Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rule and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in					
must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rule and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially					
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accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.					
Printed Name: Title:					
Signature: <u>Jacob Laird</u> Date: <u>7/12/2023</u>					
email: Telephone:					
OCD Only					
Received by: <u>Shelly Wells</u> Date: <u>7/24/2023</u>					
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.					
Closure Approved by: <u>Shelly Wells</u> Date: <u>9/15/2023</u>					
Printed Name: <u>Shelly Wells</u> Title: <u>Environmental Specialist-Advanced</u>					

.

Liner Inspection Report

ConocoPhillips Company Pygmy 27 State Com #001H

Lea County, New Mexico Unit Letter D, Section 27, Township 21 South, Range 33 East Latitude 32.4562 North, Longitude 103.5684 West NMOCD Reference No. nAPP2313141665

Prepared By:

Etech Environmental & Safety Solutions, Inc. 2507 79th Street, Unit A Lubbock, Texas 79423

Ben J. Arguijo

Joel Lowry

Environmental & Safety Solutions, Inc.

Midland • San Antonio • Lubbock • Hobbs • Lafayette

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SITE CLOSURE REQUEST	5.0
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FIGURES

Figure 1 - Topographic Map Figure 2 - Aerial Proximity Map

APPENDICES

Appendix A - Depth to Groundwater Information Appendix B - Photographic Log

1.0 **PROJECT INFORMATION**

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of ConocoPhillips Company, has prepared this Liner Inspection Report for the release site known as the Pygmy 27 State Com #001H (henceforth, "Site"). Details of the release are summarized below:

Latitude: 32.4562 Longitude: -103.5684									
		Provide	d GPS are in WGS84 form	at.					
Site Name:Pygmy 27 State Com #001HSite Type:Tank BatteryDate Release Discovered:5/7/2023API # (if applicable):N/A									
Date Release Dis	covered:	5/7/2023	able): N/A						
Unit Letter	Sectio	on Township	Range	County					
D	27	218	33E	Lea					
Surface Owner: State Federal Tribal X Private (Name Merchant Livestock Nature and Volume of Release									
X Crude Oil	V	Volume Released (bbls)	2.8443	Volume Recovered (bbls) N/A					
X Produced V	Vater V	Volume Released (bbls)	2.8443	Volume Recovered (bbls) N/A					
Is the concentration of total dissolved solids (TDS) in the produced water > 10,000 mg/L? X Yes No N/A									
Condensate	; V	/olume Released (bbls)		Volume Recovered (bbls)					
Natural Ga	5 V	Volume Released (Mcf)		Volume Recovered (Mcf)					
Other (desc	ribe) V	olume/Weight Released		Volume/Weight Recovered					
	attribute	ick was utilized to remove t		e release affected an area within a lined					
X The source	of the rele	ease has been stopped.							
		s been secured to protect hu	man health and the e	nvironment.					
		-		bsorbent pad, or other containment devices					
			-, -	aged appropriately.					

Previously submitted portions of the NMOCD Form C-141 are available on the NMOCD Imaging System.

2.0 SITE CHARACTERIZATION

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) was conducted in an effort to determine the horizontal distance to known water sources within a half-mile radius of the Super Cobra release site. Probable groundwater depth was determined using data generated by numeric models based on available water well data and published information. Depth to groundwater information is provided as Appendix A.

What is the shallowest depth to groundwater beneath the area affected by the release?	178	
Did the release impact groundwater or surface water?	Yes X	No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes X	No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark?	Yes X	No
Are the lateral extents of the release within 300 feet of any occupied permanent residence, school, hospital, institution or church?	Yes X	No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X	No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X	No
Are the lateral extents of the release within the incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X	No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X	No
Are the lateral extents of the release overlying a subsurface mine?	Yes X	No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X	No
Are the lateral extents of the release within a 100-year floodplain?	Yes X	No
Did the release impact areas not on an exploration, development, production or storage site?	Yes X	No

NMOCD Siting Criteria data was gathered from available resources including Bureau of Land Management (BLM) and Fish & Wildlife Services (FWS) shapefiles, topographic maps, NMOSE and USGS databases, and aerial imagery. The results are depicted in Figures 1, 2, 4, and 5.

