

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | NAPP2326946647 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|---|
| Responsible Party: Enterprise Field Services, LLC | OGRID: 241602 |
| Contact Name: Thomas Long | Contact Telephone: 505-599-2286 |
| Contact email: tjlong@eprod.com | Incident # (assigned by OCD) #: nAPP2326946647 |
| Contact mailing address: 614 Reilly Ave, Farmington, NM 87401 | |

Location of Release Source

Latitude **36.267572** Longitude **-106.944883** NAD 83 in decimal degrees to 5 decimal places)

| | |
|--|---|
| Site Name: Lateral 2C-125 | Site Type Natural Gas Gathering Pipeline |
| Date Release Discovered: 09/26/2023 | Serial # (if applicable) N/A |

| Unit Letter | Section | Township | Range | County |
|-------------|-----------|------------|-----------|-------------------|
| G | 33 | 24N | 1W | Rio Arriba |

Surface Owner: State ☒ Federal ☐ Tribal ☐ Private (Name: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|---|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input checked="" type="checkbox"/> Condensate | Volume Released (bbls): Estimated 10 BBLS | Volume Recovered (bbls): None |
| <input checked="" type="checkbox"/> Natural Gas | Volume Released (Mcf): 8.5 MCF | Volume Recovered (Mcf): None |
| <input type="checkbox"/> Other (describe) Fire | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

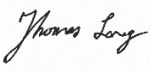
Cause of Release: On August 30, 2023, Enterprise had a release of natural gas and natural gas liquids from the Canyon Largo #57 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. No liquids were observed on the ground surface. Repairs and remediation began September 26, 2023, at which time Enterprise determined the release reportable per NMODC regulation due the volume of impacted subsurface soil. A third party corrective action report will be submitted with the "Final C-141."

| | |
|-------------|----------------|
| Incident ID | NAPP2326946647 |
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|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped. | |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. | |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>Thomas J. Long</u> | Title: <u>Senior Environmental Scientist</u> |
| Signature:  | Date: <u>10-3-2023</u> |
| email: <u>tjlong@eprod.com</u> | Telephone: <u>505-599-2286</u> |
| <u>OCD Only</u> | |
| Received by: <u>Shelly Wells</u> | Date: <u>10/3/2023</u> |

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DOSBox SVN_MB6, CPU speed: 3000 cycles, Frameskip 0, Program: BLOWDOWN
***** FPU FORMULA - (TO DETERMINE PIPELING VOLUME GAS LOSS) *****
          F O R      B L O W D O W N S

INPUT GAGE PRESSURE (PSIG) ? 24

IS THE GRAVITY .680? - (ENTER N FOR NO AND RETURN FOR YES)?

SHOULD THE THE TEMP BE SET FOR SUMMER OR WINTER?
ENTER S FOR SUMMER AND W FOR WINTER? S

INPUT THE PIPE SIZE ? 6

INPUT THE LENGTH IN FEET ? 26650

*****
THE MCF LOST ON BLOWDOWN = 8.506862

FPU = 1.002339

RETURN TO CONTINUE ? _
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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 271926

CONDITIONS

| | |
|---|---|
| Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210 | OGRID: 241602 |
| | Action Number: 271926 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scwells | None | 10/3/2023 |