

Incident ID	nAPP2216556542
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<50 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
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- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

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Printed Name: Dale Woodall Title: Environmental Professional

Signature: *Dale Woodall* Date: 4/17/2023

email: dale.woodall@dvn.com Telephone: 575-748-1839

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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## Closure

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**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

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 Signature: Dale Woodall Date: 4/17/2023  
 email: dale.woodall@dvn.com Telephone: 575-748-1839

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Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

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Printed Name: Dale Woodall Title: Environmental Professional  
 Signature: Dale Woodall Date: 4/17/2023  
 email: dale.woodall@dvn.com Telephone: 575-748-1839

**OCD Only**

Received by: Robert Hamlet Date: 8/16/2023

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Closure Approved by: Robert Hamlet Date: 8/16/2023  
 Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced



**Pima Environmental Services**  
**5614 N. Lovington Highway**  
**Hobbs, NM 88240**  
**575-964-7740**

April 12, 2023

Bureau of Land Management  
620 East Green St  
Carlsbad, NM, 88220

NMOCD District 2  
811 S. First St  
Artesia, NM, 88210

**RE: Liner Inspection and Closure Report**  
**Snapping 12 CTB 2**  
**API No. N/A**  
**GPS: Latitude 32.06041056 Longitude -103.7348678**  
**UL -F, Section 12, Township 26S, Range 31E**  
**NMOCD Reference No. NAPP2216556542**

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Snapping 12 CTB 2 (Snapping). An initial C-141 was submitted on June 28, 2022, and can be found in Appendix B. This incident was assigned Incident ID NAPP2216556542, by the New Mexico Oil Conservation Division (NMOCD).

#### **Site Information and Site Characterization**

The Snapping is located approximately twenty-two (22) miles southeast of Malaga, NM. This spill site is in Unit F, Section 12, Township 26S, Range 31E, Latitude 32.06041056 Longitude -103.7348678, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 335 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 289 feet BGS. See Appendix A for referenced water surveys. The Snapping is in a high karst area (Figure 3). A Topographic Map can be found in Figure 2.

#### **Release Information**

**NAPP2216556542:** On June 14, 2022, a leak developed on a strainer basket causing a release of approximately 27 barrels (bbls) of produced water into the lined secondary containment. All 27 bbls of fluid were recovered from containment. The liner was visually inspected by Devon field staff for any pinholes or punctures, and none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

#### **Site Assessment and Liner Inspection**

On June 25, 2022, after sending the 48-hour notification email, Pima Environmental conducted a liner inspection at this location. The liner inspection form and photographic documentation can be found in Appendix C.

**Closure Request**

After careful review, Pima requests that this incident, NAPP2216556542 be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or gio@pimaoil.com.

Respectfully,

*Gio Gomez*

Gio Gomez  
Project Manager  
Pima Environmental Services, LLC

**Attachments**

Figures:

1. Location Map
2. Topographic Map
3. Karst Map
4. Site Map

Appendices:

- Appendix A- Referenced Water Survey
- Appendix B- C-141 Form & 48 Hour Notification
- Appendix C- Liner Inspection Form & Photographic Documentation