3.0 CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE

Based on the volume and nature of the release, inferred depth to groundwater, and NMOCD Siting Criteria, the NMOCD Closure Criteria and NMOCD Reclamation Standards for the Super Cobra release site are as follows:

Probable Depth to Groundwater	Constituent	Laboratory Analytical Method	Closure Criteria*†	Reclamation Standard*‡
	Chloride (Cl-)	EPA 300.0 or SM4500 Cl B	20,000	600
	Total Petroleum Hydrocarbons (TPH)	EPA SW-846 Method 8015M Ext	2,500	100
60'	Gas Range Organics + Diesel Range Organics (GRO + DRO)	EPA SW-846 Method 8015M	1,000	N/A
	Benzene	EPA SW-846 Methods 8021b or 8260b	10	10
	Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA SW-846 Methods 8021b or 8260b	50	50

* Measured in milligrams per kilogram (mg/kg)

† Table I, Section 19.15.29.12 of the New Mexico Administrative Code (NMAC).

‡ The NMOCD Reclamation Standard applies only to the top 4' of soil in non-production areas. Section 19.15.29.13 D.(1) NMAC.

4.0 SITE ASSESSMENT

On June 5, 2022, Etech conducted a site assessment. During the site assessment, a visual inspection of the containment area liner was performed to check its integrity and confirm that it remained intact. No breaches were discovered during the inspection, and it was determined that the lined containment area was able to fully contain the spill. Based on this information, no further remedial action was required.

General photographs of the release site are provided in Appendix B.

5.0 SITE CLOSURE REQUEST

The release was limited to the lined containment area of an active tank battery facility. Visibly impacted gravel was removed and a visual inspection of the containment area liner confirmed that it remained intact, was able to fully contain the spill, and no further remedial action was required. In consideration of this information, Etech recommends ConocoPhillips Company provide copies of this *Liner Inspection Report* to the appropriate agencies and request closure be granted to the Pygmy 27 State Com #001H release site.

6.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this Liner Inspection Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents reference in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of ConocoPhillips Company. Use of the information contained in this report is prohibited without the consent of Etech and/or ConocoPhillips Company.

7.0 **DISTRIBUTION**

ConocoPhillips Company 3300 B A St. Midland, TX 79705

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District 1 1220 South St. Francis Drive Santa Fe, NM 87505

Hobbs Field Office New Mexico State Land Office 2827 North Dal Paso Street Suite 117 Hobbs, NM 88240

(Electronic Submission)

Figure 1 Topographic Map

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Figure 2 Aerial Proximity Map

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Appendix A Depth to Groundwater Information

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WATER



New Mexico Office of the State Engineer Point of Diversion Summary

0		Number 1349 POI	(c Q	juarters a	re smalle Q4 S	2=NE 3=S est to larges ec Tws 27 21S	st) Rng		3 UTM in mete X 32 359150	Ŷ	
x Driller Licen	ise:	421	Dril	ler Cor	npany	: GL	ENN'S	WATER	WELL SER	VICE	
Driller Name	e:	GLENN,	CLARK A."CC	RKY"							
Drill Start D	ate:	07/12/20	014 Dri l	l Finisł	1 Date:	: 0	7/18/20	14	Plug Date:		
Log File Dat	e:	08/04/20	014 PC V	W Rev I	Date:	0	4/27/20	17	Source:		Artesian
Pump Type:		SUBME	ER Pip o	e Disch	arge Si	ize: 3			Estimated	Yield:	
Casing Size:		7.00	Dep	th Wel	l:	1	188 feet	ţ	Depth Wat	er:	572 feet
x	Wate	r Bearing	g Stratifications	:	Top 990	Bottom 1188		-	avel/Conglo	merate	
х		Cas	ing Perforation	s:	Тор	Bottom	1				
					721	1188	3				
x	Mete	r Numbe	r: 18275	5		Meter	Make:		BLANCE	 ГТ	
			Number: 09241				Multipl	lier:	1.0000		
		ber of Dia				Meter	-		Diversion		
		of Measu		ls 42 ga	1.			Percent:			
		e Multipl					ng Freq		Monthly		
Meter Re	adin		ma East)								
Read I		year	Mtr Reading	Flag	Rdr	· Comm	ent			Mtr /	Amount Online
06/02/2		2015	616318	A	ap			er report		10101 2	0
06/02/2		2015	654758	A	ap	oegiiii	ing wat	er report			49.547
07/31/2		2015	654758	A	ap						0
08/31/2		2015	658147	А	ap						4.368
09/30/2		2015	658147	А	ap						0
10/31/2	2015	2015	658147	А	ap						0
11/30/2	2015	2015	658147	А	ap						0
04/01/2	2016	2016	0	А	ap	meter v	was rese	t			0
04/30/2	2016	2016	56	Α	ap						0.072
06/30/2	2016	2016	45448	А	ap						58.507
07/27/2	2016	2016	93651	А	ap						62.130
08/04/2	2016	2016	0	А	ap						0
08/04/2	2016	2016	93651	А	ap	replaci	ng with	new met	er		0
09/01/2	2016	2016	59651	А	ap					,	768.861
09/30/2	2016	2016	59685	А	ap						0.438
10/31/2	2016	2016	59685	А	ap						0
11/29/2	2016	2016	123327	А	ap					:	820.303
12/31/2		2016	202400	А	ap					10	019.198
02/01/2		2017	222525	А	ap					1	259.398
02/27/2	2017	2017	0	Α	ap	reset m	ieter aga	in secon	d time		0
• 0.17 F (0.0											

