District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 1 of 49

Incident ID	nAPP2111044488
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377	
Contact Name Chase Settle	Contact Telephone 575-748-1471	
Contact email Chase_Settle@eogresources.com Incident # (assigned by OCD)		
Contact mailing address 104 S. 4th Street, Artesia, NM 88210		

Location of Release Source

Latitude 32.85807

Longitude -103.93198

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Jackson B #17	Site Type Well
Date Release Discovered 04/19/2021	API# (if applicable) 30-015-04039

Unit Letter	Section	Township	Range	County
М	1	17S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) Unknown	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Historical impacts discovered during the P&A of the well. Release volume and date are unknown.

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1 age	-

Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖌 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

 \checkmark All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chase Settle

Signature: Chan Settle

Title: Rep Safety & Environmental Sr

_____ Date: 04/19/2021 Telephone: 575-748-1471

email: Chase_Settle@eogresources.com

OCD Only

Received by:

Date:

Received by OCD: 6/19/2023 1:05:32 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 3 of 4	19
Incident ID	nAPP211104488	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🔽 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔽 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- $\overline{\mathbf{V}}$ Data table of soil contaminant concentration data
- \checkmark Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
 - Photographs including date and GIS information
- Z Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

course of contraction	State of New Mexi	22		Page 4 of
			Incident ID	nAPP2111044488
Page 4	Oil Conservation Div	ision	District RP	
			Facility ID	
			Application ID	
public health or the environme failed to adequately investigate		by the OCD does not relieve th se a threat to groundwater, surf rator of responsibility for comp Title: Rep Safe Date: 08/31/20	e operator of liability slace water, human healtl bliance with any other for ty & Environmer	hould their operations have h or the environment. In ederal, state, or local laws
_{email:} Chase_Settle@	eogresources.com	Telephone: 575-7	48-1471	

Oil Conservation Division

Incident ID	nAPP2111044488
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

A Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr

Signature: Chase Settle Date: 06/19/2023

email: Chase Settle@eogresources.com

OCD Only

Page 6

Received by:

Date:

Telephone: 575-748-1471

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Wells	Date: <u>11/17/2023</u>
Printed Name: <u>Shelly Wells</u>	Title: Environmental Specialist-Advanced

2135 S. Loop 250 W Midland, Texas 79703 www.ghd.com



Our ref: 11228313-LTR-2

June 07, 2023

New Mexico Oil Conservation Division District 2 811 South First Street Artesia, New Mexico 88210

Site Closure Report Jackson B #17 Wellhead Release Site EOG Resources Inc. Incident ID: nAPP2111044488 M-01-17S-30E, Eddy County, New Mexico

To Whom It May Concern:

1. Introduction

GHD Services Inc. (GHD), on behalf of EOG Resources (EOG), submits this Site Closure Report to the New Mexico Oil Conservation Division (NMOCD) District 2 Office. This Report provides documentation of remedial activities and analyses conducted at the EOG Jackson B #17 Wellhead Release Site (Site). The Site is located in Unit Letter M Section 01 of Township 17 South and Range 30 East in Eddy County, New Mexico. The GPS coordinates for the release site are 32.85807 N latitude and 103.93198 W longitude. The release occurred on land managed by the Bureau of Land Management (BLM). Figure 1 depicts the Site location. The EOG production facility and other site details are depicted on Figure 2, Site Details Map.

2. Regulatory Information

A C-141 initial report for this release was submitted to the NMOCD on April 19, 2021. The C-141 stated that no known volume or date could be assigned to this historical release. The potential release area was discovered during EOG well plugging and site abandonment activities associated with this location. Soils within the former oil well appeared to be discolored and after discussions between field personnel and environmental staff EOG made the decision to file a C-141 for this suspect release location.

The release falls under the jurisdiction of the NMOCD District 2 Office in Artesia, New Mexico. The NMOCD assigned the release with Incident Number nAPP2111044488. The Initial Form C-141 Release Notification, Site Assessment/ Characterization, Remediation, and Closure portions of Form C-141 are attached to the front of this report.

The Power of Commitment

3. Groundwater and Site Characterization

GHD characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, from New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Section 12 (NMAC 19.15.29.12). The release falls under the jurisdiction of the NMOCD District 2 in Artesia, New Mexico. Details of the characterization can be found in the previously submitted Site Characterization and Remediation Work Plan dated August 27, 2021.

