

# Monthly Meter Analysis

## February 2022

Targa Pipeline Company

Meter #: 1084  
Name: Dover St.

**Sample**

Date: 01/03/2022

Type: Spot

Pressure: 28.1 H2O:

Temperature: 57.4 H2S: 0 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.4062		0.7761
Nitrogen, N2	2.4969		3.0366
Methane, C1	71.7284		49.9553
Ethane, C2	13.2580	3.5404	17.3068
Propane, C3	6.8340	1.8800	13.0825
Isobutane, iC4	0.8938	0.2921	2.2553
n-Butane, nC4	2.0943	0.6593	5.2845
Isopentane, iC5	0.5548	0.2026	1.7377
n-Pentane, nC5	0.6337	0.2294	1.9849
Hexanes Plus, C6+	1.0999	0.4901	4.5803
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.0000		0.0000
<b>Totals</b>	<b>100.0000</b>	<b>7.2939</b>	<b>100.0000</b>

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	0.7984
HV, Dry @ Base P,T	1335.48
HV, Sat @ Base P, T	1312.11
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	1.419
Testcar Permian	0.846
Testcar Panhandle	0.884
Testcar Midcon	0.875

\*\*\* End of Report \*\*\*

OVER AOE STATE 01																																					
DATE: Apr-23																																					
GAS									OIL						WATER					DISPOSAL		SALES						AVO				COMMENTS					
TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530			TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210			TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS							
								BBLs per Inch		2.78			BBLs per Inch		3.00																						
								5112401						WTR TANK																							
								OIL TOP					WATER		OIL																						
								FEET	INCHES	FEET			INCHES	VOLUME	BBLs							BBLs	FEET	INCHES	VOLUME						BBLs		BBLs	BBLs	BBLs		
START								5	9.00			191.82	191.82			0.00	0.00																				
							58	5	9.50			193.21	193.21	1.39			0.00	0.00	0.00								Y										
							57	5	10.00			194.60	194.60	1.39			0.00	0.00	0.00																		
							54	5	10.50			195.99	195.99	1.39			0.00	0.00	0.00																		
							56	5	11.00			197.38	197.38	1.39			0.00	0.00	0.00																		
							55	5	11.50			198.77	198.77	1.39			0.00	0.00	0.00																		
							56	6	0.00			200.16	200.16	1.39			0.00	0.00	0.00																		
							55	6	0.50			201.55	201.55	1.39			0.00	0.00	0.00																		
							55	6	1.00			202.94	202.94	1.39			0.00	0.00	0.00																		
9							55	6	1.50			204.33	204.33	1.39			0.00	0.00	0.00																		
10							54	6	2.50			207.11	207.11	2.78			0.00	0.00	0.00																		
11							55	6	3.00			208.50	208.50	1.39			0.00	0.00	0.00																		
12							52	6	4.00			211.28	211.28	2.78			0.00	0.00	0.00																		
13							50	6	4.50			212.67	212.67	1.39			0.00	0.00	0.00																		
14							47	6	5.00			214.06	214.06	1.39			0.00	0.00	0.00																		
15							33	6	5.50			215.45	215.45	1.39			0.00	0.00	0.00																		
16							45	6	6.00			216.84	216.84	1.39			0.00	0.00	0.00																		
17							44	6	6.50			218.23	218.23	1.39			0.00	0.00	0.00																		
18							45	6	7.00			219.62	219.62	1.39			0.00	0.00	0.00																		
19							44	6	8.00			222.40	222.40	2.78			0.00	0.00	0.00																		
20							43	6	9.00			225.18	225.18	2.78			0.00	0.00	0.00																		
21							42	6	9.50			226.57	226.57	1.39			0.00	0.00	0.00																		
22							0	6	10.00			227.96	227.96	1.39			0.00	0.00	0.00										40.00								
23							0	6	10.50			229.35	229.35	1.39			0.00	0.00	0.00										40.00								
24							0	6	11.00			230.74	230.74	1.39			0.00	0.00	0.00										40.00								
25							0	7	0.00			233.52	233.52	2.78			0.00	0.00	0.00										40.00								
26							0	7	0.50			234.91	234.91	1.39			0.00	0.00	0.00										40.00								
27							0	7	1.00			236.30	236.30	1.39			0.00	0.00	0.00										40.00								
28							0	7	1.50			237.69	237.69	1.39			0.00	0.00	0.00										40.00								
29							0	7	2.00			239.08	239.08	1.39			0.00	0.00	0.00										40.00								
30							0	7	2.50			240.47	240.47	1.39			0.00	0.00	0.00										40.00								
END				0																																	
						TOTAL		1,055						TOTAL		49						TOTAL		0		TOTAL		0									
						AVERAGE		50						AVERAGE		2						AVERAGE		#DIV/0!		AVERAGE		#DIV/0!									