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02/27/2017	2017	227465	А	ap		63.673
03/01/2017	2017	4377	А	ap		56.417
03/31/2017	2017	63670	Α	ap		764.247
05/01/2017	2017	110035	Α	ap		597.614
05/31/2017	2017	121714	А	ap		150.534
07/31/2017	2017	179828	А	ap		749.050
10/31/2017	2017	212568	А	ap		421.997
11/30/2017	2017	212568	А	ap		0
11/30/2017	2017	0	А	ap	new meter	0
12/30/2017	2017	381088	А	ap		4911.968
01/30/2018	2018	437540	Α	ap		727.628
02/28/2018	2018	489981	А	ap		675.929
03/30/2018	2018	547614	А	ap		742.851
04/30/2018	2018	599646	А	ap		670.657
06/01/2018	2018	653059	А	ap		688.458
06/29/2018	2018	705152	А	ap		671.444
07/31/2018	2018	740396	Α	ap		454.271
08/30/2018	2018	797263	Α	ap		732.977
09/30/2018	2018	846832	Α	ap		638.911
11/30/2018	2018	954599	А	ap		1389.044
01/02/2019	2018	1007303	А	RPT		6.793
02/01/2019	2019	1020346	А	RPT		1.681
08/01/2019	2019	1424822	А	RPT		52.134
09/01/2019	2019	1479315	Α	RPT		7.024
09/30/2019	2019	1532079	А	RPT		6.801
	2019	1594691	А	RPT		8.070
	2019	1649180	Α	RPT		7.023
	2019	1680307	Α	RPT		4.012
	2020	1725618	А	RPT		5.840
	2020	1769757	Α	RPT		5.689
	2020	1795050	Α	RPT		3.260
	2020	1795050	А	RPT		0
	2020	1827737	А	RPT		4.213
	2020	1890759	А	RPT		8.123
	2020	1911876	Α	RPT		2.722
	2020	1921973	Α	RPT		1.301
	2020	1921973	A	WEE		0 X
	2020	1936489	A	WEE		1.871 X
12/31/2020	2020	1985989	Α	WEE	3	6.380 X
**YTD Meter	r Amounts:	Year		Amount		
		2015		53.915		
		2016		2729.509		
		2017		7974.898		
		2018		7398.963		
		2019		86.745		
		2020		39.399		