On May 18, 2021, Talon LPE (Talon) installed a temporary well, Jackson B #59, at GPS Coordinates, 32.85697 N latitude and 103.92703 W longitude to approximately 125 feet below ground surface (bgs.) which is located approximately 0.5 miles from the Site. The Jackson B #59 Temp Well was left open for 72 hours and a water level meter was utilized to determine the presence or absence of groundwater. No groundwater was detected and the temporary well was plugged and abandoned. Depth to groundwater for this Site is greater than 100 feet bgs. No other receptors (karst potential areas, water wells, playas, wetlands, waterways, lakebeds or ordinance boundaries) were located within each specific boundaries or distance from the Site. According to the Site characterization evaluation and 19.15.29.12.C(4)(a)(i), the Site is located within an area with depth to groundwater greater than 100 feet and meets the closure criteria for depth to groundwater greater than 100 feet in Table I in NMAC 19.15.29.12. The Site characterization documentation (Talon's Temporary Well Log, Karst Potential, FEMA, Points of Diversion and Wetlands maps) are provided in Attachment 1. The soil and closure criteria are listed below:

General Site Characterization and Groundwater:

Site Characterization	Average Groundwater Depth (feet)
No Receptors Found	>100'

Regulatory Standard	Benzene	втех	TPH (GRO+MRO)	TPH (GRO+DRO+MRO)	Chloride
19.15.29.13 Restoration, Reclamation and Re- Vegetation (Impacted Area 0-4 Feet)	10 mg/kg	50 mg/kg		100 mg/kg	600 mg/kg
19.15.29.12 NMAC Table I Closure Criteria for Soils Impacted by a Release	10 mg/kg	50 mg/kg	1,000 mg/kg	2,500 mg/kg	20,000 mg/kg

Notes: --- = not defined

4. Soil Delineation and Remedial Excavation Summary

Details of initial soil delination and remedial excavation activities are provided in the Amended Site Remediation Work Plan submitted March 23, 2023 to NMOCD. Initial soil sampling activities took place on May 24 and 25, 2021. On July 22, 2021, GHD and Talon mobilized to the Site to install a soil boring to fully delinate the realease. Due to the initial soil sampling activities exhibiting benzene, tolulene, ethylbenzene, xylene (BTEX), total petroleum hydrocarbons (TPH), and chloride concentrations above Table I closure criteria values, GHD and Standard Safety and Supply (SS) mobilized to the Site on February 9, 2022, to excavate the affected soils. Excavation activities continued through April 6, 2022, and the extents were modified based off ongoing analytical sample results. The area containing affected soil totaled approximately 2,802 square feet and was excavated to depths ranging from approximately four to 30 feet bgs. Two of the final confirmation samples exhibited TPH concentrations above Table 1 closure criteria (BH-17B and BH-18B). As outlined in the originally proposed Amended Site Remediation Work plan, dated April 21, 2022, bioremediation through microbial injections was selected to remediate those exceeded areas.

5. Initial Residual Soil Remediation Activities and Confirmation Sampling

EOG selected GHD to provide drilling oversight and management of the treatment well installation activities and subsequent bioremediation activities. Installation of the treatment wells was conducted on April 20, 2022 and April 28, 2022. Two soil treatment wells SB-1 and SB-2 were installed within the affected area to assist with the bioremediation and venting of the hydrocarbon impacts below 30 feet bgs.

One treatment well was installed for every 100 square feet of impacted area to be remediated. The wells consisted of 2-inch pvc pipe with slotted well screen installed for the last 5-10 feet of the well, well depth was staggered to ensure the microbial product used to increase bioremediation made contact with all areas that required treatment. Following the completion of the bioremediation well installation activities, soil treatment activities were initiated. The product utilized for treatment was Rigby Taylor (RT) Remediact, which is a concentrated solution of bacteria and microorganisms used to bioremediate hydrocarbons in soils. The RT Remediact was absorbed into the surrounding soils, allowing for the digestion of organics and the breakdown of the hydrocarbons. The RT Remediact was injected into the wells every 2 weeks for approximately 12 weeks, totalling six separate treatments. Each well was injected with 37 gallons of solution for each treatment event. A total of 444 gallons of solution and 4,440 gallons of water was injected for the entire treatment period. The first treatment was completed the week of August 22, 2022, and the final treatment was completed the week of October 31, 2022.

