

Monthly Meter Analysis

February 2022

Targa Pipeline Company

Meter #: 1032
Name: Enervest Masa

Sample

Date: 09/02/2020
Type: Spot
Pressure: 10.0 H2O:
Temperature: H2S: 150 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.3768		0.7634
Nitrogen, N2	4.8833		6.2976
Methane, C1	75.9450		56.0874
Ethane, C2	9.6028	2.5626	13.2926
Propane, C3	4.8377	1.3299	9.8204
Isobutane, iC4	0.5353	0.1748	9.8204
n-Butane, nC4	1.4974	0.4711	4.0066
Isopentane, iC5	0.5793	0.2114	1.9241
n-Pentane, nC5	0.7754	0.2805	2.5754
Hexanes Plus, C6+	0.9520	0.4239	3.7767
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.0150		0.0235
Totals	100.0000	5.4542	108.3881

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	0.7556
HV, Dry @ Base P,T	1229.93
HV, Sat @ Base P, T	1208.41
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	1.390
Testcar Permian	
Testcar Panhandle	
Testcar Midcon	

*** End of Report ***

SA AAF STATE 01

DATE: Apr-23

DAY	GAS							OIL							WATER				DISPOSAL		SALES							AVO				COMMENTS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
	METER READING MCF							DAILY VOLUME MCF							TOTAL VOLUME BBLS				DAILY VOLUME BBLS		METER READING BBLS		VOLUME BBLS		SOLD VOLUME BBLS								AVO Y/N VOLUME VENTED VOLUME USED COMMENTS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
																																					TANK SIZE	210		210		TOTAL VOLUME	DAILY VOLUME	WTR / BOTTOMS PULLED	500		TOTAL VOLUME	DAILY VOLUME	METER READING	VOLUME	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME	AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
BBLS per Inch	1.17	BBLS per Inch	1.17	BBLS per Inch	2.78	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
610016		610017		WTR TANK																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	FEET	INCHES	VOLUME	FEET	INCHES	VOLUME	BBLS	BBLS	BBLS	FEET	INCHES	VOLUME	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS	BBLS

