District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party					OGRID			
Contact Name Contact					Telephone	Геlерhone		
Contact email Incident # (as					t# (assigned by OCD	(assigned by OCD)		
Contact mail	ing address			<b>'</b>				
			Location	of Release	Source			
Latitude				Longitud	e			
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)			
Site Name				Site Typ	e			
Date Release	Discovered			API# (if	applicable)			
Unit Letter	Section	Township	Range	Co	ounty			
Ont Letter	Section	Township	Runge		, unity	+		
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:		)		
			Nature and	d Volume o	f Release			
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)		
Produced	Water	Volume Release	` ,			Volume Recovered (bbls)		
			ion of dissolved c	chloride in the		Yes No		
		produced water						
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)				Volume Reco	Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)					
Cause of Rele	ease							

Received by OCD: 11/6/2023 3:08:19 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 0
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initia	al Response
The responsible	oarty must undertake the following actions imm	nediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human heal	h and the environment.
Released materials ha	we been contained via the use of bern	ns or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remove	red and managed appropriately.
has begun, please attach	a narrative of actions to date. If rem	ence remediation immediately after discovery of a release. If remediation edial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain releation. The acceptance of a C-141 report but ate and remediate contamination that pose	to the best of my knowledge and understand that pursuant to OCD rules and se notifications and perform corrective actions for releases which may endanger y the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In ator of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanesparge	Date:
email:		Telephone:
OCD Only		
Received by: Shelly Wel	ls	Date: <u>11/6/2023</u>

Spill Calculation - On-Pad Surface Pool Spill										
Received by OCD: 11/6/20, convert Irregular shape into a series of rectangles		IN COLUMN STREET	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Page 3 of 4 Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	12	6	0.3	72.00	0.27	0.00	0.27		0.08	0.19
Rectangle B	4	6	0.3	24.00	0.09	0.00	0.09		0.03	0.06
Rectangle C	4	6	0.3	24.00	0.09	0.00	0.09		0.03	0.06
Rectangle D				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle E				0.00	0.00	0.00	0.00	30%	0.00	0.00
Rectangle F				0.00	0.00	0.00	0.00	30%	0.00	0.00
Rectangle G				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle H				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle I				0.00	0.00	0.00	0.00		0.00	0.00
Rectangle J				0.00	0.00	0.00	0.00		0.00	0.00
Released to Imaging: 11/6/	2023 4:3	1:02 PM	Total Su	urface Pool Volum	e Released, Release	to Soil/Caliche:	0.4455		0.1336	0.3118

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 283175

## **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	283175
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
scwells	None	11/6/2023