OVER AOE STATE 01

DATE: May-23

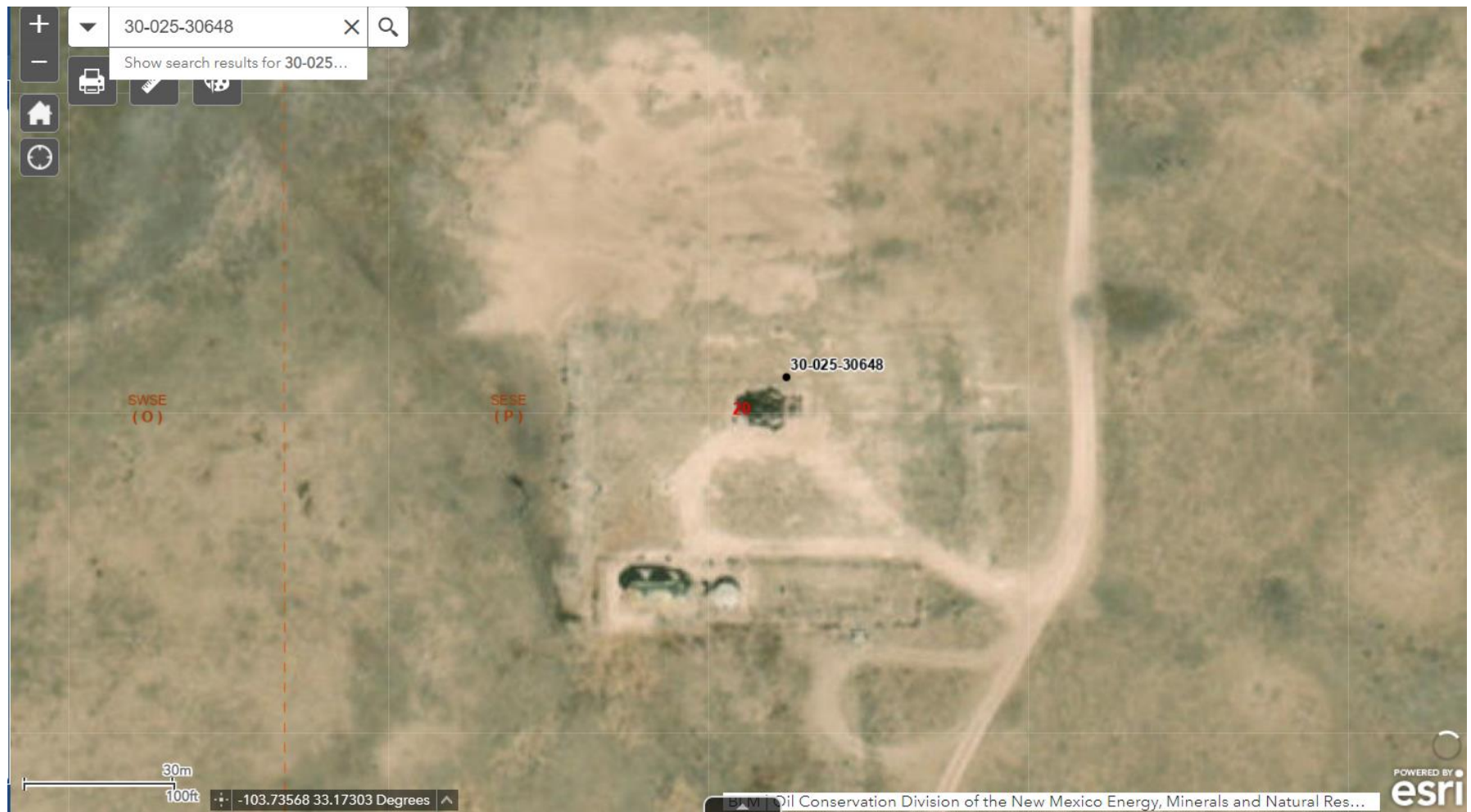
Imaging: 8/3/2023 7:58:04 PM	GAS							OIL					WATER					DISPOSAL		SALES							AVO				COMMENTS															
	TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530					TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210					METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N		VOLUME VENTED	VOLUME USED	COMMENTS												
									BBLs per Inch 2.78							BBLs per Inch 3.00																														
									5112401							WTR TANK																														
									OIL TOP		WATER		OIL																																	
						MCF	MCF	FEET	INCHES	FEET	INCHES	VOLUME	BBLS	BBLS	FEET	INCHES	VOLUME	BBLS	BBLS	BBLS	BBLS			FEET	INCHES	FEET	INCHES	BBLS																		
START								7	2.50			240.47	240.47				0.00	0.00																												
							0	7	3.00			241.86	241.86	1.39			0.00	0.00	0.00											40.00																
							0	7	3.50			243.25	243.25	1.39			0.00	0.00	0.00											40.00																
							0	7	4.00			244.64	244.64	1.39			0.00	0.00	0.00											40.00																
							0	7	4.50			246.03	246.03	1.39			0.00	0.00	0.00											0.00																
							0	7	5.00			247.42	247.42	1.39			0.00	0.00	0.00											0.00																
							0	1	11.00			63.94	63.94	2.42			0.00	0.00	0.00			16,434	4,135,682	7	5.50	1	11.00	185.90		0.00																
							0	2	0.00			66.72	66.72	2.78			0.00	0.00	0.00											0.00																
							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
9							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
10							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
11							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
12							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
13							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
14							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
15							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
16							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
17							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
18							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
19							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
20							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
21							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
22							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
23							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
24							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
25							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
26							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
27							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
28							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
29							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
30							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
31							0	2	0.00			66.72	66.72	0.00			0.00	0.00	0.00											0.00		Shut Down														
END				0																																										
							TOTAL		0							TOTAL		12							TOTAL		0		TOTAL		0							TOTAL		186						
							AVERAGE		#DIV/0!							AVERAGE		2							AVERAGE		#DIV/0!		AVERAGE		#DIV/0!							AVERAGE		186						

