

Date	Site Name	Meter Description	Volume	Notes
7/23/2023	Crocubot C3 CTB	LP Flare Meter	126	
7/23/2023	Ovation Pad O CTB	LP Flare Meter	178	
7/24/2023	Crocubot C3 CTB	LP Flare Meter	126	
7/24/2023	Ovation Pad O CTB	LP Flare Meter	171	
7/25/2023	Crocubot C3 CTB	LP Flare Meter	118	
7/25/2023	Ovation Pad O CTB	LP Flare Meter	180	
7/26/2023	Crocubot C3 CTB	LP Flare Meter	117	
7/26/2023	Ovation Pad O CTB	LP Flare Meter	213	
7/27/2023	Cassius Pad X CTB	LP Flare Meter	65	
7/27/2023	Crocubot C3 CTB	LP Flare Meter	121	
7/27/2023	Ovation Pad O CTB	LP Flare Meter	148	
7/27/2023	Saturninus Pad V CTB	HP Flare Meter	229	
7/27/2023	Saturninus Pad V CTB	LP Flare Meter	159	
7/28/2023	Crocubot C3 CTB	LP Flare Meter	108	
7/28/2023	Ovation Pad O CTB	LP Flare Meter	141	
7/28/2023	Saturninus Pad V CTB	HP Flare Meter	54	
7/28/2023	Saturninus Pad V CTB	LP Flare Meter	121	
7/29/2023	Ovation Pad O CTB	LP Flare Meter	134	
7/29/2023	Saturninus Pad V CTB	LP Flare Meter	119	
7/30/2023	Ovation Pad O CTB	LP Flare Meter	136	
7/30/2023	Saturninus Pad V CTB	LP Flare Meter	99	
7/31/2023	Ovation Pad O CTB	LP Flare Meter	152	
7/31/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	175	
7/31/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	66	
7/31/2023	Saturninus Pad V CTB	LP Flare Meter	112	
8/1/2023	Ovation Pad O CTB	LP Flare Meter	208	
8/1/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	82	
8/1/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	68	
8/1/2023	Saturninus Pad V CTB	LP Flare Meter	89	
8/2/2023	Ovation Pad O CTB	LP Flare Meter	196	
8/2/2023	Saturninus Pad V CTB	LP Flare Meter	81	
8/3/2023	Crocubot C3 CTB	LP Flare Meter	52	
8/3/2023	Ovation Pad O CTB	LP Flare Meter	168	
8/3/2023	Saturninus Pad V CTB	LP Flare Meter	83	
8/4/2023	Ovation Pad O CTB	LP Flare Meter	188	
8/4/2023	Saturninus Pad V CTB	LP Flare Meter	71	
8/5/2023	Ovation Pad O CTB	LP Flare Meter	195	
8/5/2023	Saturninus Pad V CTB	LP Flare Meter	104	



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575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

16763G

NOG1224C

Crocubot Fed 26 234H Check

Sample Point Code

Sample Point Name

Sample Point Location

Laboratory Services

2023068012

2065

J Davis - Spot

Source Laboratory

Lab File No

Container Identity

Sampler

USA

USA

USA

New Mexico

District

Area Name

Field Name

Facility Name

May 1, 2023 14:00

May 1, 2023 14:00

May 2, 2023 10:57

May 2, 2023

Date Sampled

Date Effective

Date Received

Date Reported

77.00

150.00

System Administrator

219 @ 94

Ambient Temp (°F)

Flow Rate (Mcf)

Analyst

Press PSI @ Temp °F
Source Conditions

Novo Oil

NG

Operator

Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.8020	0.802	
CO2 (CO2)	0.0700	0.07	
Methane (C1)	79.2090	79.208	
Ethane (C2)	11.7010	11.701	3.1280
Propane (C3)	4.8430	4.843	1.3340
I-Butane (IC4)	0.7440	0.744	0.2430
N-Butane (NC4)	1.4410	1.441	0.4540
I-Pentane (IC5)	0.3540	0.354	0.1290
N-Pentane (NC5)	0.3430	0.343	0.1240
Hexanes Plus (C6+)	0.4930	0.493	0.2140
TOTAL	100.0000	99.9990	5.6260

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Apr 17, 2023

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,257.7	1,237.2	1,260.6	1,240.1

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.7221	0.7198
Molecular Weight	
20.8488	

C6+ Group Properties

Assumed Composition

C6 - 60.000%	C7 - 30.000%	C8 - 10.000%
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Field H2S
0 PPM

PROTREND STATUS:

Passed By Validator on May 2, 2023

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 249479

DEFINITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 249479
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 249479

QUESTIONS

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	Action Number: 249479
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2315636828] Crocubot C3 CTB

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2
Action 249479

QUESTIONS (continued)

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 249479
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/27/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 121 Mcf Recovered: 0 Mcf Lost: 121 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU not installed
Steps taken to limit the duration and magnitude of vent or flare	Monitored
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	VRU to be delivered by month end

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ACKNOWLEDGMENTS

Action 249479

ACKNOWLEDGMENTS

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	Action Number: 249479
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 249479

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CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/8/2023