

## MANLEY GAS TESTING, INC.

P.O. DRAWER 193  
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1  
REC. NO. .... 0  
TEST NUMBER.. 11847  
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21  
DATE RUN..... 10-22-21  
FROM EFF. DATE..... 10-01-21  
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - MEXICO J PRODUCTION GAS  
RECEIVED FROM.. SCOUT ENERGY  
LOCATION ..... ODESSA TEXAS

FLOWING PRESSURE ..... 14 PSIG

FLOWING TEMPERATURE ..... 68 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS  
CALCULATED @ 14.730 PSIA AND 60F

|                     | MOL%     | GPM (REAL) |                           |
|---------------------|----------|------------|---------------------------|
| HYDROGEN SULFIDE... | 0.5000   |            |                           |
| NITROGEN.....       | 4.4315   |            |                           |
| CARBON DIOXIDE..... | 1.8389   |            |                           |
| METHANE.....        | 51.1622  |            |                           |
| ETHANE.....         | 16.9898  | 4.575      | H2S PPMV = 5000           |
| PROPANE.....        | 14.2783  | 3.960      |                           |
| ISO-BUTANE.....     | 1.2613   | 0.416      |                           |
| NOR-BUTANE.....     | 5.2584   | 1.669      |                           |
| ISO-PENTANE.....    | 0.8990   | 0.331      | 'Z' FACTOR (DRY) = 0.9931 |
| NOR-PENTANE.....    | 1.6158   | 0.590      | 'Z' FACTOR (WET) = 0.9926 |
| HEXANES +.....      | 1.7648   | 0.776      |                           |
| TOTALS .....        | 100.0000 | 12.317     |                           |

## ..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 1.0041  
IDEAL, WET ..... 0.9974  
REAL, DRY ..... 1.0107  
REAL, WET ..... 1.0044

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY .... 1584.1  
BTU/CF - IDEAL, WET .... 1556.4  
BTU/CF - REAL, DRY .... 1595.1  
BTU/CF - REAL, WET .... 1568.0

## DISTRIBUTION AND REMARKS:

J. POOLE(P)

LOCAL USE ONLY

ANALYZED BY: JT

APPROVED: 

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1  
REC. NO. .... 0  
TEST NUMBER.. 11848  
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21  
DATE RUN..... 10-22-21  
FROM EFF. DATE..... 10-01-21  
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - WDDU PRODUCTION GAS  
RECEIVED FROM.. SCOUT ENERGY  
LOCATION ..... ODESSA TEXAS

FLOWING PRESSURE ..... 12 PSIG

FLOWING TEMPERATURE ..... 70 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS  
CALCULATED @ 14.730 PSIA AND 60F

MOL% GPM (REAL)

|                     |          |        |
|---------------------|----------|--------|
| HYDROGEN SULFIDE... | 1.0000   |        |
| NITROGEN.....       | 3.5195   |        |
| CARBON DIOXIDE..... | 1.3309   |        |
| METHANE.....        | 51.5502  |        |
| ETHANE.....         | 15.7217  | 4.234  |
| PROPANE.....        | 14.8367  | 4.116  |
| ISO-BUTANE.....     | 1.5067   | 0.497  |
| NOR-BUTANE.....     | 5.7888   | 1.838  |
| ISO-PENTANE.....    | 1.1579   | 0.426  |
| NOR-PENTANE.....    | 1.5359   | 0.561  |
| HEXANES +.....      | 2.0517   | 0.901  |
| TOTALS .....        | 100.0000 | 12.573 |

H2S PPMV = 10000

'Z' FACTOR (DRY) = 0.9927  
'Z' FACTOR (WET) = 0.9922

## ..CALCULATED SPECIFIC GRAVITIES..

|                  |        |
|------------------|--------|
| IDEAL, DRY.....  | 1.0202 |
| IDEAL, WET ..... | 1.0132 |
| REAL, DRY .....  | 1.0273 |
| REAL, WET .....  | 1.0208 |