Pima Environmental Services

**Figures:**

1-Location Map

2-Topographic Map

3-Karst Map

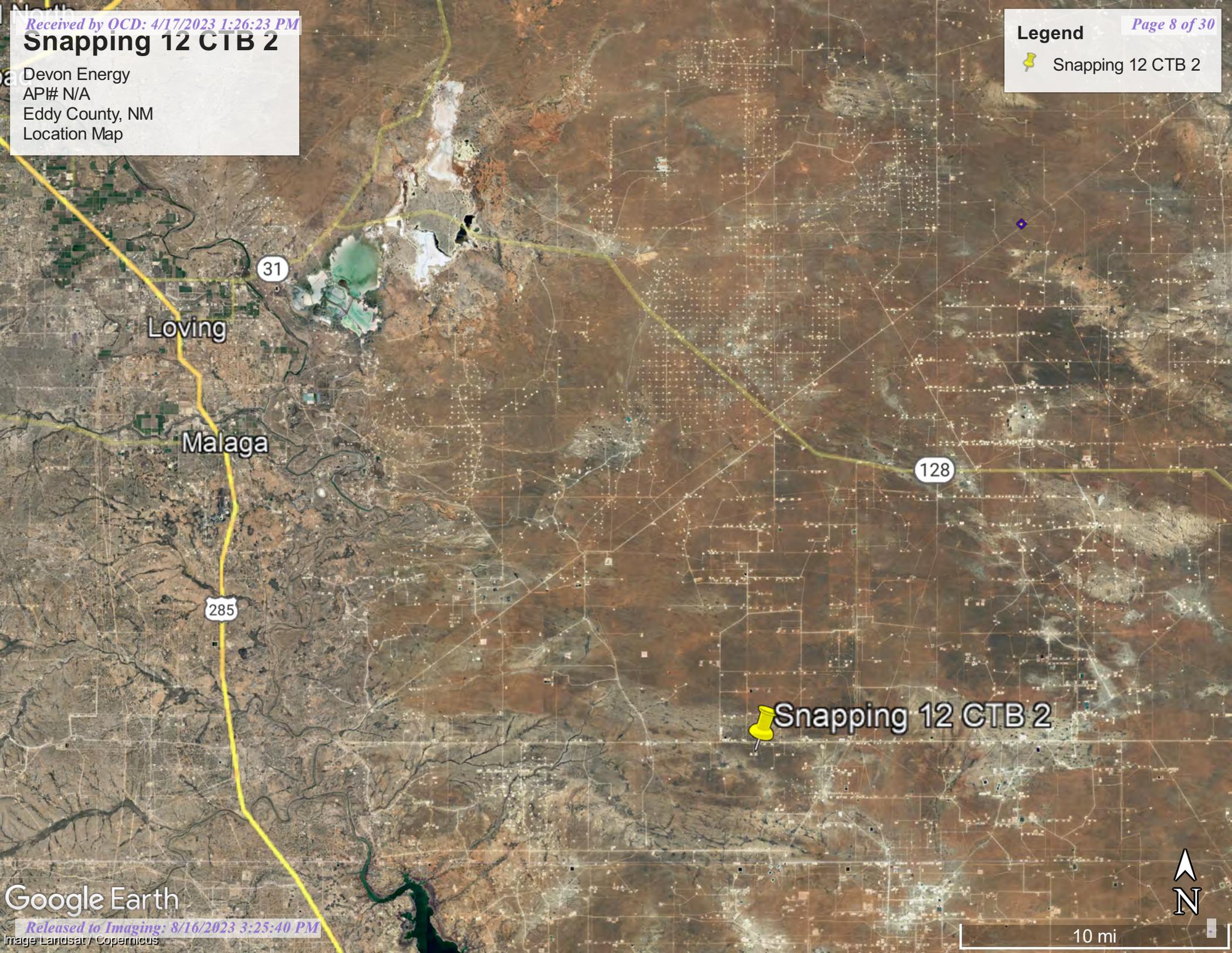
4-Site Map

# Snapping 12 CTB 2

Devon Energy  
API# N/A  
Eddy County, NM  
Location Map

**Legend**

-  Snapping 12 CTB 2