On November 10, 2022, GHD and HCI Drilling advanced two confirmation soil borings (CB-1 and CB-2) for the purpose of collecting confirmation soil samples within the treatment areas. This consisted of performing one sample boring per 200 square feet, with samples collected at 5-foot intervals beginning at 28 feet bgs to a depth of 35 feet bgs. All confirmation soil samples were analyzed for BTEX by EPA Method 8021B, TPH by EPA Method 8015B Modified, and chloride by EPA Method 300 by Hall Environmental Analysis Laboratory, Inc. in Albuquerque, New Mexico. One of the two soil borings (CB-1) had samples exceeding applicable Table I closure criteria for TPH GRO/DRO and Total TPH for groundwater greater than 100 feet.

Figure 2, Site Details Map, depicts the locations of the confirmation boring samples. The CB-1 and CB-2 soil boring logs are provided as Attachment 2. Analytical results are provided in Table 1 and on Figure 3.

6. Final residual Soil Remediation Activities and Confirmation Sampling

Following confirmation soil sampling activities completed in November 2022, it was determined that additional microbial injections were necessary to remediate soils. The RT Remediact microbial strain was injected into the wells every 3 weeks for approximately 18 weeks, totalling six separate treatment events. Each well was injected with approximately 37 gallons of solution for each treatment event. A total of 444 gallons of solution and 4,440 gallons of water was injected for the entire treatment period. The first treatment was completed the week of December 12, 2022, and the final treatment was completed the week of March 27, 2023.

On April 19, 2023, GHD and HCI Drilling advanced two confirmation soil borings (CB-1A and CB-2A) for the purpose of collecting confirmation soil samples within the treatment areas. This consisted of performing one sampling boring per 200 square feet, with samples collected at 5-foot internvals beginning at 29 feet bgs to a depth of 35 feet bgs. All confirmation samples were analyzed for BTEX by EPA Method 8021B, TPH by EPA Method 8015B Modified, and chloride by EPA Method 300 by Envirotech Inc. in Farmington, New Mexico. All samples were below Table 1 closure criteria for TPH GRO/DRO and Total TPH for groundwater greater than 100 feet.

Figure 2, Site Details Map, depicts the locations of the confirmation boring samples. The CB-1A and CB-2A soil boring logs are provided as Attachment 2. Analytical results are provided in Table 1, on Figure 3, and in the Laboratory Analytical Reports provided in Attachment 3.

7. nAPP2111044488 Closure Request

Site characterization, soil delineation, and remediation activities for Incident nAPP2111044488 have been performed in accordance with applicable NMOCD guidance and regulations. Based upon supporting documentation provided in this report, GHD, on behalf of EOG, respectfully requests closure of nAPP211044488.

If you have any questions or comments concerning this Site Closure Report, please do not hesitate to contact our Midland office at (432) 686-0086.

Regards,

elkellan

Moshghan Mansoori Senior Project Manager

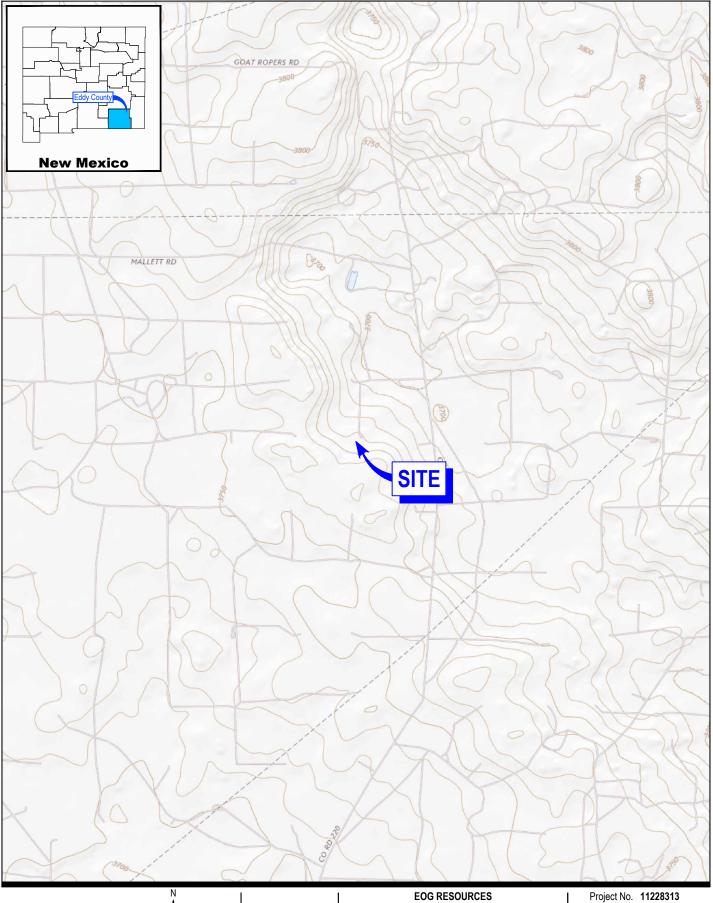
+1 817 690 0204 moshghan.mansoori@ghd.com

