	INCHES	FEET	INCHES	VOLUME	BBLs	BBLs	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	BBLs	FEET	INCHES	FEET	INCHES	BBLs																								
0	6	6.00						216.84							0.00	216.84		3	5.00	123.00	123.00																										
	6	8.00						222.40							0.00	222.40	5.56	3	6.00	126.00	126.00									Y	14.00																
	6	10.00						227.96							0.00	227.96	5.56	3	7.00	129.00	129.00											14.00															
	7	0.00						233.52							0.00	233.52	5.56	3	8.00	132.00	132.00											15.00															
	7	2.00						239.08							0.00	239.08	5.56	3	9.00	135.00	135.00											15.00															
	7	4.00						244.64							0.00	244.64	5.56	3	10.00	138.00	138.00											15.00															
	7	6.00						250.20							0.00	250.20	5.56	3	11.00	141.00	141.00											15.00															
	7	8.00						255.76							0.00	255.76	5.56	4	0.00	144.00	144.00											15.00															
	7	10.00						261.32							0.00	261.32	5.56	4	1.00	147.00	147.00											15.00															
	8	0.00						266.88							0.00	266.88	5.56	4	2.00	150.00	150.00											15.00															
	8	2.00						272.44							0.00	272.44	5.56	4	3.00	153.00	153.00											15.00															
11	8	4.00						278.00							0.00	278.00	5.56	4	4.00	156.00	156.00											16.00															
12	8	6.00						283.56							0.00	283.56	5.56	4	5.00	159.00	159.00											15.00															
13	8	8.00						289.12							0.00	289.12	5.56	4	6.00	162.00	162.00											15.00															
14	4	4.00						144.56							0.00	144.56	39.50	4	7.00	165.00	165.00				13,387	4,143,950	8	10.50	4	4.00	184.06		15.00														
15	4	6.00						150.12							0.00	150.12	5.56	4	8.00	168.00	168.00											14.00															
16	4	8.00						155.68							0.00	155.68	5.56	4	9.00	171.00	171.00											0.00			Shut Down												
17	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
18	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
19	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
20	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
21	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
22	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
23	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
24	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
25	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
26	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
27	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
28	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
29	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
30	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
31	4	8.00						155.68							0.00	155.68	0.00	4	9.00	171.00	171.00											0.00			Shut Down												
END				0											0.00	155.68	0.00	4	9.00	171.00	171.00													Shut Down													
TOTAL						0										TOTAL	123				TOTAL	48	TOTAL		0					TOTAL		184.06															
AVERAGE						#DIV/0!										AVERAGE	8				AVERAGE	3	AVERAGE		#DIV/0!					AVERAGE		184															
WELLS INCLUDED IN BATTERY:					STATUS:			DOWN TIME FOR MONTH (HRS / DAYS):																																							
AMERADA STATE 01					PRODUCING																																										

LOMA / AMERADA BATTERY

DATE: Jun-23

GAS										OIL										WATER					DISPOSAL		SALES							AVO				COMMENTS		
TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530			TANK SIZE 530			TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210			TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS							
								BBLs per Inch		2.78	BBLs per Inch		2.78			BBLs per Inch		3.00																						
								975441			975442					WTR TANK																								
OIL TOP		WATER		OIL	OIL TOP		WATER		OIL	OIL TOP		WATER		OIL	BBLs	BBLs	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	BBLs	FEET	INCHES	FEET	INCHES	BBLs												
						MCF	MCF	FEET	INCHES		FEET	INCHES		VOLUME																										
START								4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00																
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
11							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
12							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
13							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
14							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
15							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
16							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Shut Down							
17							0	4	8.00					155.68	155.68	0.00				4	9.00	171.00	171.00	0.00									Started well pumping							
18							12	4	9.00					158.46	180.00	2.78	5	0.00	180.00	180.00	9.00																			
19							28	4	11.00					164.02	51.00	5.56	1	5.00	51.00	51.00	-129.00		130.00																	
20							31	5	1.00					169.58	54.00	5.56	1	6.00	54.00	54.00	3.00																			
21							30	5	3.00					175.14	57.00	5.56	1	7.00	57.00	57.00	3.00																			
22							28	5	5.00					180.70	60.00	5.56	1	8.00	60.00	60.00	3.00																			
23							39	5	7.00					186.26	63.00	5.56	1	9.00	63.00	63.00	3.00																			
24							39	5	9.00					191.82	66.00	5.56	1	10.00	66.00	66.00	3.00																			
25							39	5	11.00					197.38	69.00	5.56	1	11.00	69.00	69.00	3.00																			
26							37	6	1.00					202.94	72.00	5.56	2	0.00	72.00	72.00	3.00																			
27							36	6	3.00					208.50	75.00	5.56	2	1.00	75.00	75.00	3.00																			
28							34	6	5.00					214.06	78.00	5.56	2	2.00	78.00	78.00	3.00																			
29							33	6	7.00					219.62	81.00	5.56	2	3.00	81.00	81.00	3.00																			
30							22	6	9.00					225.18	84.00	5.56	2	4.00	84.00	84.00	3.00																			
31														0.00	0.00				0.00	0.00	-84.00																			
END				0												-225.18																								
TOTAL						408											TOTAL	70						TOTAL	42	TOTAL	130					TOTAL	0.00							
AVERAGE						31											AVERAGE	5						AVERAGE	4	AVERAGE	130					AVERAGE	#DIV/0!							
WELLS INCLUDED IN BATTERY:					STATUS:	DOWN TIME FOR MONTH (HRS / DAYS):																																		
AMERADA STATE 01					PRODUCING																																			

Amerada Battery site map



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 247637

DEFINITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247637
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 247637

QUESTIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247637
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-025-29492] AMERADA STATE #001
Incident Facility	Unavailable.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	There was an issue at the gas plant that required them to issue a force majeure and shut down all of their gathering lines.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	59
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	6,814
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I

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District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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QUESTIONS, Page 2

Action 247637

QUESTIONS (continued)

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247637
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/22/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	1,296

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Vented Released: 493 Mcf Recovered: 0 Mcf Lost: 493 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Estimated based on previous production.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The operator of the oil wells does not own or operate the gas plant
Steps taken to limit the duration and magnitude of vent or flare	The sales lines were closed upon notification and reopened as soon as possible upon completion of repairs at the gas plant
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oil wells will be shut in if the gas plant goes down again until gas sales is restored or until the gas can be used for an approved beneficial use.

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ACKNOWLEDGMENTS

Action 247637

ACKNOWLEDGMENTS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247637
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 247637

CONDITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247637
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tstalcup	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/3/2023