District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2314552586
District RP	
Facility ID	fAPP2310044832
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

					20100000	
Latitude 32.	05062918		Longitude (NAD 83 in	decimal de	-104.0278 egrees to 5 dec	
Site Name R	ICK VAUG	HN 7 COM FED	COM TB		Site Type	Oil & Gas Facility
Date Release	Discovered	: 5/25/2023			API# (if ap	pplicable)
Unit Letter	Section	Township	Range		Cou	nty
N	07	26S	29E	Edd	Eddy	
Surface Owne	_	Federal 1	Nature an	nd Vo	lume of	
Crude O		Volume Released		ich calcula	tions or specifi	c justification for the volumes provided below) Volume Recovered (bbls)
Produced	l Water	Volume Releas	ed (bbls) 40			Volume Recovered (bbls) 40
			ation of dissolved >10,000 mg/l?	l chlorid	e in the	⊠ Yes □ No
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)			
	on the KO					the lined, secondary containment. Recovery of standing be sent out prior to a liner integrity inspection.

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Was this a major release as defined by	If YES, for what reason(s) does the respons Volume was believed to be greater than 25	
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
If VES, was immediate no	trice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
Yes, NOR submitted 5/25		m. When and by what means (phone, email, etc).
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and the	ne environment.
Released materials ha	we been contained via the use of berms or dil	xes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:
has begun, please attach	a narrative of actions to date. If remedial et	nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notific	cations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a threat	to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
and/or regulations.	ra e-141 report does not reneve the operator of re	sponsionity for compliance with any other rederal, state, or local laws
Printed Name: Mel	odie Sanjari	Title: Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 5/30/2023
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

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Incident ID	nAPP2314552586
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items	s must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 N	MAC
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	he liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remedithuman health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name: Melodie Sanjari Melodie Samjari Melodie Samjari	lease notifications and perform corrective actions for releases which 141 report by the OCD does not relieve the operator of liability late contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for is. The responsible party acknowledges they must substantially lions that existed prior to the release or their final land use in
V	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by: Shelly Wells	Date: _7/14/2023
Closure approval by the OCD does not relieve the responsible party of lighter remediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or responsible party.	er, human health, or the environment nor does not relieve the responsible
Closure Approved by: Shelly Wells	Date: _9/1/2023
Printed Name: Shelly Wells	Title: _Environmental Specialist-Advanced

Sanjari, Melodie (MRO)

From: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>

Sent: Tuesday, June 20, 2023 2:04 PM

To: Sanjari, Melodie (MRO)

Subject: RE: [EXTERNAL] Marathon Oil Company - 48 Hour Notification - nAPP2314552586

This Message Is From an External Sender - Beware of links/attachments.

Report Suspicious

Melodie,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JH

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov

http://www.emnrd.nm.gov



From: Sanjari, Melodie (MRO) <msanjari@marathonoil.com>

Sent: Monday, June 19, 2023 6:16 AM

To: CFO_Spill, BLM_NM <BLM_NM_CFO_Spill@blm.gov>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>

Subject: [EXTERNAL] Marathon Oil Company - 48 Hour Notification - nAPP2314552586

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

Please let this email serve as the required notification ahead of a liner integrity inspection. The onsite will take place next Wednesday, June 28th at the Rick Vaughn 7 Fed Com facility to close out incident nAPP2314552586.

Thank you.

Melodie Sanjari

Environmental Professional Permian & Oklahoma 575-988-8753

Received by OCD: 7/14/2023 1:35:32 PM

Date: 6/28/2023 Facility: Rick Vaugun
48 Hour Notification Given On: 6/19/2023 Responsible party has visually inspected the liner Liner remains intact Liner had the ability to contain the leak in question: Notes: · Facility pressure washed. · no failures, rips or trans noted · minor sout chuston liner from evap.

Released to Imaging: 9/1/2023 9:54:17 AM

Company Representative(s)

Liner Integrity Inspection (Photos Attached)

Myanyan Melodie Sanjari



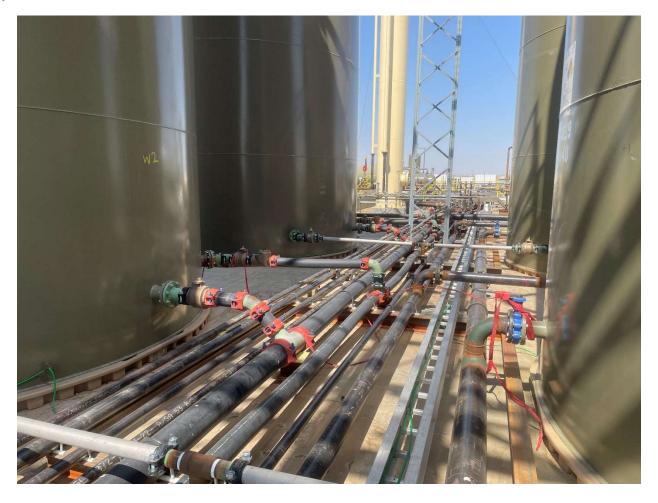
















District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 240513

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	240513
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Creat	ted By	Condition	Condition Date
scw	vells	None	9/1/2023