SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA, TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/29/23	EXTENDED	GAS ANALYSIS	LAB 70740
1 F 1		BUCKEYE 83830007	
!		MOL %	GPM
HYDROGEN SULFIDE		0.7480	
NITROGEN ;		2.1696	
METHANE		[*] 74.7338	
CARBON DIOXÍDE ETHANE		6.4018 7.0399	
PROPANE	*	4.4028	
ISO-BUTANE		0.5836	
N-BUTANE ,		1.6029	
ISO-PENTANE;		0.4953	
N-PENTANE		0.5052	
NEOHEXANE		0.0053	
CYCLOPENTANE 2-METHYLPENTANE		0.0576 0.1051	
3-METHYLPENTANE		0.0705	
N_UEYANE ¹		0.1285	
METHYLCYCLOPENTANE		0.0863	0.030
BENZENE		0.0830	
CYCLOHEXANE		0.1097	
Z-METHYLHEXANE		0.0244 0.0434	
DIMETHYLCYCLOPENTANES		0.0434	
METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE		0.0502	
METHYLCYCLOHEXANE		0.0917	
TRIMETHYLCYÇLOPENTANES		0.0057	
TOLUENE		0.0847	
2-METHYLHEPTANE		0.0363	
3-METHYLHEPTANE DIMETHYLCYCLOHEXANES		0.0112 0.0130	
N-OCTANE		0.0130	
ETHYL BENZENE		0.0257	
M&P-XYLENES		0.0323	
O-XYLENE		0.0109	
C9 NAPHTHENĖS		0.0422	
C9 PARAFFINS		0.0474	
N-NONANE N-DECANE	•	0.0158 0.0159	0.010 0.010
UNDECANE PLUS		0.0505	
TOTALS		100.0000	
1	0.707	100.0000	4.099
SPECIFIC GRAVITY GROSS DRY BTU/CU.FT.	0.797 1175.2	SAMDI ED.	08/16/23
	1155.1	SAME LED.	25 PSI @ 85 °F
TOTAL MOL. WT.	23.003	RUN:	08/24/23
MOL. WT. C6+,	97.378		SPOT SR
SP. GRAVITY C6+	3.949		
MOL. WT. C7+	111.122	DISTRIBUTION:	MR RAUL GIBSON
SP. GRAVITY C7+ BASIS: 14.65 PSIA @ 60 °F	4.875		7479.6 PPM H2S
DADID. I4.00 PDIA 6 00 F			

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
9/4/23 0:00	0.000	33.594	75.120	0.000	0.000	0.000
9/4/23 1:00	0.000	33.773	74.305	0.000	0.000	0.000
9/4/23 2:00	0.000	33.505	73.658	0.000	0.000	0.000
9/4/23 3:00	0.000	33.437	73.416	0.000	0.000	0.000
9/4/23 4:00	0.000	33.055	72.186	0.000	0.000	0.000
9/4/23 5:00	0.000	33.175	70.646	0.000	0.000	0.000
9/4/23 6:00	0.000	32.675	69.324	0.000	0.000	0.000
9/4/23 7:00	0.000	32.764	70.917	0.000	0.000	0.000
9/4/23 8:00	0.000	32.725	76.818	0.000	0.000	0.000
9/4/23 9:00	0.000	32.778	83.670	0.000	0.000	0.000
9/4/23 10:00	0.000	34.981	89.915	0.000	0.000	0.000
9/4/23 11:00	0.000	37.373	94.174	0.000	0.000	0.000
9/4/23 12:00	0.000	35.794	98.850	0.000	0.000	0.000
9/4/23 13:00	0.000	33.710	102.180	0.000	0.000	0.000
9/4/23 14:00	0.000	33.438	104.579	0.000	0.000	0.000
9/4/23 15:00	0.000	33.209	103.644	0.000	0.000	0.000
9/4/23 16:00	0.000	33.140	100.437	0.000	0.000	0.000
9/4/23 17:00	0.000	33.012	97.822	0.000	0.000	0.000
9/4/23 18:00	0.000	32.645	94.320	0.000	0.000	0.000
9/4/23 19:00	0.000	32.565	89.645	0.000	0.000	0.000
9/4/23 20:00	0.000	32.130	86.210	0.000	0.000	0.000
9/4/23 21:00	0.000	35.445	82.945	0.000	0.000	0.000
9/4/23 22:00	21.542	43.007	80.862	83.343	99594.380	2803.000
9/4/23 23:00	19.870	42.569	79.250	102.110	122021.700	3522.000
Avg/Total:	1.73	34.35	85.20	185.4528	221616.0800	6325.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 266841