SA AAF STATE 01

DATE: May-23

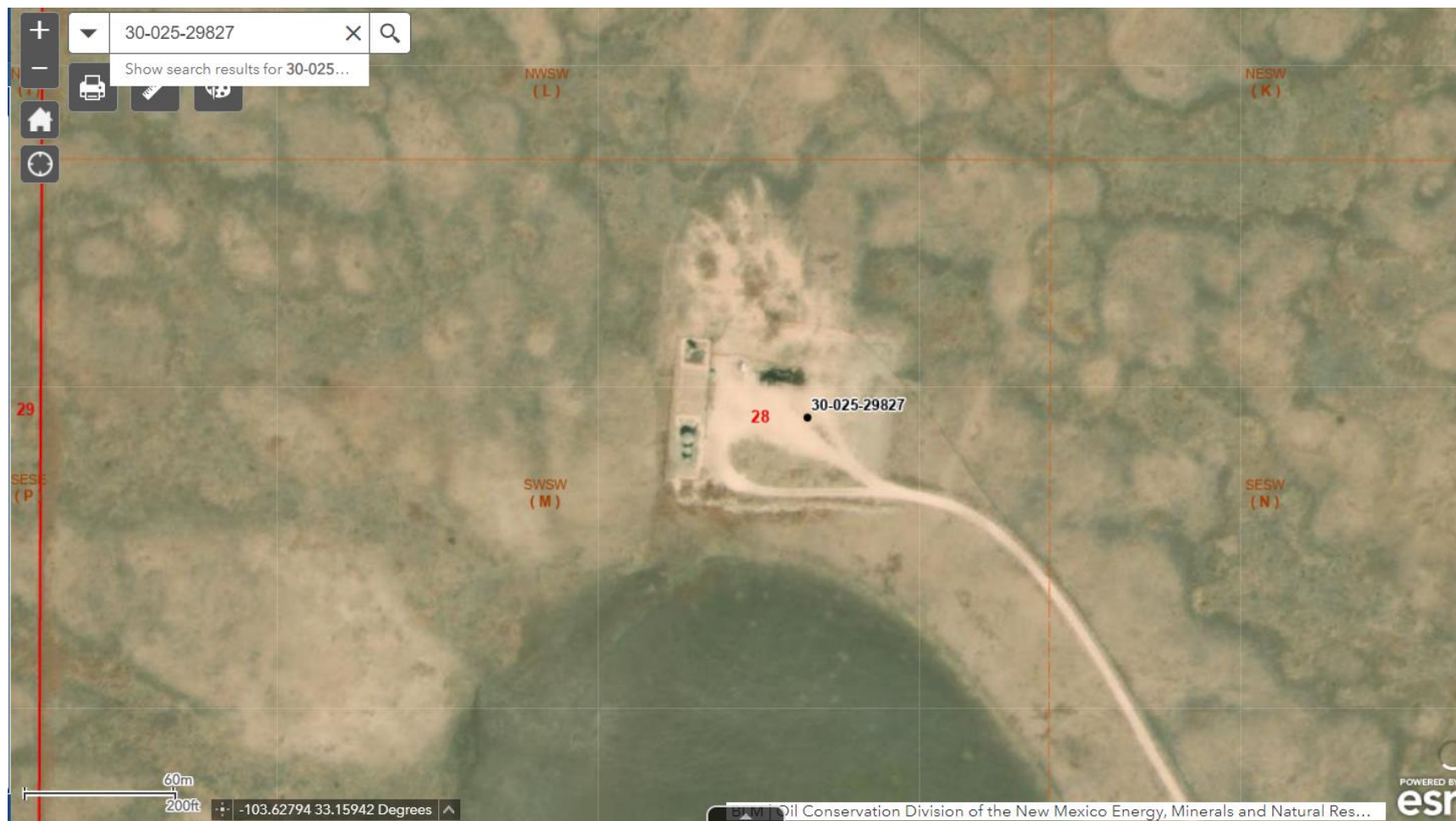
DATE	GAS							OIL							WATER				DISPOSAL		SALES							AVO				COMMENTS									
	METER READING MCF						DAILY VOLUME MCF		TANK SIZE 210			TANK SIZE 210			TOTAL VOLUME BBLs	DAILY VOLUME BBLs	WTR / BOTTOMS PULLED BBLs	TANK SIZE 500			TOTAL VOLUME BBLs	DAILY VOLUME BBLs	METER READING BBLs	VOLUME BBLs	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME BBLs		AVO Y/N	VOLUME VENTED	VOLUME USED	COMMENTS					
									BBLs per Inch		BBLs per Inch		BBLs per Inch					BBLs per Inch		BBLs per Inch							BBLs per Inch		FEET	INCHES							FEET	INCHES	FEET	INCHES	
									610016		610017		610016					610017		610016							610017														WTR TANK
	TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	FEET	INCHES	VOLUME	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs	BBLs		BBLs	BBLs	BBLs	BBLs					
01/01/2023									14	0.00	196.56	9	3.00	129.87	326.43				0.00	0.00																					
02/01/2023								0	14	0.00	196.56	9	3.00	129.87	326.43	0.00			0.00	0.00	0.00		0.00										Unit on well								
03/01/2023								0	14	0.00	196.56	9	3.00	129.87	326.43	0.00			0.00	0.00	0.00		0.00											Hung on and started well							
04/01/2023								0	14	0.00	196.56	9	3.00	129.87	326.43	0.00			0.00	0.00	0.00		11.00											Engine down. Rain							
05/01/2023								0	14	0.00	196.56	9	3.00	129.87	326.43	0.00			0.00	0.00	0.00		0.00											Started well pumping							
06/01/2023								0	14	0.00	196.56	9	5.00	132.21	328.77	2.34			0.00	0.00	0.00		114.00																		
07/01/2023								0	14	0.00	196.56	9	8.00	135.72	332.28	3.51			0.00	0.00	0.00		122.00																		
08/01/2023								0	14	0.00	196.56	10	0.00	140.40	336.96	4.68			0.00	0.00	0.00		120.00																		
09/01/2023								0	14	0.00	196.56	10	7.00	148.59	345.15	8.19			0.00	0.00	0.00		109.00																		
10/01/2023								0	1	5.00	19.89	11	2.00	156.78	176.67	9.34			0.00	0.00	0.00		108.00	610,016	4,139,072	14	2.00	1	5.00	177.82		15.00	12.00								
11/01/2023								0	1	5.00	19.89	11	10.00	166.14	186.03	9.36			0.00	0.00	0.00		111.00																		
12/01/2023								0	1	5.00	19.89	12	6.00	175.50	195.39	9.36			0.00	0.00	0.00		102.00																		