Loving

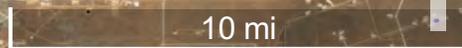
Malaga

31

285

128

 Snapping 12 CTB 2

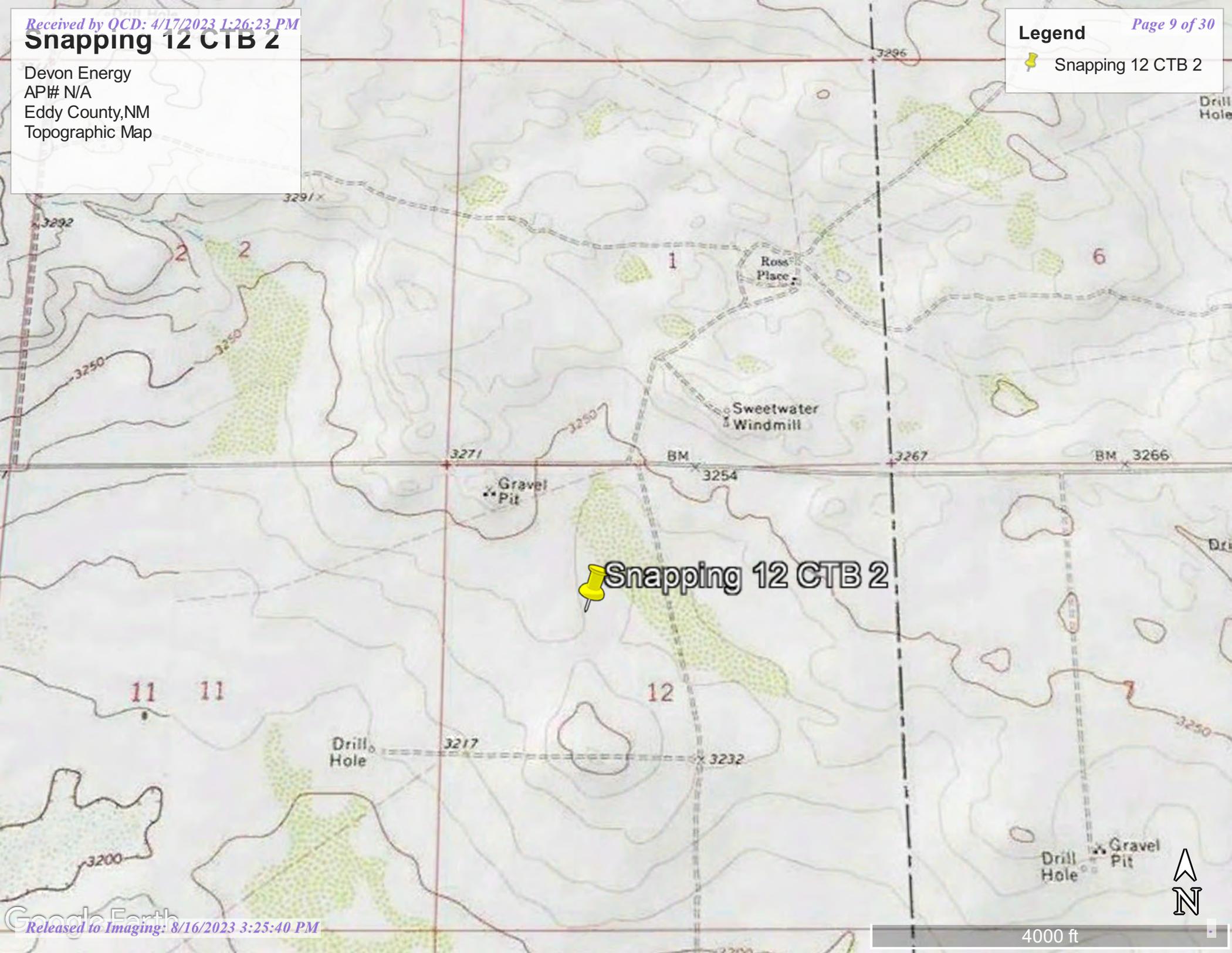


# Snapping 12 CTB 2

Devon Energy  
AP# N/A  
Eddy County, NM  
Topographic Map