NR/mk

J.T. Murrey Project Director +1 361 252-6136 jt.murrey@ghd.com

Encl. Figure 1 – Site Location Map
Figure 2 – Site Details Map
Figure 3 – Confirmation Soil Analytical
Table 1 – Summary of Soil Analytical Data
Attachment 1 – Site Characterization Documentation
Attachment 2 – Boring Completion Logs
Attachment 3 – Laboratory Analytical Reports and Chain-of-Custody Documentation

cc: Chase Settle/Amber Griffin



Date May 2023



SITE LOCATION MAP

EDDY COUNTY, NEW MEXICO JACKSON B #17 WELLHEAD

FIGURE 1

Filename: N.U.S.MidlandlProjects/562/11228313/Digital Design/&CAD/Figures/LTR-002/11228313-GHD-00-00-LTR-EN-0101_DE-002.dwg
Released 100-11 mmg/mg/P11/17/2023 11:15:24 AM

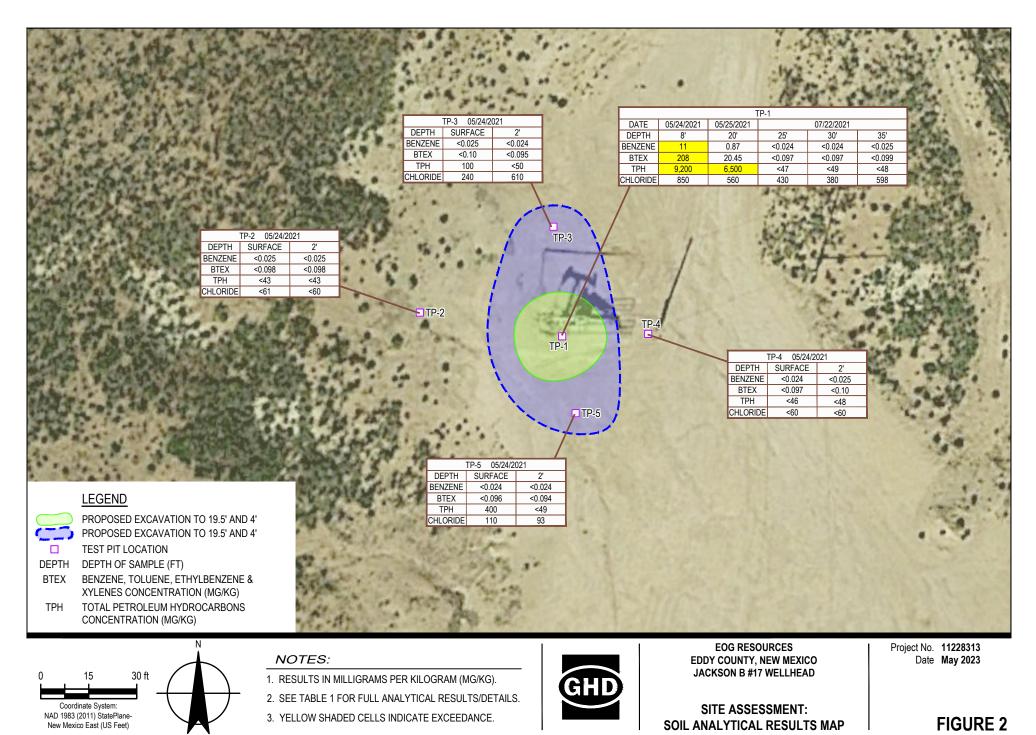
2000 ft

1000

Coordinate System: NAD 1983 (2011) StatePlane-New Mexico East (US Feet)