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied,

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concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag		Number 1357 PO	. (q • Q 6	uarters a 54 Q16	re smalles	2=NE 3=SW st to largest) ec Tws 7 21S	Rng		3 UTM in meters) X Y 32 3591347	
X										
Driller Lico		421			mpany:	GLE	ENN'S V	WATER	WELL SERVICE	
Driller Nar	me:	GLENN	, CLARK A."CO	RKY"						
Drill Start	Date:	08/16/2	014 Dril	l Finis	h Date:	08	/26/201	4	Plug Date:	
Log File Da	ate:	09/10/2	014 PCV	V Rcv	Date:	04	/27/201	7	Source:	Artesian
Pump Type	e:	SUBMI	ER Pipe	Disch	arge Si	ze: 3			Estimated Yield:	:
Casing Size	e:	6.37	Dep	th Wel	1:	12	86 feet		Depth Water:	578 feet
х	Wate	r Bearin	g Stratifications:	:	Тор	Bottom	Descr	iption		
					945	960	Sands	tone/Gra	wel/Conglomerate	2
					960	1077			ne/Siltstone	
					1077	1215	Sands	tone/Gra	wel/Conglomerate	e
					1215	1286	Shale/	Mudsto	ne/Siltstone	
X		Cas	sing Perforations	5:	Тор	Bottom				
					846	1286				
ĸ										
	Mete	r Numbe	er: 18278			Meter N	Make:		BLANCETT	
	Mete	r Serial I	Number: 00251	4700		Meter N	Aultipli	ier:	1.0000	
	Numl	ber of Di	als: 9			Meter 7	Гуре:		Diversion	
	Unit	of Measu	re: Barrel	s 42 ga	ıl.	Return	Flow P	ercent:		
	Usage	e Multip	lier:			Reading	g Frequ	iency:	Monthly	
Meter I	Readin	gs (in Ac	re-Feet)							
Read	l Date	Year	Mtr Reading	Flag	Rdr	Comme	ent		Mtr	Amount Online
06/03	3/2015	2015	620282	А	ap	beginnii	ng mete	r reading	3	0
06/27	7/2015	2015	648079	А	ap					358.285
07/31	1/2015	2015	648079	А	ap					0
08/21	1/2015	2015	678838	А	ap					396.463
09/30	0/2015	2015	679417	А	ap					7.463
10/30	0/2015	2015	777255	А	ap					1261.066
11/30	0/2015	2015	798886	А	ap					278.809
04/30	0/2016	2016	984569	А	ap					2393.329
06/30										
07/31	0/2016	2016	1124000	А	ap					1797.172
	0/2016 1/2016	2016 2016	1124000 1199233	A A	ap ap					1797.172 969.703
09/01					-					
	1/2016	2016	1199233	А	ap					969.703
09/30	1/2016 1/2016	2016 2016	1199233 1273938	A A	ap ap					969.703 962.897
09/30 10/31	1/2016 1/2016 0/2016	2016 2016 2016	1199233 1273938 1304197	A A A	ap ap ap					969.703 962.897 390.018
09/30 10/31 11/29	1/2016 1/2016 0/2016 1/2016	2016 2016 2016 2016	1199233 1273938 1304197 1352466	A A A A	ap ap ap ap					969.703 962.897 390.018 622.155
09/30 10/31 11/29 12/31 02/01	1/2016 1/2016 0/2016 1/2016 0/2016	2016 2016 2016 2016 2016	1199233 1273938 1304197 1352466 1416500	A A A A A	ap ap ap ap ap					969.703 962.897 390.018 622.155 825.355

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M TI M V M J 7.55.	+0 71171				
03/31/2017	2017	1549606	Α	ap	293.722
05/01/2017	2017	1596745	Α	ap	607.590
05/31/2017	2017	1609365	Α	ap	162.663
07/31/2017	2017	1675457	Α	ap	851.881
10/31/2017	2017	1782654	А	ap	1381.697
11/30/2017	2017	1866815	Α	ap	1084.779
12/30/2017	2017	1939812	Α	ap	940.882
01/30/2018	2018	2006016	Α	ap	853.325
02/28/2018	2018	2071063	Α	ap	838.412
03/30/2018	2018	2134697	А	ap	820.199
04/30/2018	2018	2198100	А	ap	817.222
06/01/2018	2018	2264810	А	ap	859.847
06/29/2018	2018	2327836	Α	ap	812.363
07/31/2018	2018	2408117	Α	ap	1034.768
08/30/2018	2018	2477917	Α	ap	899.675
09/30/2018	2018	2536539	Α	ap	755.598
11/30/2018	2018	2614905	Α	ap	1010.085
01/02/2019	2018	2676128	Α	RPT	7.891
02/01/2019	2019	2690452	А	RPT	1.846
08/01/2019	2019	3102120	Α	RPT	53.061
09/01/2019	2019	3143282	Α	RPT	5.306
09/30/2019	2019	3237244	Α	RPT	12.111
10/31/2019	2019	3279628	Α	RPT	5.463
11/30/2019	2019	3343068	А	RPT	8.177
12/31/2019	2019	3380700	А	RPT	4.851
02/01/2020	2020	3404021	Α	RPT	3.006
03/01/2020	2020	3424112	Α	RPT	2.590
04/01/2020	2020	3461970	Α	RPT	4.880
05/01/2020	2020	3461970	А	RPT	0
06/01/2020	2020	3474270	Α	RPT	1.585
08/01/2020	2020	3485254	Α	RPT	1.416
09/01/2020	2020	3495334	Α	RPT	1.299
10/01/2020	2020	3495334	Α	RPT	0
10/31/2020	2020	3520393	Α	WEB	3.230 X
11/30/2020	2020	3604293	Α	WEB	10.814 X
12/31/2020	2020	3652303	А	WEB	6.188 X
**YTD Mete	er Amounts:	Year		Amount	
		2015		2302.086	
		2016		8989.455	
		2017		5716.312	
		2018		8709.385	
		2019		90.815	
		2020		35.008	