**Legend**

-  Snapping 12 CTB 2

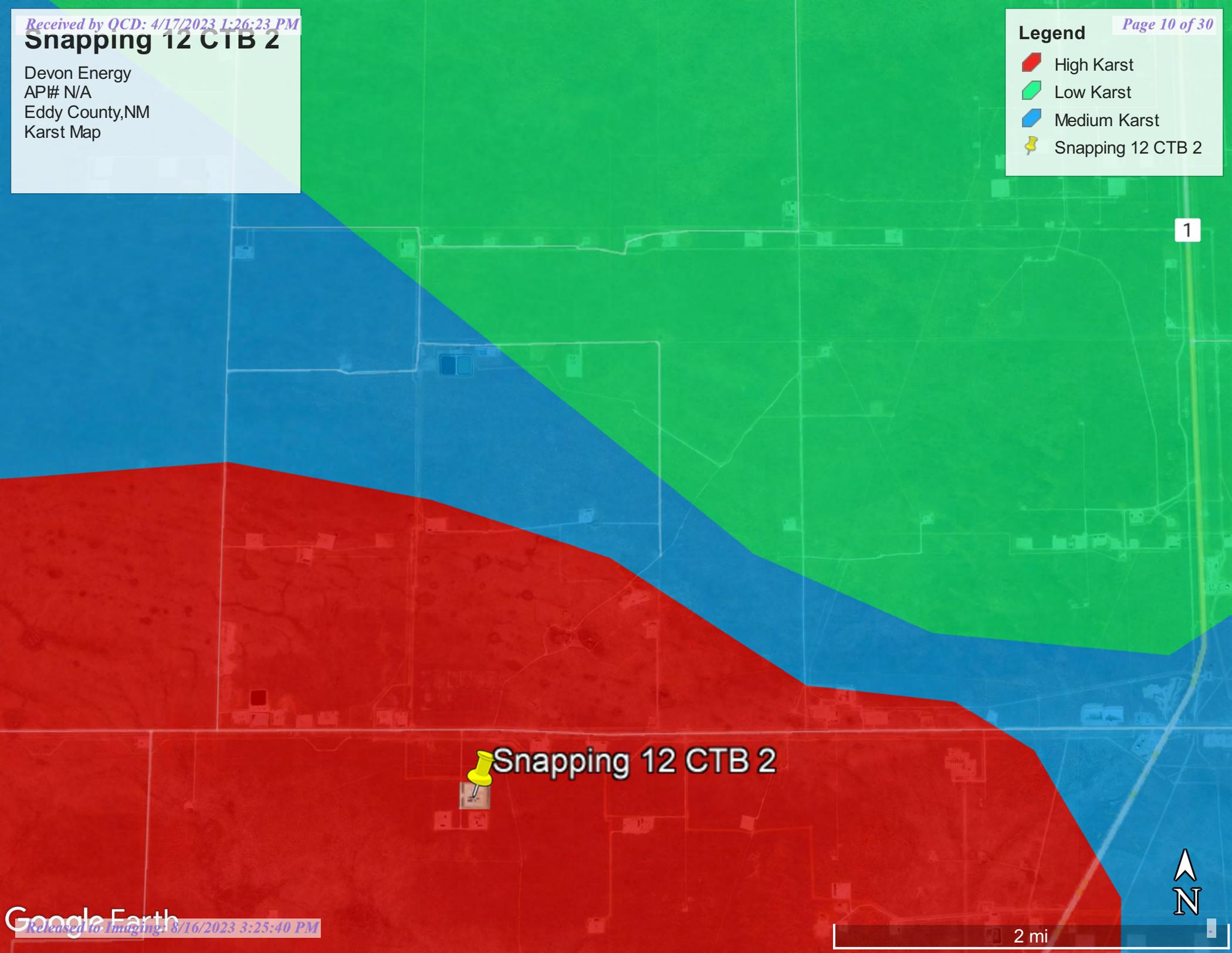


# Snapping 12 CTB 2

Devon Energy  
AP# N/A  
Eddy County, NM  
Karst Map

## Legend

-  High Karst
-  Low Karst
-  Medium Karst
-  Snapping 12 CTB 2

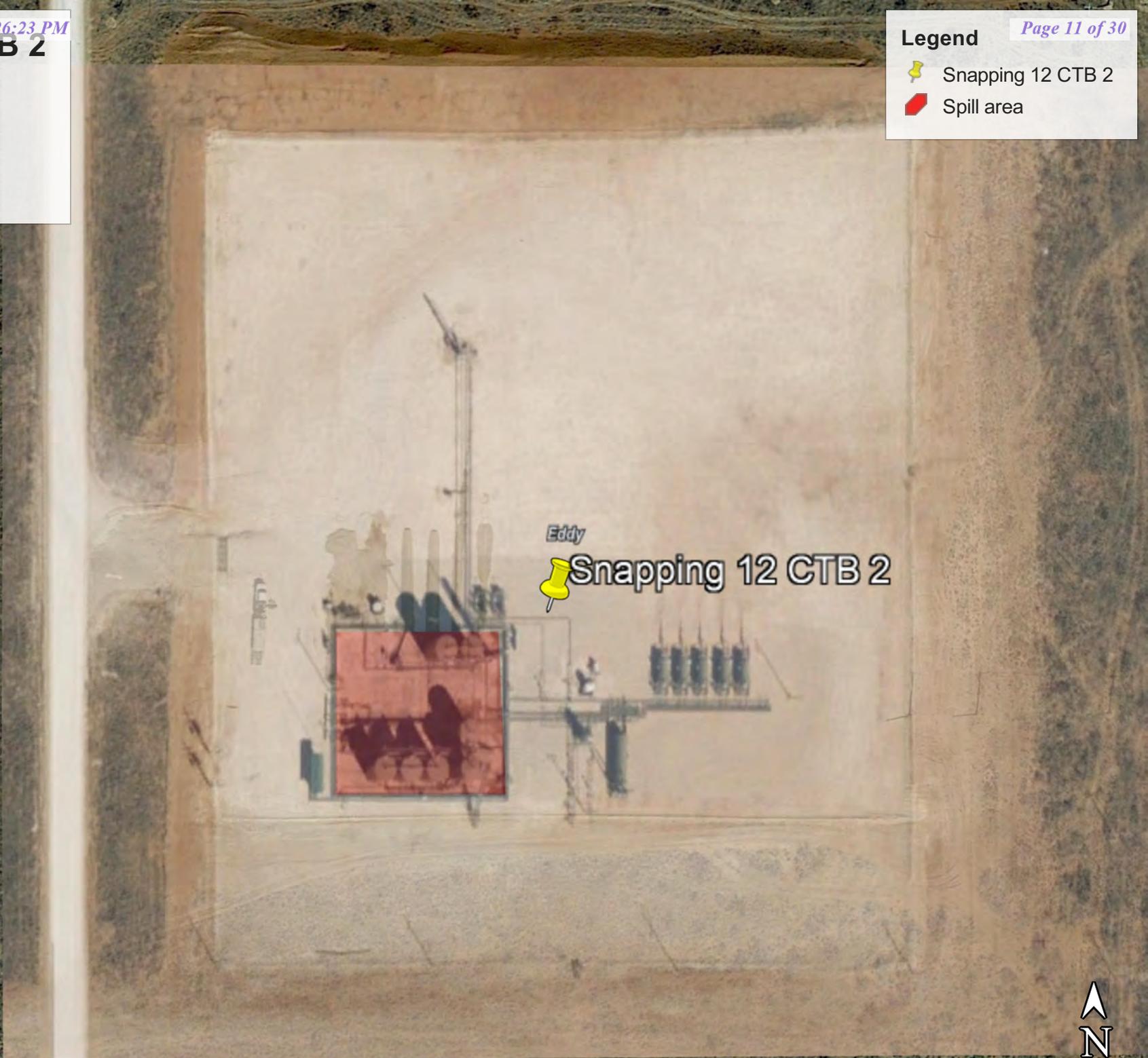


# Snapping 12 CTB 2

Devon Energy  
AP# N/A  
Eddy County, NM  
Site Map-NAPP2216556542

## Legend

-  Snapping 12 CTB 2
-  Spill area



Eddy

 Snapping 12 CTB 2





Pima Environmental Services

**Appendix A**

Water Surveys:

OSE

USGS



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
<a href="#">C_02090</a>	C	ED		4	4	01	26S	31E		620329	3548533*	1174	350	335	15
<a href="#">C_04209_POD2</a>	C	LE		2	3	06	26S	32E		620818	3548657	1645	340	155	185
<a href="#">C_03639_POD1</a>	CUB	ED		3	4	01	26S	31E		620168	3549279	1669	700	365	335
<a href="#">C_04209_POD1</a>	CUB	LE		2	3	06	26S	32E		620903	3548619	1699	360	155	205
<a href="#">C_04256_POD1</a>	C	ED		4	4	01	26S	31E		620384	3549257	1757	666	340	326
<a href="#">C_03554_POD1</a>	CUB	ED		2	1	01	26S	31E		620547	3549148	1767	630	300	330
<a href="#">C_03829_POD1</a>	CUB	LE		3	3	06	26S	32E		620628	3549186	1848	646	350	296

Average Depth to Water: **285 feet**

Minimum Depth: **155 feet**

Maximum Depth: **365 feet**

**Record Count:** 7

**UTMNAD83 Radius Search (in meters):**

**Easting (X):** 619422.23

**Northing (Y):** 3547786.14

**Radius:** 5000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/24/22 10:39 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



USGS Home  
Contact USGS  
Search USGS

## National Water Information System: Web Interface

USGS Water Resources

Data Category:    
 Geographic Area:

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#)

Groundwater levels for the Nation

Important: [Next Generation Monitoring Location Page](#)

### Search Results -- 1 sites found

site\_no list =  
• 320424103415401

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

### USGS 320424103415401 26S.31E.01.421322

Available data for this site

Eddy County, New Mexico

Hydrologic Unit Code 13070001

Latitude 32°04'24", Longitude 103°41'54" NAD27

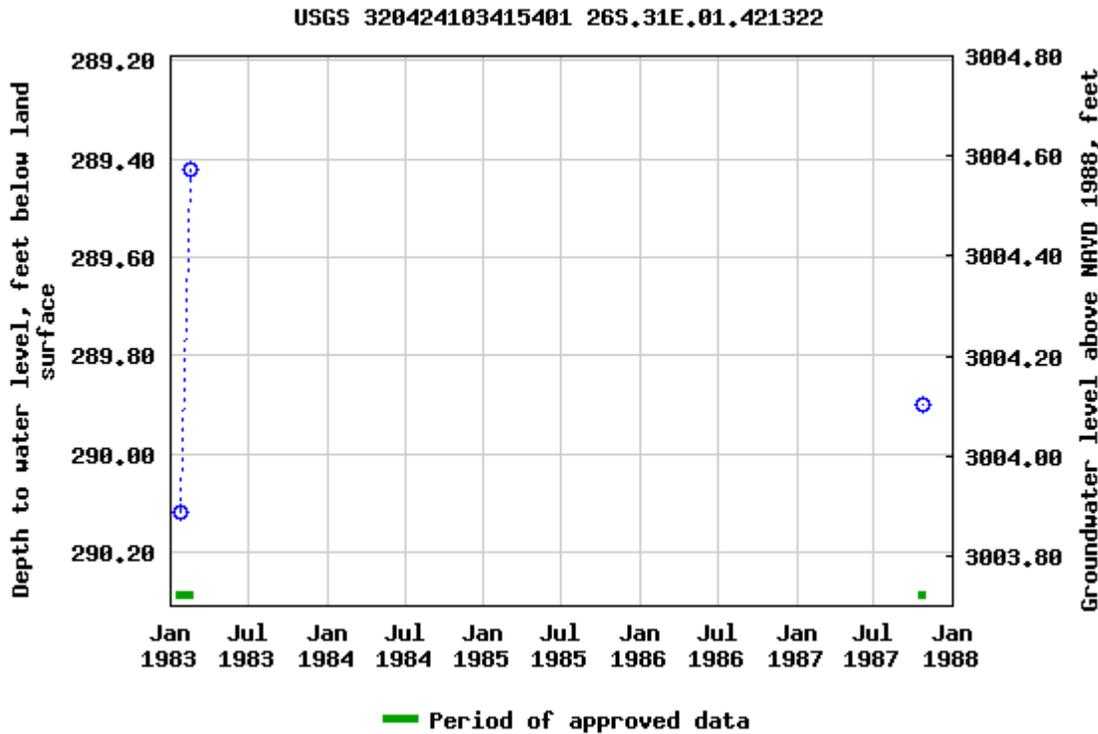
Land-surface elevation 3,294 feet above NAVD88