## ..CALCULATED GROSS HEATING VALUES..

|                           |        |
|---------------------------|--------|
| BTU/CF - IDEAL, DRY ..... | 1626.9 |
| BTU/CF - IDEAL, WET ..... | 1598.4 |
| BTU/CF - REAL, DRY .....  | 1638.9 |
| BTU/CF - REAL, WET .....  | 1611.0 |

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APPROVED:





13800 Montfort Dr, Ste. 100  
Dallas, TX 75240  
972-277-1397 [www.scoutep.com](http://www.scoutep.com)

November 8, 2023

EMNRD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Flaring Calculations or Specific Justification for the Volumes.

Scout Energy Management LLC would like to report a flaring event that started at 5:00 p.m. October 23, 2023 and ended at 4:59 p.m. October 24, 2023.  
Calculations were not done as all volumes are true meter readings and are listed below:

- WDDU = 127 mcf/d – reported

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison  
[lellison@scoutep.com](mailto:lellison@scoutep.com)  
(972) 325-1096  
13800 Montfort Drive, Ste.100  
Dallas, TX 75240



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Dallas, TX 75240  
972-277-1397 [www.scoutep.com](http://www.scoutep.com)

November 8, 2023

Application for Exception to Statewide Rule 19.15.27.G.(a).

Re: Statewide Rule Exception Request Documentation  
Scout Energy Management LLC. (760218)  
West Dollarhide Unit, Frisco, State BB & G. L, Erwin, and Mexico J&L,  
Lea County, New Mexico

Scout Energy Management LLC. is submitting a request to flare casinghead gas at the following lease facilities: The leases above will be flaring for possibly One days, commencing date 10/23/2023 at 5 p.m. through end date 10/24/2023. The flaring is due to our gas purchaser, Targa Midstream, shutting down their system for repairs due to a leak in their discharge line. Scout has worked through multiple options to get the gas offloaded to another purchaser and determined that it will not be economically viable. Flaring for all leases documented is necessary for Scout to produce recoverable oil from wells.

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison  
[lellison@scoutep.com](mailto:lellison@scoutep.com)  
(972) 497-2863  
13800 Montfort Drive, Ste.100  
Dallas, TX 75240

