

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2331132684
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name: Nicholas L. Case	Contact Telephone 575-802-5225
Contact email <a href="mailto:Nicholas.L.Case@p66.com">Nicholas.L.Case@p66.com</a>	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Drive	Carlsbad, NM 88220

### Location of Release Source

Latitude 32.643464 Longitude -103.808534  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name: G-P Permian	Site Type: Compressor
Date Release Discovered: 11/03/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
K	19	19S	32E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) NA	Volume/Weight Recovered (provide units) NA

**Cause of Release:**

On November 3, 2023, DCP Ops discovered a fire at C-5 inlet Compressor. While starting another engine, operations noticed a small fire starting on the valve cover on engine 1250. Operations ESD the engine and used fire extinguisher to extinguish fire. No injuries occurred from the incident.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Via email to Mike Bratcher on November 3, 2023 at 12:21 pm from Nicholas Case with Phillips 66.	

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Nicholas L. Case</u> Title: <u>Environmental Specialist</u> Signature:  Date: <u>11/7/2023</u> <small>Digitally signed by Nicholas L. Case          DN: cn=Nicholas L. Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.L.Case@p66.com, c=US</small> email: <u>Nicholas.L.Case@p66.com</u> Telephone: <u>575-802-5225</u>
<b><u>OCD Only</u></b> Received by: <u>Shelly Wells</u> Date: <u>11/8/2023</u>

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Nicholas L. Case Title: Environmental Specialist

Signature:  Digitally signed by Nicholas L. Case  
DN: cn=Nicholas L. Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.L.Case@p66.com, c=US Date: 11/7/2023

email: Nicholas.L.Case@p66.com Telephone: 575-802-5225

**OCD Only**

Received by: Shelly Wells Date: 11/8/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 11/8/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

**Kyle Norman**

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**From:** Case, Nicholas L <Nicholas.L.Case@p66.com>  
**Sent:** Friday, November 3, 2023 12:21 PM  
**To:** Michael Bratcher; Mike Bratcher  
**Cc:** Cook, John W; Millican, Scot A; Daly, Stacey; Smalts, Raymond A; Acosta, Jonathan; Kyle Norman; Brett Dennis; Brown, Clint; Hargrove, Javier; Boswell, Jordan B; Lathram, Shelbi R; Case, Nicholas L  
**Subject:** Small incipient fire/ Zia2 GP Lea County

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Mr. Bratcher: I was notified of small fire that occurred this morning (11/03/2023) at the Zia2 Gas Plant in Lea County (32.643464 -103.808534 ). The fire was in the incipient stage and was extinguished by operations. There were no injuries, Emergency Services were not notified, there was very little damage (to the 1250 or C5-E inlet Compressor), and there are no emissions calculable for this event.

Therefore;

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns for this possible NOR.

Thank you Nick

**Nicholas L. Case**  
**Environmental Specialist**  
**SENM Asset**

M: 575-802-5225

5301 Sierra Vista Drive | Carlsbad, NM 88220

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**Kyle Norman**

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**From:** Case, Nicholas L <Nicholas.L.Case@p66.com>  
**Sent:** Monday, November 6, 2023 4:55 PM  
**To:** Brett Dennis; Kyle Norman  
**Subject:** FW: Incident Reported - Event # 2983830

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**From:** SpheraCloud <noreplySC@sphera.com>  
**Sent:** Monday, November 6, 2023 10:30 AM  
**To:** GRP:Midstream/Lubes - HSE - All <MidstreamLubesHSEAll@p66.com>  
**Subject:** Incident Reported - Event # 2983830

**Incident Reported**

The following Event has been reported.

To view/update the Event, please log into [SpheraCloud \(auto login\)](#) or [SpheraCloud \(manual login\)](#) and navigate to the 'Events' tab.

**→ Event Details**

**ID:** 2983830 [View event](#)

**Location:** Zia II Plant

**Site Name:** G-P Permian

**Type:** Incident

**Consequences:**

**Title:** Engine 1250 Flash fire

**Description:** while starting another engine, operations notices a small fire starting on the valve cover on engine 1250. Operations ESD the engine and use fire extinguisher to extinguished fire.

**Date Reported:** 03 November 2023

**Reported By:** Jonathan Acosta

**Date Occurred:** 03 November 2023

**Time occurred:** 09:30

**Immediate Actions Taken:** operations ESD engine and used fire extinguisher to extinguished fire. Then they reported it to proper personnel.

**Owner:** Javier Hargrove

**Current Status:** Draft

**Workflow Notes:**

Powered by  spheraCloud™

Included on this email (To):

[midstreamprojects@p66.com](mailto:midstreamprojects@p66.com), [travis.k.hager@p66.com](mailto:travis.k.hager@p66.com), [midstreamlubeshseall@p66.com](mailto:midstreamlubeshseall@p66.com),  
[amy.d.gross@p66.com](mailto:amy.d.gross@p66.com), [midstreamtechnologyoperationalsservicesall@p66.com](mailto:midstreamtechnologyoperationalsservicesall@p66.com), [javier.j.becerra@p66.com](mailto:javier.j.becerra@p66.com),  
[ralph.herrera@p66.com](mailto:ralph.herrera@p66.com), [al.veronie@contractor.p66.com](mailto:al.veronie@contractor.p66.com), [andrew.s.cole@p66.com](mailto:andrew.s.cole@p66.com),  
[midstreamspheraimpactgpsouth@p66.com](mailto:midstreamspheraimpactgpsouth@p66.com), [stephanie.d.wilson@p66.com](mailto:stephanie.d.wilson@p66.com),  
[catherine.s.turlington@p66.com](mailto:catherine.s.turlington@p66.com), [jim.d.wolf@p66.com](mailto:jim.d.wolf@p66.com), [thuy.h.tran@p66.com](mailto:thuy.h.tran@p66.com), [denee.cartwright@p66.com](mailto:denee.cartwright@p66.com)