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

### Output formats

<a href="#">Table of data</a>
<a href="#">Tab-separated data</a>
<a href="#">Graph of data</a>
<a href="#">Reselect period</a>



Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

- [Questions about sites/data?](#)
- [Feedback on this web site](#)
- [Automated retrievals](#)
- [Help](#)
- [Data Tips](#)
- [Explanation of terms](#)

[Subscribe for system changes](#)  
[News](#)

[Accessibility](#)   [FOIA](#)   [Privacy](#)   [Policies and Notices](#)

[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

**Title: Groundwater for USA: Water Levels**

**URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>**



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2022-06-24 12:41:40 EDT

0.69 0.62 nadww01



Pima Environmental Services

**Appendix B**

C-141 Form

48-Hour Notification

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
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## Release Notification

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
--	--

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
 email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**  
 Received by: Jocelyn Harimon Date: 06/28/2022

<b>Spills In Lined Containment</b>	
Measurements Of Standing Fluid	
Length(Ft)	95
Width(Ft)	95
Depth(in.)	0.25
Total Capacity without tank displacements (bbls)	33.49
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	27.89

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Signature: *Dale Woodall* Date: 4/17/2023

email: dale.woodall@dvn.com Telephone: 575-748-1839

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- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: Environmental Professional  
 Signature: Dale Woodall Date: 4/17/2023  
 email: dale.woodall@dvn.com Telephone: 575-748-1839

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



Gio PimaOil <gio@pimaoil.com>

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## Snapping 12 CTB Liner Inspection

1 message

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Gio PimaOil <gio@pimaoil.com>

Wed, Jun 22, 2022 at 10:24 AM

To: ocdonline@state.nm.us, Tom Pima Oil <tom@pimaoil.com>

*Good morning,*

*Pima Environmental would like to notify you that we will be conducting a liner inspection at the Snapping 12 CTB 2 for incident NAPP2216556542. Pima personnel are scheduled to be on site for this inspection event at approximately 7:00 a.m. on Saturday, June 25, 2022. If you have any questions or concerns, please let me know. Thank you.*

--

Gio Gomez  
Environmental Project Manager  
cell-806-782-1151  
Office- 575-964-7740  
**Pima Environmental Services, LLC.**



Pima Environmental Services

**Appendix C**

Liner Inspection Form

Photographic Documentation



Pima Environmental Services, LLC

**Liner Inspection Form**

Company Name: Devon Energy

Site: Snapping 12 CTB 2

Lat/Long: 32.06041056, -103.7348678

NMOCD Incident ID & Incident Date: NAPP2216556542 6/14/2022

2-Day Notification Sent: via Email by Gio Gomez 6/22/2022

Inspection Date: 6/25/2022

Liner Type:      Earthen w/liner                      Earthen no liner                      Polystar  
                          **Steel w/poly liner**                      Steel w/spray epoxy                      No Liner

Other: \_\_\_\_\_

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?		X	
Does the liner have integrity to contain a leak?	X		

