

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2321947531
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name: Nicholas Case	Contact Telephone 575-802-5225
Contact email: Nicholas.L.Case@p66.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Drive	Carlsbad, NM 88220

Location of Release Source

Latitude 32.515658 _____ Longitude -103.284300 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Eunice Treater	Site Type: Natural Gas Condensate Release
Date Release Discovered: 08/04/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	5	21S	36E	Lea

Surface Owner: State Federal Tribal Private (Name: DCP Midstream, LP _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): 248	Volume Recovered (bbls): 240
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

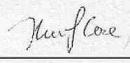
Cause of Release: On August 4, 2023, DCP personnel discovered a leak at the Eunice Treater. Initial findings suggest that the tank was overfilled by a third-party resulting in the release. Upon discovery, operators immediately blocked in the leak. A Vac Truck was immediately dispatched to the location to recover as much condensate as possible. The volume released into secondary containment was 240 bbls with all 240 bbls recovered. Additionally, 8 bbls breached the secondary containment. Further incident investigation is still on-going.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Incident resulted in a release volume greater than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes. Raymond Smalts notified Mike Bratcher via email on 8/4/2023.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Nicholas Case _____ Title: Environmental Specialist _____ Signature:  _____ Date: 08/08/2023 <small>Digitally signed by Nicholas Case DN: cn=Nicholas Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.L.Case@p66.com, c=US Date: 2023.08.08 10:34:07 -0600</small> email: Nicholas.L.Case@p66.com _____ Telephone: 575-802-5225 _____
<u>OCD Only</u> Received by: Shelly Wells _____ Date: 8/8/2023 _____

Barrels Released Calculation

$$\frac{\text{Square Footage}}{27} \times 2543 \times \text{Height (ft)} \times 0.5 = 47.09259 \text{ feet}^3$$

$$47.092593 \times 0.1781 = 8.3871907 \text{ barrels released to soil}$$

Volume recovered = 240 barrels recovered by Vac truck

$$\underline{\text{Total volume released} = 248.39 \text{ bbls}}$$

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CONDITIONS
 Action 249652

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 249652
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/8/2023