13/01/2023								0	1	5.00	19.89	13	2.00	184.86	204.75	9.36			0.00	0.00	0.00		111.00																		
14/01/2023								0	1	5.00	19.89	13	10.00	194.22	214.11	9.36			0.00	0.00	0.00		113.00																		
15/01/2023								0	1	7.00	22.23	14	2.00	198.90	221.13	7.02			0.00	0.00	0.00		115.00																		
16/01/2023								0	2	3.00	31.59	14	2.00	198.90	230.49	9.36			0.00	0.00	0.00		111.00																		
17/01/2023								0	2	11.00	40.95	14	2.00	198.90	239.85	9.36			0.00	0.00	0.00		109.00																		
18/01/2023								0	3	7.00	50.31	14	2.00	198.90	249.21	9.36			0.00	0.00	0.00		105.00																		
19/01/2023								0	4	3.00	59.67	14	2.00	198.90	258.57	9.36			0.00	0.00	0.00		109.00																		
20/01/2023								0	4	11.00	69.03	14	2.00	198.90	267.93	9.36			0.00	0.00	0.00		105.00																		
21/01/2023								0	5	7.00	78.39	14	2.00	198.90	277.29	9.36			0.00	0.00	0.00		111.00																		
22/01/2023								0	6	3.00	87.75	14	2.00	198.90	286.65	9.36			0.00	0.00	0.00		107.00																		
23/01/2023								0	6	10.00	95.94	14	2.00	198.90	294.84	8.19			0.00	0.00	0.00		112.00																		
24/01/2023								0	7	6.00	105.30	14	2.00	198.90	304.20	9.36			0.00	0.00	0.00		111.00																		
25/01/2023								0	8	2.00	114.66	14	2.00	198.90	313.56	9.36			0.00	0.00	0.00		109.00																		
26/01/2023								0	8	9.00	122.85	14	2.00	198.90	321.75	8.19			0.00	0.00	0.00		105.00																		
27/01/2023								0	9	6.00	133.38	1	4.25	19.01	152.39	8.08			0.00	0.00	0.00		111.00	610,017	4,166,280	14	2.25	1	4.25	177.44		12.00	13.00								
28/01/2023								0	10	2.00	142.74	1	5.00	19.89	162.63	10.24			0.00	0.00	0.00		109.00																		
29/01/2023								0	10	10.00	152.10	1	5.00	19.89	171.99	9.36			0.00	0.00	0.00		108.00																		
30/01/2023								0	11	6.00	161.46	1	5.00	19.89	181.35	9.36			0.00	0.00	0.00		111.00																		
31/01/2023								0	12	2.00	170.82	1	5.00	19.89	190.71	9.36			0.00	0.00	0.00		105.00																		
02/02/2023				0				0	12	10.00	180.18	1	5.00	19.89	200.07	9.36			0.00	0.00	0.00		109.00																		
TOTAL							0		TOTAL						229			TOTAL				0		TOTAL		2,983		TOTAL				355.26									
AVERAGE							#DIV/0!		AVERAGE						8			AVERAGE				#DIV/0!		AVERAGE		107		AVERAGE				178									