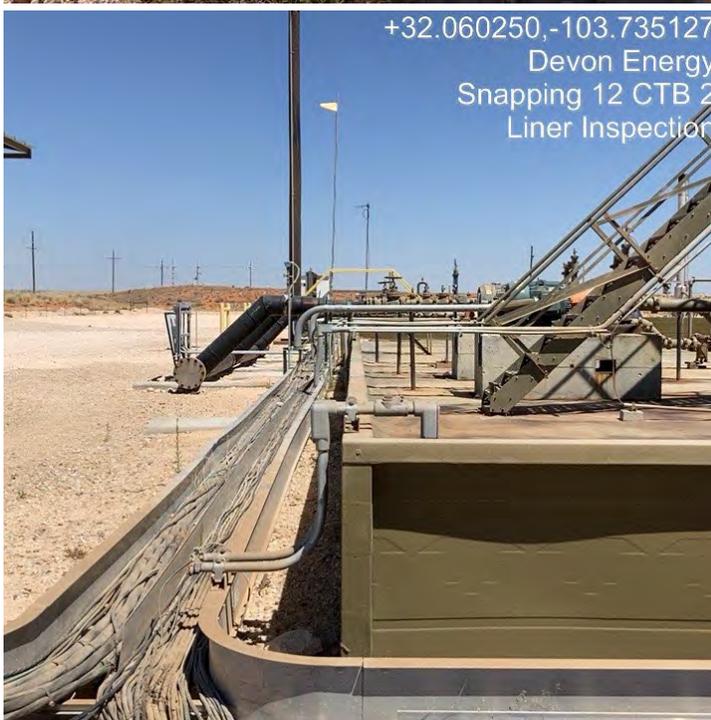
Comments: \_\_\_\_\_

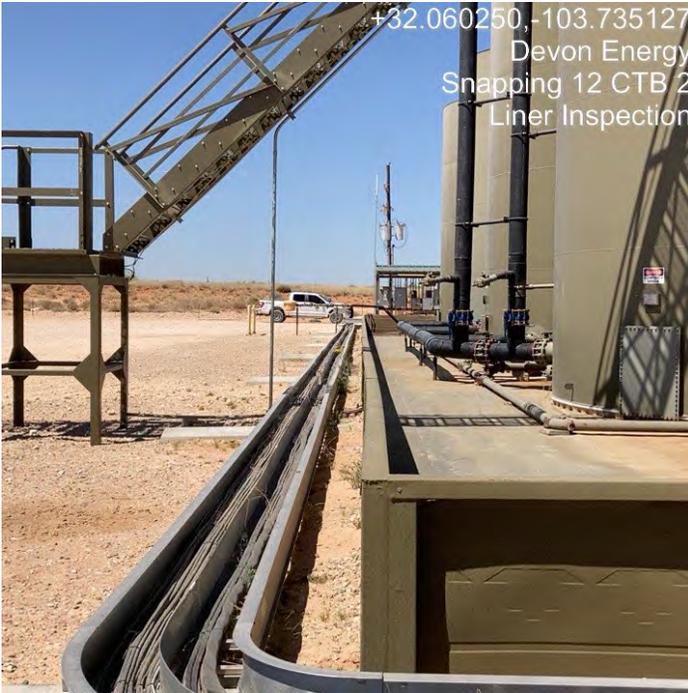
Inspector Name: Ned Rogers                      Inspector Signature: Ned Rogers



**SITE PHOTOGRAPHS  
DEVON ENERGY  
SNAPPING 12 CTB 2**

Liner Inspection





+32.060250,-103.735127  
Devon Energy  
Snapping 12 CTB 2  
Liner Inspection



+32.060250,-103.735127  
Devon Energy  
Snapping 12 CTB 2  
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+32.059942,-103.735282  
Devon Energy  
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+32.059942,-103.735282  
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Liner Inspection



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 208397

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 208397
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2216556542 SNAPPING 12 CTB 2, thank you. This closure is approved.	8/16/2023