0

Data Source: USGS 7.5 Minute Quad "Loco Hills and Henshaw Tank, New Mexico" Lat/Long: 32.858019° North, 103.931812° West

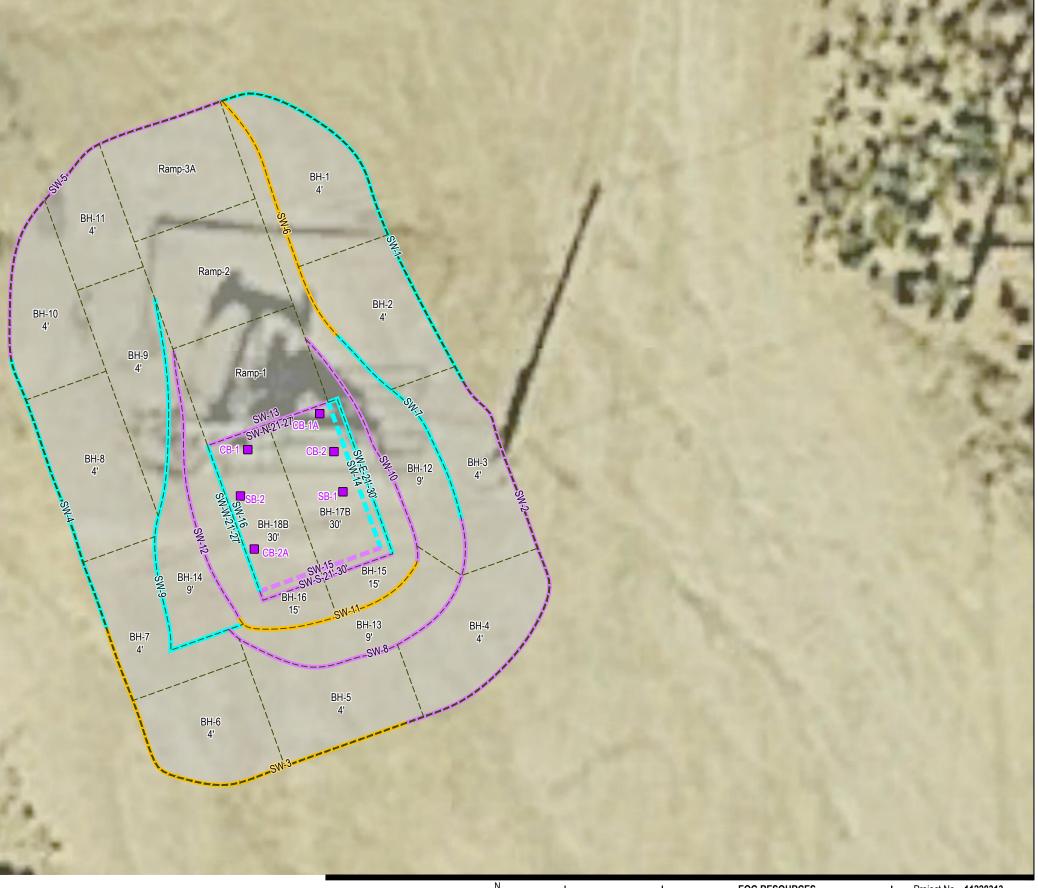


Filename: NYUSMidland/Projects/562/11228313/Digital_Design/ACAD/Figures/LTR-002/11228313.GHD.00-00-LTR-EN-0101_DE-002.dwg

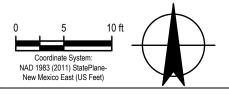
Data Source: Image © 2021 Google - Imagery Date: November 2, 2017 Lat/Long: 32.858019° North, 103.931812° West