| WELL NAME                       | HOLE DIRECT | FIELD CODE | API          | WELL TYPE | COUNTY | SURFACE LATITUDE |
|---------------------------------|-------------|------------|--------------|-----------|--------|------------------|
| WDDU 4 DHTD                     | VERTICAL    | U88        | 300251221900 | OIL WELL  | LEA    | 32.20525         |
| WDDU 30 DHTD                    | VERTICAL    | U88        | 300251226700 | OIL WELL  | LEA    | 32.18626         |
| WDDU 74 DHTD                    | VERTICAL    | U88        | 300251235300 | OIL WELL  | LEA    | 32.16450         |
| WDDU 81 DHTD                    | VERTICAL    | U88        | 300251238500 | OIL WELL  | LEA    | 32.16183         |
| WDDU 87 DHTD                    | VERTICAL    | U88        | 300251239300 | OIL WELL  | LEA    | 32.15820         |
| WDDU 96 DHTD                    | VERTICAL    | U88        | 300253023000 | OIL WELL  | LEA    | 32.17677         |
| WDDU 98 DHTD                    | VERTICAL    | U88        | 300253087700 | OIL WELL  | LEA    | 32.18784         |
| WDDU 100 DHTD                   | VERTICAL    | U88        | 300253082200 | OIL WELL  | LEA    | 32.18405         |
| WDDU 102 DHTD                   | VERTICAL    | U88        | 300253082400 | OIL WELL  | LEA    | 32.17306         |
| WDDU 106 DHTD                   | VERTICAL    | U88        | 300253082800 | OIL WELL  | LEA    | 32.17010         |
| WDDU 113H DHTD                  | HORIZONTAL  | U88        | 300253148201 | OIL WELL  | LEA    | 32.16671         |
| WDDU 115H DHTD                  | HORIZONTAL  | U88        | 300253148301 | OIL WELL  | LEA    | 32.16602         |
| WDDU 118H DHTD                  | HORIZONTAL  | U88        | 300253150001 | OIL WELL  | LEA    | 32.16328         |
| WDDU 123H DHTD                  | HORIZONTAL  | U88        | 300253197101 | OIL WELL  | LEA    | 32.16983         |
| WDDU 124 DHTD                   | VERTICAL    | U88        | 300253236900 | OIL WELL  | LEA    | 32.16552         |
| WDDU 125 DHTD                   | VERTICAL    | U88        | 300253197200 | OIL WELL  | LEA    | 32.16950         |
| WDDU 126H DHTD                  | HORIZONTAL  | U88        | 300253197301 | OIL WELL  | LEA    | 32.17312         |
| WDDU 127 DHTD                   | VERTICAL    | U88        | 300253197400 | OIL WELL  | LEA    | 32.17357         |
| WDDU 128 DHTD                   | VERTICAL    | U88        | 300253197500 | OIL WELL  | LEA    | 32.17720         |
| WDDU 129 DHTD                   | VERTICAL    | U88        | 300253201400 | OIL WELL  | LEA    | 32.17691         |
| WDDU 136 DHTD                   | VERTICAL    | U88        | 300253209000 | OIL WELL  | LEA    | 32.19487         |
| WDDU 137 DHTD                   | VERTICAL    | U88        | 300253208800 | OIL WELL  | LEA    | 32.19852         |
| WDDU 142 DHTD                   | VERTICAL    | U88        | 300253237100 | OIL WELL  | LEA    | 32.18467         |
| WDDU 143 DHTD                   | VERTICAL    | U88        | 300253244400 | OIL WELL  | LEA    | 32.19059         |
| WDDU 145 DHTD                   | VERTICAL    | U88        | 300253237300 | OIL WELL  | LEA    | 32.17347         |
| WDDU 147 DHTD                   | VERTICAL    | U88        | 300253284300 | OIL WELL  | LEA    | 32.17348         |
| WDDU 148 DHTD                   | VERTICAL    | U88        | 300253277400 | OIL WELL  | LEA    | 32.17329         |
| WDDU 149H DHTD                  | HORIZONTAL  | U88        | 300253277001 | OIL WELL  | LEA    | 32.16678         |
| WDDU 153 DHTD                   | VERTICAL    | U88        | 300253340100 | OIL WELL  | LEA    | 32.16962         |
| WDDU 158 DHTD                   | VERTICAL    | U88        | 300253340500 | OIL WELL  | LEA    | 32.17662         |
| WDDU 159 DHTD                   | VERTICAL    | U88        | 300253348000 | OIL WELL  | LEA    | 32.18350         |
| WDDU 160 DHTD                   | VERTICAL    | U88        | 300253989700 | OIL WELL  | LEA    | 32.18838         |
| WDDU 161 DHTD                   | VERTICAL    | U88        | 300253989800 | OIL WELL  | LEA    | 32.18464         |
| WDDU 162 DHTD                   | VERTICAL    | U88        | 300254000400 | OIL WELL  | LEA    | 32.18458         |
| WEST DOLLARHIDE (DRINKARD) UNIT | VERTICAL    | U88        | 300253197102 | OIL WELL  | LEA    | 32.16983         |

