District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office.

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Incident ID	nAPP2330352576
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: (432) 940-8524
Contact email: abarnhill@chevron.com	Incident #
Contact mailing address:6301 Deauville Blvd Midland, TX 79706	

### **Location of Release Source**

Latitude: 32.27801

Longitude: <u>-104.06877</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Pardue Farms 27-8 SWD	Site Type: SWD		
Date Release Discovered: 10/24/2023	API# (if applicable):		

Unit Letter	Section	Township	Range	County
Н	27	23S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
Produced Water	Volume Released (bbls): 30.15	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (Diesel)	Volume/Weight Released (bbls):	Volume/Weight Recovered (bbls):

Cause of Release:

Overflow of two water tanks within the SWD.

m C-141	23 2:46:29 PM State of New Mexico	Incident ID	P	
2	Oil Conservation Division		nAPP2330352576	
		District RP		
		Facility ID		
		Application ID		
Was this a major release as defined by 19.15.29.7(A) NMAC? ⊠ Yes □ No	If YES, for what reason(s) does the responsible par Total volume was greater than 25 bbls.	ty consider this a major release	?	
	otice given to the OCD? By whom? To whom? When via email by Joe Tyler with Chevron to Rosa Ron			
	Initial Respons	se		
The responsible	party must undertake the following actions immediately unless the	y could create a safety hazard that wou	ld result in injury.	
	ease has been stopped.			
The impacted area ha	is been secured to protect human health and the envir	onment		
	as been secured to protect human health and the envir	onnient.		

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Title: Enviromental Advisor	
Date: 10-30-23	
Telephone: 432-687-7108	
Date: 10/31/2023	
_	Date: 10-30-23 Telephone: 432-687-7108

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## Oil Conservation Division

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#### Spill Calculations:

Area	Shape	Length (ft)	Width (ft)	Standing Depth (ft)	Soil Penetration (ft)	Standing Volume	In-Soil Volume	Total Volume	Conversion Table	
1	Rectangle	75.0	25.0	0.0625	0.0417	20.87	2.09	22.96	Inches	Feet
2	Rectangle	75.0	12.0	0.0417	0.0208	6.68	0.50	7.18	1 inch	0.0833
3									2 inches	0.1667
4									3 inches	0.2500
5									4 inches	0.3333
6									5 inches	0.4167
7									6 inches	0.5000
8									7 inches	0.5833
9									8 inches	0.6667
10									9 inches	0.7500
						Total Volu	ume (bbl.)	30.15	10 inches	0.8333
									11 inches	0.9167
									1/256 inch	0.0003
									1/128 inch	0.0007
									1/64 inch	0.0013
									1/32 inch	0.0026
									1/16 inch	0.0052
									1/8 inch	0.0104
									1/4 inch	0.0208
									3/8 inch	0.0313
									1/2 inch	0.0417
									5/8 inch	0.0521
									3/4 inch	0.0625
									7/8 inch	0.0729

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:			
CHEVRON U S A INC	4323			
6301 Deauville Blvd	Action Number:			
Midland, TX 79706	281099			
	Action Type:			
	[C-141] Release Corrective Action (C-141)			
CONDITIONS				
Created By Condition		Condition Date		

None scwells

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CONDITIONS

Action 281099

10/31/2023