Received by OCD: 6/19/2023 1:05:32 PM

					Total Petroleum Hydrocarbons (TPH)	
Sama(+ ID	Sample	Depth	Benzene	BTEX	Total GRO/DRO/MRO	Chloride
Sample ID	Date	(ft bgs)	mg/kg	mg/kg	mg/kg	mg/kg
					for Soils >100 feet Depth to Groundwat	
			Initial Ass	50 mg/kg essment San		20,000 mg/kg
TP1-8 TP1-20	5/24/21 5/25/21	8 20	11 0.87	208 20.45	9,200 6,500	850 560
TP1-25	7/22/21	25	<0.024	<0.097	<47	430
TP1-30 TP1-35	7/22/21 7/22/21	30 35	<0.024 <0.025	<0.097	<49 <48	380 598
TP2-S	5/24/21	Surface	<0.025	< 0.099	<48	<61
TP2-2	5/24/21	2	<0.025	< 0.098	<43	<60
TP3-S	5/24/21	Surface	<0.025	<0.10	100	240
TP3-2	5/24/21	2	<0.024	< 0.095	<50	610
TP4-S TP4-2	5/24/21	Surface	<0.024 <0.025	<0.097 <0.10	<46 <48	<60
TP5-S	5/24/21 5/24/21	2 Surface	<0.025	<0.096	400	110
TP5-2	5/24/21	2	<0.024	< 0.096	<49	93
				nfirmation S		
SW-1 SW-2	2/15/22 2/15/22	Sidewall Sidewall	<0.024 <0.025	<0.097 <0.098	138 85	240 <60
SW-3	2/15/22	Sidewall	<0.023	< 0.094	109	130
SW-4	2/15/22	Sidewall	<0.024	< 0.096	<48	<60
SW-5 SW-6	2/15/22 2/15/22	Sidewall Sidewall	<0.025	<0.099	458 <48	90 570
SW-6	2/15/22	Sidewall	<0.025	< 0.099	<40	110
SW-8	2/15/22	Sidewall	<0.025	<0.10	<47	390
SW-9 SW-10	2/15/22 2/15/22	Sidewall Sidewall	<0.11 <0.024	<0.45	1470 <46	3100 760
SW-10	2/15/22	Sidewall	<0.024	< 0.098	<46	1000
SW-12	2/15/22	Sidewall	<0.024	< 0.098	<47	720
SW-13 SW-14	2/15/22 2/15/22	Sidewall Sidewall	<0.024 <0.024	<0.096 <0.097	<50 <44	420 370
SW-14 SW-15	2/15/22	Sidewall	<0.024	<0.097	<44 1040	660
SW-16	2/15/22	Sidewall	<0.025	<0.098	<46	660
SW-N-21'-27' SW-S-21'-27'	3/15/22 3/15/22	Sidewall Sidewall	<0.023	<0.094	<50 	240
SW-S-21'-30'	4/6/22	Sidewall	<0.050	< 0.300	124.2	976
SW-E-21-27	3/15/22	Stdewall	<0.12	<0:49	4,400	800
SW-E-21'-30' SW-W-21'-27'	4/6/22 3/15/22	Sidewall Sidewall	<0.050	<0.300	<10.0 <48	432 740
500-00-21-27	5/15/22	Sidewall	Bottom Hole (140
BH-1	2/16/22	4	<0.024	< 0.094	<50	690
BH-2 BH-3	2/16/22 2/16/22	4	<0.12 <0.024	<0.49	440	480 <60
BH-4	2/16/22	4	<0.024	< 0.097	<50	<60
BH-5	2/16/22	4	<0.025	< 0.098	<49	<60
BH-6 BH-7	2/16/22 2/16/22	4	<0.024 <0.023	<0.097	84 <49	240 5,200
BH-8	2/16/22	4	<0.024	< 0.095	<50	2,100
BH-9	2/16/22	4	<0.024	< 0.096	<49	720
BH-10 BH-11	2/16/22 2/16/22	4	<0.025	<0.098	<50 <49	220 440
BH-12	2/16/22	9	<0.025	< 0.099	<49	270
BH-13 BH-14	2/16/22 2/16/22	9	<0.024 <0.025	<0.098	<50 <50	390 1,200
BH-14 BH-15	2/16/22	15	<0.025	< 0.099	<50	410
BH-16	2/16/22	15	<0.024	< 0.099	<49	560
BH-17	2/15/22	-21	<0.42	1:00	7,558	
BH-25-17	3/15/22	-25	<0:002	4:0-	<u> </u>	780
BH-27-17	3/15/22	-27	<0.12	1.4		820
BH-17B	4/6/22	30	0.210	3.72	<u> </u>	928
BH-22-18	3/15/22	-22	<0:080	0.55	4,333	780
BH-25-18	3/15/22	-25	<0.12	4.3		880
BH-27-18 BH-18B	3/15/22 4/6/22	30	<0.12 0.105	1.4 5.75	9,710 5,015	840 1,010
Ramp-1	2/16/22		<0.025	<0.099	<48	670
Ramp-1 Ramp-2	2/16/22	-	<0.025	< 0.099	<40	520
Ramp-3	2/16/22		<0:024	<0.097		
Ramp-3A	3/15/22		<0.017 Soil B	<0.069 oring Sample	<47	120
SB-1 (35')	4/26/22	35	<0.12	<0.50	<49	2,200
SB-1 (40')	4/26/22	40	<0.025	<0.10	<47	950
SB-2 (35')	4/28/22	35	< 0.12	<0.48	600	400
SB-2 (40') SB-2 (45')	4/28/22 4/28/22	40 45	<0.12	<0.50	620 <47	270
			Confirmat	ion Soil San	nples	
CB-1 (30')	11/10/22	30	<0.024	<0.10	880	98
CB-1 (35')	11/10/22	35	<0.025	<0.10	3800	180
CB-2 (30') CB-2 (35')	11/10/22 11/10/22	30 35	<0.025	<0.10	<48 <48	340 490
CB-2 (35) CB-1A (30')	4/19/23	30	<0.025	<0.025	<50	450
CB-1A (30) CB-1A (35')	4/19/23	35	<0.025	<0.025	<50	253
CB-2A (30')	4/19/23	30	<0.025	< 0.025	516	87
CB-2A (35')	4/19/23	35	<0.025	< 0.025	30.9	122
LE	EGEND				12.4	