| SURFACE<br>LONGITUDE | BOTTOMH<br>OLE<br>LATITUDE | BOTTOMH<br>OLE<br>LONGITUDE | FIELD NAME             | Battery | STATUS |
|----------------------|----------------------------|-----------------------------|------------------------|---------|--------|
| -103.10438           | 32.20525                   | -103.10438                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.10007           | 32.18626                   | -103.10007                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.06604           | 32.16450                   | -103.06604                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08725           | 32.16183                   | -103.08725                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07560           | 32.15820                   | -103.07560                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09000           | 32.17677                   | -103.09000                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09103           | 32.18784                   | -103.09103                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09012           | 32.18405                   | -103.09012                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08632           | 32.17306                   | -103.08632                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08166           | 32.17010                   | -103.08166                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08663           | 32.16807                   | -103.08067                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07766           | 32.16605                   | -103.07453                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08294           | 32.16325                   | -103.07585                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09001           | 32.16987                   | -103.08678                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.06907           | 32.16552                   | -103.06907                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.06892           | 32.16950                   | -103.06892                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07308           | 32.17286                   | -103.06662                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.06881           | 32.17357                   | -103.06881                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07299           | 32.17720                   | -103.07299                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07752           | 32.17691                   | -103.07752                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09811           | 32.19487                   | -103.09811                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09844           | 32.19852                   | -103.09844                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08184           | 32.18467                   | -103.08184                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09099           | 32.19059                   | -103.09099                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08381           | 32.17347                   | -103.08381                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08862           | 32.17348                   | -103.08862                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09438           | 32.17329                   | -103.09438                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09012           | 32.16588                   | -103.08671                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.07109           | 32.16962                   | -103.07109                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08817           | 32.17662                   | -103.08817                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09260           | 32.18350                   | -103.09260                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08598           | 32.18838                   | -103.08598                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.08597           | 32.18464                   | -103.08597                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09839           | 32.18458                   | -103.09839                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |
| -103.09001           | 32.16984                   | -103.09389                  | FLD-DOLLARHIDE PRIMARY | WDDU    | ACTIVE |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 283814

DEFINITIONS

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>283814                               |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 283814

QUESTIONS

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>283814                               |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

|                                                                                                                                                                                            |                                                                |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                                                |
| Incident Well                                                                                                                                                                              | Unavailable.                                                   |
| Incident Facility                                                                                                                                                                          | [fAPP2321233158] WEST DOLLARHIDE DRINKARD UNIT CENTRAL BATTERY |

|                                                                                                                                                                                                                                                                                     |                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                        | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                          | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                     |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |                 |
|-----------------------------------------------------------|-----------------|
| <b>Equipment Involved</b>                                 |                 |
| Primary Equipment Involved                                | Production Tank |
| Additional details for Equipment Involved. Please specify | Not answered.   |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 52            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 4             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 1             |
| Carbon Dioxide (C02) percentage, if greater than one percent                                                                                                | 1             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement                                                                                                               | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                  | Not answered. |

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS, Page 2  
  
Action 283814

QUESTIONS (continued)

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>283814                               |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 10/23/2023 |
| Time vent or flare was discovered or commenced | 05:00 PM   |
| Time vent or flare was terminated              | 05:00 PM   |
| Cumulative hours during this event             | 8          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                                      |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Cause: Midstream Emergency Maintenance   Pipeline (Any)   Natural Gas Vented   Released: 127 Mcf   Recovered: 0 Mcf   Lost: 127 Mcf. |
| Natural Gas Flared (Mcf) Details                                          | Not answered.                                                                                                                        |
| Other Released Details                                                    | Not answered.                                                                                                                        |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                                        |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                           |

| Venting or Flaring Resulting from Downstream Activity             |                                      |
|-------------------------------------------------------------------|--------------------------------------|
| Was this vent or flare a result of downstream activity            | Yes                                  |
| Was notification of downstream activity received by this operator | Yes                                  |
| Downstream OGRID that should have notified this operator          | [24650] TARGA MIDSTREAM SERVICES LLC |
| Date notified of downstream activity requiring this vent or flare | 10/22/2023                           |
| Time notified of downstream activity requiring this vent or flare | 03:00 PM                             |

| Steps and Actions to Prevent Waste                                                                                               |                    |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True               |
| Please explain reason for why this event was beyond this operator's control                                                      | out of our control |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | 3rd party issue    |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | 3rd party issue    |



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 283814

ACKNOWLEDGMENTS

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>283814                               |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS  
  
Action 283814

CONDITIONS

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>283814                               |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dfuentes   | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/8/2023      |