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National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater

Geographic Area: United States

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GO

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Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site no list = • 322702103344001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322702103344001 21S.33E.28.12443

Available data for this site Groundwater: Field measurements

Lea County, New Mexico Hydrologic Unit Code 13070007 Latitude 32°27'13", Longitude 103°34'42" NAD27 Land-surface elevation 3,688.00 feet above NGVD29 The depth of the well is 224 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2022-10-19 11:42:55 EDT 0.59 0.49 nadww01





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater

Geographic Area: United States

GO

Click forNews Bulletins

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site no list = 322702103344002

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322702103344002 21S.33E.28.12443A

Available data for this site Groundwater: Field measurements ✓ GO

Lea County, New Mexico Hydrologic Unit Code 13070007 Latitude 32°27'02", Longitude 103°34'40" NAD27 Land-surface elevation 3,680 feet above NAVD88 This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

Output formats

<u>Table of data</u>

Tab-separated data

Graph of data

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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Appendix B Photographic Log







MA 04:22:40 MM :: 7/24/2023 9:55:40 MM



Appendix C NMOCD Correspondence

Joel Lowry

From:	Zach Conder
Sent:	Friday, July 7, 2023 8:13 AM
То:	Joel Lowry
Subject:	FW: [EXTERNAL] Liner Inspection Notification, nAPP2313141665, Pygmy 27 State Com #001H

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Friday, June 2, 2023 10:15 AM
To: Zach Conder <zach@etechenv.com>; ocd.environmental@state.nm.us
Cc: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Joel Lowry <joel@etechenv.com>; Lance Crenshaw
<lance@etechenv.com>; Tamarah Kendrick <tamarah@etechenv.com>; Laird, Jacob <Jacob.Laird@conocophillips.com>
Subject: RE: [EXTERNAL] Liner Inspection Notification, nAPP2313141665, Pygmy 27 State Com #001H

Some people who received this message don't often get email from michael.buchanan@emnrd.nm.gov. Learn why this is important

Good morning,

Received. Is the Incident Number the correct one? Nothing is coming up from the one provided below.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Respectfully,

Mike Buchanan • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 8801 Horizon Blvd. NE | Albuquerque, NM 87113 | <u>michael.buchanan@emnrd.nm.gov</u> http://www.emnrd.nm.gov/ocd



From: Zach Conder <<u>zach@etechenv.com</u>>
Sent: Thursday, June 1, 2023 6:38 AM
To: ocd.environmental@state.nm.us
Cc: Enviro, OCD, EMNRD <<u>OCD.Enviro@emnrd.nm.gov</u>>; Joel Lowry <<u>joel@etechenv.com</u>>; Lance Crenshaw
<<u>lance@etechenv.com</u>>; Tamarah Kendrick <<u>tamarah@etechenv.com</u>>; Laird, Jacob <<u>Jacob.Laird@conocophillips.com</u>>
Subject: [EXTERNAL] Liner Inspection Notification, nAPP2313141665, Pygmy 27 State Com #001H

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Please be advised ETech will be conducting a liner inspection on the ConocoPhillips location, Pygmy 27 State Com #001H, on Friday, June 5th, 2023. The incident number for this release is nAPP2313141665.

Respectfully,

Zach Conder Project Manager Hobbs, NM – Lubbock, TX 806-724-5943

Environmental & Safety Solutions, Inc.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	243581
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition

scwells None Action 243581

Condition Date

9/15/2023

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Released to Imaging	: 9/15/2023 2:13:11 PM
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