District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2322752841
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			•	•	V	
Responsible Party XTO Energy				OGRID 4	5380	
Contact Name Garrett Green				Contact Te	Celephone 575-200-0729	
Contact email garrett.green@exxonmobil.com			om	Incident #	(assigned by OCD)	
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Nev	v Mexico, 88220		
			Location	of Release So	ource	
Latitude 32.	21054			Longitude	-103.87116	
Latitude			(NAD 83 in deci	imal degrees to 5 decin	mal places)	-
Site Name	PLU 22 Dog	g Town Draw Pad	R	Site Type	Well Pad	
Date Release	•		Б	API# (if app		
		00/00/2025				
Unit Letter	Section	Township	Range	Coun	nty	
C	22	24S	30E	Edd	dy	
Surface Owne	Materia	ul(s) Released (Select al	ll that apply and attach o	Volume of I	c justification for the volumes provided below)	
		Volume Release	1 (111)		Volume Recovered (bbls)	
× Produced	Water	Volume Release	00.23		Volume Recovered (bbls) 85.00	
			tion of total dissolv water >10,000 mg/		Yes No	
Condensa	ite	Volume Release			Volume Recovered (bbls)	
Natural G	ias	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (describe)		Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)	
Cause of Rel	an over	flow of the silos.		s were released an	Insfer continued when the stage was complete resulted a total of 85 bbls were recovered. A third-party	

Received by OCD: 8/15/2023 2:43:10 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	NAPP2322752841
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Was this a major release as defined by	If YES, for what reason(s) does the respon	
19.15.29.7(A) NMAC?	A release equal to or greater than 25 barre	s.
Yes No		
·	•	nom? When and by what means (phone, email, etc)?
T	o ocd.enviro@emnrd.nm.gov, Robert.Haml n.gov on 08/07/2023 via email.	et@emnrd.nm.gov, Jocelyn.Harimon@emnrd.nm.gov, and
	Initial R	esponse
The responsible	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury
➤ The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
NA		
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environs	ment. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
addition, OCD acceptance o	ate and remediate contamination that pose a threat f a C-141 report does not relieve the operator of	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		CONTROL II
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	at Sur	Date: 8/15/2023
	conmobil.com	Telephone: 575-200-0729
		•
OCD Only		
Received by: Shelly Wa	ells	Date: 8/16/2023
J. Oneny VV		

Location:	PLU 22 Dog Town Draw		
Spill Date:	8/6/2023		
	Area 1		
Approximate A	rea =	442.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.25	inches
Average Porosi	ty Factor =	0.15	
	VOLUME OF LEAK		
Total Crude Oil	=	86.23	bbls
Total Produced	Water =	0.00	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oi	=	86.23	bbls
Total Produced	l Water =	0.00	bbls
	TOTAL VOLUME RECOVERE	D	
Total Crude Oi	=	85.00	bbls
Total Produced	Water =	0.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 252431

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	252431
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	By Condition	Condition Date
scwel	s None	8/16/2023