OVER AOE STATE 01

DATE: Jun-23

	GAS							OIL					WATER					DISPOSAL		SALES							AVO				COMMENTS									
	TGB PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	METER READING	DAILY VOLUME	TANK SIZE 530					TOTAL VOLUME	DAILY VOLUME	TANK SIZE 210					TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE			SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS				
									BBLs per Inch 2.78							BBLs per Inch 3.00											FEET		INCHES								FEET		INCHES	
									5112401							WTR TANK											FEET		INCHES								FEET		INCHES	
									OIL TOP		WATER		OIL			FEET		INCHES		VOLUME							FEET		INCHES								VOLUME	FEET		INCHES
							MCF	MCF	FEET	INCHES	FEET	INCHES	VOLUME	BBLs	BBLs	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	BBLs			FEET	INCHES	FEET	INCHES	BBLs											
START									2	0.00			66.72	66.72					0.00	0.00																				
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
9							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
10							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
11							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
12							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
13							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
14							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
15							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
16							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													Shut Down							
17							0		2	0.00			66.72	66.72	0.00			0.00	0.00	0.00													s							
18							51		2	0.50			68.11	68.11	1.39			0.00	0.00	0.00													Started well pumping							
19							55		2	1.00			69.50	69.50	1.39			0.00	0.00	0.00																				
20							53		2	2.00			72.28	72.28	2.78			0.00	0.00	0.00																				
21							49		2	2.50			73.67	73.67	1.39			0.00	0.00	0.00																				
22							50		2	3.00			75.06	75.06	1.39			0.00	0.00	0.00																				
23							48		2	3.50			76.45	76.45	1.39			0.00	0.00	0.00																				
24							48		2	4.00			77.84	77.84	1.39			0.00	0.00	0.00																				
25							48		2	5.00			80.62	80.62	2.78			0.00	0.00	0.00																				
26							46		2	5.50			82.01	82.01	1.39			0.00	0.00	0.00																				
27							45		2	6.00			83.40	83.40	1.39			0.00	0.00	0.00																				
28							44		2	6.50			84.79	84.79	1.39			0.00	0.00	0.00																				
29							42		2	7.00			86.18	86.18	1.39			0.00	0.00	0.00																				
30							40		2	7.50			87.57	87.57	1.39			0.00	0.00	0.00																				
31													0.00	0.00	-87.57			0.00	0.00	0.00																				
END				0															0.00	0.00																				
TOTAL							619	TOTAL					21	TOTAL			0	TOTAL		0	TOTAL					0														
AVERAGE							48	AVERAGE					2	AVERAGE			#DIV/0!	AVERAGE		#DIV/0!	AVERAGE					#DIV/0!														

### Drover Battery site map



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 247885

DEFINITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247885
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 247885

**QUESTIONS**

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247885
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-30648] DROVER AOE STATE #001
Incident Facility	Unavailable.

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	There was an issue at the gas plant that required them to issue a force majeure and shut down all of their gathering lines.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 247885

**QUESTIONS (continued)**

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247885
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/22/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	144

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance   Separator   Natural Gas Vented   Released: 360 Mcf   Recovered: 0 Mcf   Lost: 360 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Estimated from historic production.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The Operator does not own or operate the gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Gas was sent back to sales as soon as the plant was returned to operation.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Wells will be shut in upon the issuance of a Force Majeure until gas sales can be reestablished or be used for an approved beneficial use.





**District I**

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**District II**

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**District III**

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Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 247885

**ACKNOWLEDGMENTS**

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247885
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS  
  
Action 247885

CONDITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247885
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tstalcup	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/3/2023