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	266841
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 266841

Corror TARCA MIDSTREAM SERVICES LLC State Louisiana Street Houston, TX 77002 Lation Number: 24650 Action Number: 268841 Action Type: [C-129] Venting and/or Flaring (C-129)	O	UESTIONS	
TARGA MIDSTREAM SERVICES LLC 811 Louisians Street Houston, TX 77002 DUESTIONS Prerquisites Ary messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. Incident Well Incident Facility IPAC0614251161] Targa Buckeye Booster Station Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance. Was this vent or flare caused by an emergency or malfunction Ves Did this vent or flare caused by an emergency or malfunction Is this considered a submission for a vent or flare event Ves, minor venting and/or flaring of natural gas. An operator shall file a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NIMAC. Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or file resease of AM liquids (not fully andition completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or flare results the releases of AM liquids (not fully andition completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or flare within in an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence Equipment involved Primary Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Presse provide the mile percent for the percentage questions in this group.			
Action Type: [C-129] Venting and/or Flaring (C-129) QUESTIONS Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. Incident Well Incident Facility [IPAC0614251161] Targa Buckeye Booster Station Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance. Was this vent of flare caused by an emergency or malfunction [Incident Facility No Incident Facility No Incident State Answer and questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance. Was this vent or flare last eight hours or ormor cumulatively within any 24-hour period from a single event Is this considered a submission for a vent or flare event No Incident State Incident State Incident Incident State Incident State Incident State Incident State Incident Incident State In			
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flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence Equipment Involved Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
from an occupied permanent residence, school, hospital, institution or church in existence No	flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Not answered. Not answered.	from an occupied permanent residence, school, hospital, institution or church in	No	
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Please provide the mole percent for the percentage questions in this group.	Additional details for Equipment Involved. Please specify	Not answered.	
Please provide the mole percent for the percentage questions in this group.	The state of the s		
	•		
		75	
Methane (CH4) percentage 75	· · · · · · · · · · · · · · · · · · ·		
Nitrogen (N2) percentage, if greater than one percent 2			
Hydrogen Sulfide (H2S) PPM, rounded up 7,480			
Carbon Dioxide (C02) percentage, if greater than one percent 6	Carbon Dioxide (C02) percentage, if greater than one percent		
Oxygen (02) percentage, if greater than one percent 0	Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	ou are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement Not answered.	Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement Not answered.	Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement Not answered.			
Oxygen (02) percentage quality requirement Not answered.			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 266841

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462	
	ONS (continued)
Operator: TARGA MIDSTREAM SERVICES LLC	OGRID: 24650
811 Louisiana Street	Action Number:
Houston, TX 77002	266841 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1. 2 3 3 3 3 3
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/04/2023
Time vent or flare was discovered or commenced	10:13 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	2
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 185 Mcf Recovered: 0 Mcf Lost: 185 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Market and Electric Development of the Development of the Company	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
The house of contracting the following the	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare when an electric motor on the oil pump unexpectedly failed. Electric motors are electrical components whose lifetimes cannot be predetermined or estimated.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the electric motor was replaced and compression was restarted.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The failed electric motor on the oil pump was restarted. Compression was then restarted,

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ACKNOWLEDGMENTS

Action 266841

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	266841
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 266841

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	266841
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/19/2023