Targa Pipeline Company

Monthly Meter Analysis February 2022

Meter #: 1051

Name: Tahoe Wa St.1

Sample

Date: 09/13/2021

Type: Spot

Pressure: Temperature: 27.4 H2O:

H2S:

86.9

3,991 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	1.5871		2.6834
Nitrogen, N2	2.2960		2.4710
Methane, C1	66.0262		40.6932
Ethane, C2	11.2633	3.0113	13.0112
Propane, C3	8.7686	2.4150	14.8545
Isobutane, iC4	1.3282	0.4345	2.9658
n-Butane, nC4	3.9743	1.2526	8.8743
Isopentane, iC5	1.0869	0.3974	3.0127
n-Pentane, nC5	1.2483	0.4524	3.4600
Hexanes Plus, C6+	2.0220	0.9020	7.4514
Argon, Ar Carbon Monoxide, CO Hydrogen, H2 Oxygen, O2 Helium, He Water, H2O			
Hydrogen Sulfide, H2S	0.3991		0.5225
Totals	100.0000	8.8652	100.0000

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	0.9032
HV, Dry @ Base P,T	1465.70
HV, Sat @ Base P, T	1440.06
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	2.684
Testcar Permian	1.729
Testcar Panhandle	1.841
Testcar Midcon	1.634

*** End of Report ***

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No. 1
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AVERAGE 17 AVERAGE 1 AVERAGE #DIV/O! AVERAGE 67 AVERAGE 174
WELLS INCLUDED IN BATTERY: STATUS: DOWN TIME FOR MONTH (HRS / I
TAHOE WA STATE 01
TAHOE WA STATE 02
TAHOE WA STATE 03

TAHOE BATTERY

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District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 247995

DEFINITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	247995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 247995

a	UESTIONS
Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD ADDISON, TX 75001	Action Number: 247995
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-025-30037] TAHOE WA STATE #001
Incident Facility	Unavailable.
Determination of Deposition Deposition and	
Determination of Reporting Requirements	and many available addispal suidopae
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	There was an issue at the gas plant that required them to issue a force majeure and shut down all of their gathering lines.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	1
Methane (CH4) percentage	66
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3,991
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 247995

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUES"	TIONS (continued)
Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD	370740 Action Number:
ADDISON, TX 75001	247995
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/22/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	720
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Vented Released: 438 Mcf Recovered: 0 Mcf Lost: 438 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Estimated from historic production.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
	. 1
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The Operator does not own or operate the gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Gas was sent back to sales as soon as the plant was returned to operation.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Wells will be shut in upon the issuance of a Force Majeure until gas sales can be

reestablished or be used for an approved beneficial use.

ACKNOWLEDGMENTS

Action 247995

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ACKNOWLEDGMENTS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD	Action Number:
ADDISON, TX 75001	247995
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 247995

CONDITIONS

Operator:	OGRID:
FOUNDATION ENERGY MANAGEMENT, LLC	370740
5057 KELLER SPRINGS RD ADDISON, TX 75001	Action Number: 247995
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tstalcup	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/3/2023