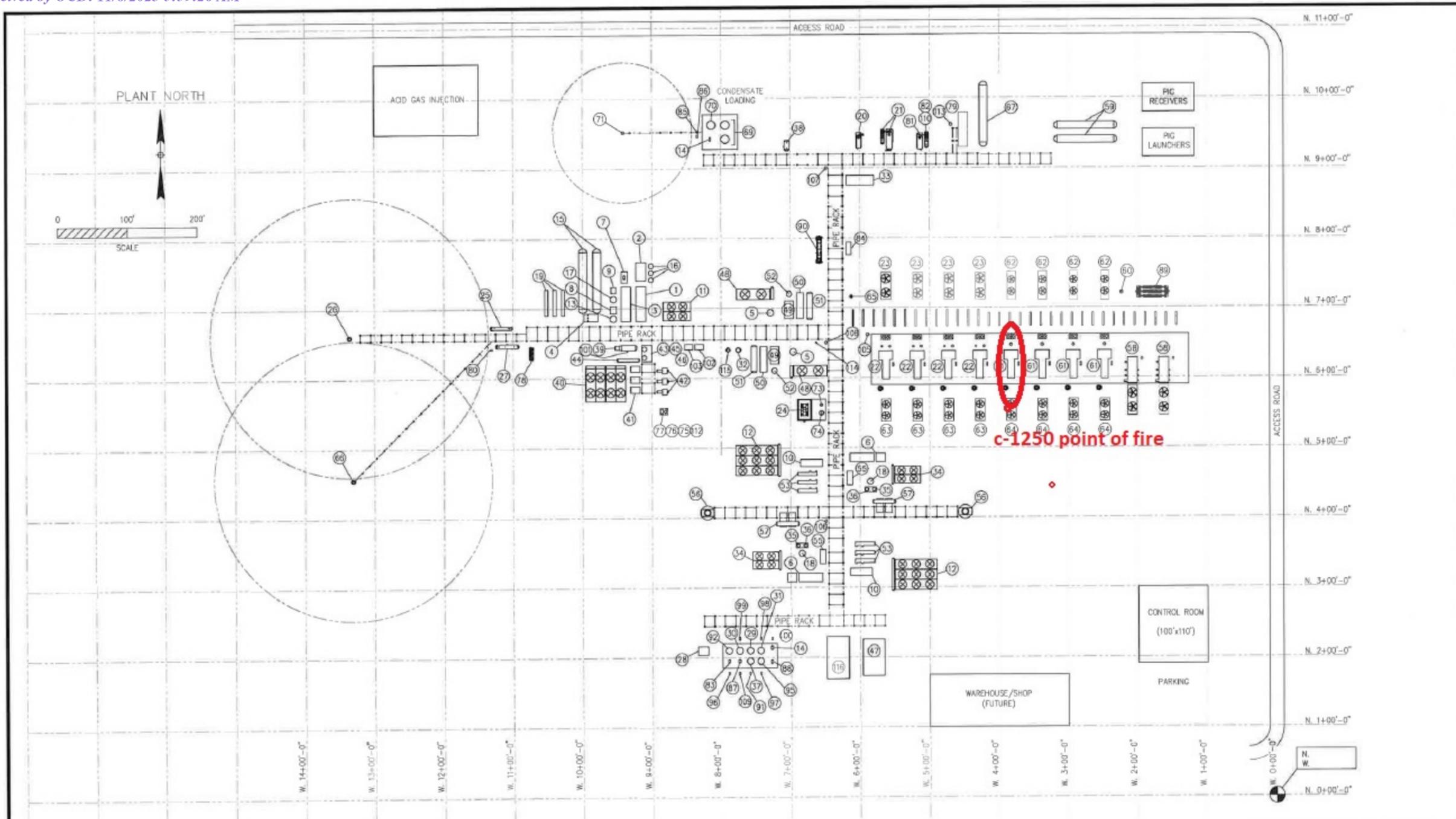






11/8/23  
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NOTES:

**ISSUED**  
APRIL 22 2013  
**FOR PROPOSAL**

REFERENCE DRAWINGS		REVISIONS						
NO.	TITLE	NO.	FRM	DATE	DESCRIPTION	BY	CHK.	APP.
C03-102	PLOT PLAN EQUIPMENT LEGEND	A	SI	4/5/13	ISSUED FOR PROPOSAL	MS		TF
		B	SI	4/22/13	REV. PER REVIEW	MS		TF

ENGINEERING RECORD	
PROJ. MANAGER:	SI JOB NUMBER:
PROJ. ENGR:	A/E NUMBER:
PROJ. DESIGN:	WELD CODE:

**dcp**  
**Midstream**

ZIA GAS PLANT  
200MM SCFD GAS PROCESSING FACILITY  
PLOT PLAN

LEA COUNTY, NM

PLOT SCALE: NONE	DWG. NO. C03-100-C	REV B
FILE NAME: 033-100-C		

J:\COP\0001\_Zia Plant\Proposed\ENGINEERING\_DESIGN\3.4\_P\mg3.4.3 Drawings - Plot Plans\C03-100-C (4/22/2013 4:24:23 PM)

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 283732

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 283732
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	11/8/2023