SA AAF STATE 01

DATE: Jun-23

DATE	GAS							OIL							WATER				DISPOSAL		SALES							AVO				COMMENTS										
	TANK SIZE 210 BBLs per Inch 1.17						METER READING MCF	DAILY VOLUME MCF	TANK SIZE 210			TOTAL VOLUME BBLs	DAILY VOLUME BBLs	WTR / BOTTOMS PULLED BBLs	TANK SIZE 500			TOTAL VOLUME BBLs	DAILY VOLUME BBLs	METER READING BBLs	VOLUME BBLs	TANK #	TICKET #	START GAUGE		END GAUGE		SOLD VOLUME BBLs	AVO Y/N	VOLUME VENTED	VOLUME USED		COMMENTS									
									BBLs per Inch 2.78						FEET		INCHES							FEET		INCHES																
									610016						610017									WTR TANK																		
	TBG PSI	CSG PSI	LINE PSI	FLOW HRS	TEMP	COEFF	FEET	INCHES	VOLUME	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	FEET	INCHES	VOLUME	BBLs	BBLs	BBLs	BBLs	FEET	INCHES	FEET	INCHES	FEET	INCHES	BBLs													
07							12	10.00	180.18	1	5.00	19.89	200.07				0.00	0.00																								
							12	10.00	180.18	2	1.00	29.25	209.43	9.36				0.00	0.00	0.00		111.00									12.00	13.00										
							13	5.00	188.37	2	1.00	29.25	217.62	8.19				0.00	0.00	0.00		109.00									12.00	13.00										
							13	5.00	188.37	2	8.00	37.44	225.81	8.19				0.00	0.00	0.00		111.00									12.00	13.00										
							13	5.00	188.37	3	3.00	45.63	234.00	8.19				0.00	0.00	0.00		114.00									12.00	13.00										
							13	5.00	188.37	3	8.00	51.48	239.85	5.85				0.00	0.00	0.00		99.00									10.00	12.00										
							13	5.00	188.37	3	9.00	52.65	241.02	1.17				0.00	0.00	0.00		8.00									0.00	2.00		Engine down. T-storm								
							13	5.00	188.37	4	2.00	58.50	246.87	5.85				0.00	0.00	0.00		121.00									0.00	14.00										
							13	5.00	188.37	4	7.00	64.35	252.72	5.85				0.00	0.00	0.00		120.00									5.00	13.00										
							13	5.00	188.37	5	0.00	70.20	258.57	5.85				0.00	0.00	0.00		110.00									5.00	13.00										
10							13	5.00	188.37	5	6.00	77.22	265.59	7.02				0.00	0.00	0.00		111.00									5.00	13.00										
11							13	5.00	188.37	6	0.00	84.24	272.61	7.02				0.00	0.00	0.00		113.00									5.00	13.00										
12							13	6.00	189.54	6	0.00	84.24	273.78	1.17				0.00	0.00	0.00		12.00									0.00	1.00		Engine down. Rain								
13							13	9.00	193.05	6	0.00	84.24	277.29	3.51				0.00	0.00	0.00		122.00									3.00	13.00										
14							13	9.00	193.05	6	5.00	90.09	283.14	5.85				0.00	0.00	0.00		115.00									3.00	13.00										
15							14	0.00	196.56	6	8.00	93.60	290.16	7.02				0.00	0.00	0.00		111.00									1.00	13.00										
16							14	0.00	196.56	7	1.00	99.45	296.01	5.85				0.00	0.00	0.00		114.00									0.00	13.00										
17							14	0.00	196.56	7	8.00	107.64	304.20	8.19				0.00	0.00	0.00		115.00									0.00	13.00										
18							13	2	6.00	35.10	8	1.00	113.49	148.59	5.91				0.00	0.00	0.00		111.00	610,016	4,193,798	14	3.00	2	6.00	161.52		0.00	13.00									
19							22	2	6.00	35.10	8	3.00	115.83	150.93	2.34				0.00	0.00	0.00		22.00									8.00		Engine down. Overheated								
20							23	2	6.00	35.10	8	6.00	119.34	154.44	3.51				0.00	0.00	0.00		33.00									7.00		Engine down. Overheated								
21							21	2	6.00	35.10	8	11.00	125.19	160.29	5.85				0.00	0.00	0.00		88.00									7.00		Engine down. Overheated								
22							11	2	6.00	35.10	9	0.00	126.36	161.46	1.17				0.00	0.00	0.00		14.00									2.00		Engine down. Overheated								
23							11	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
24							11	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
25							11	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
26							9	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
27							5	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
28							5	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Engine down. Overheated								
29							13	2	6.00	35.10	9	0.00	126.36	161.46	0.00				0.00	0.00	0.00		0.00									0.00		Started Unit								
30							15	3	0.00	42.12	9	0.00	126.36	168.48	7.02				0.00	0.00	0.00																					
31												0.00		-168.48					0.00	0.00	0.00																					
END				0									0.00	0.00	-168.48				0.00	0.00	0.00																					
TOTAL							170						TOTAL			130				TOTAL			0			TOTAL		1,984			TOTAL				161.52							
AVERAGE							13						AVERAGE			6				AVERAGE			#DIV/0!			AVERAGE		90			AVERAGE				162							

Mesa site map



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 247934

DEFINITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247934
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 247934

QUESTIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247934
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-29827] MESA AAF STATE #001
Incident Facility	Unavailable.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	There was an issue at the gas plant that required them to issue a force majeure and shut down all of their gathering lines.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	150
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 247934

QUESTIONS (continued)

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247934
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/22/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	1,464

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Vented Released: 494 Mcf Recovered: 0 Mcf Lost: 494 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	estimated based on historic production.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The Operator does not own or operate the gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Gas was sent back to sales as soon as the plant was returned to operation.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Wells will be shut in upon the issuance of a Force Majeure until gas sales can be reestablished or be used for an approved beneficial use.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 247934

ACKNOWLEDGMENTS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247934
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 247934

CONDITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 247934
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tstalcup	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/3/2023