		the second s
	EXCAVATED AREA	and a second second second
DEPTH	DEPTH OF SAMPLE (FT)	and the second second
BTEX	BENZENE, TOLUENE, ETHYLBENZENE & XYLENES CONCENTRATION (MG/KG)	S-112 - 7774
TPH		
	CONCENTRATION (MG/KG)	NOTES:
	INDICATES SIDE WALL COMPOSITE SAMPLE	1. RESULTS IN MILLIGRAMS PER KILOGRAM (MG/KG).
	INDICATES SIDE WALL COMPOSITE SAMPLE	
	INDICATES SIDE WALL COMPOSITE SAMPLE	2. SEE TABLE 1 FOR FULL ANALYTICAL RESULTS/DETAILS.
BH-17	SAMPLE POINT EXCAVATED	3. YELLOW SHADED CELLS INDICATE EXCEEDANCE.





Filename: NiUSIMidiand/Projects/662/11228313/Digital Design/ACADIFigures/LTR-002/11228313-GHD-00-00-LTR-EN-0101_DE-002.dwg

EOG RESOURCES EDDY COUNTY, NEW MEXICO JACKSON B #17 WELLHEAD

CONFIRMATION SAMPLING: SOIL ANALYTICAL RESULTS MAP Project No. **11228313** Date **May 2023**



Data Source: Image © 2021 Google - Imagery Date: November 2, 2017 Lat/Long: 32.858019° North, 103.931812° West

									Total Petroleur	n Hydrocarbons (TP	PH)	
Sample ID	Sample	Depth	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	GRO (C6-C10)	DRO (C10-C28)	MRO (C28- C35)	Total GRO/DRO/MRO	Chloride
	Date	(ft bgs)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
					Та	ble I Closure	Criteria for So	oils >100 feet Depth	n to Groundwater 1	9.15.29 NMAC		
			10 mg/kg				50 mg/kg	1,000	mg/kg		2,500 mg/kg	20,000 mg/kg
Initial Assessment Samples												
TP1-8	5/24/21	8	11	58	63	76	208	1,600	3,200	4,400	9,200	850
TP1-20	5/25/21	20 25	0.87	0.38	10	9.2	20.45	570	3,500	2,500	6,500	560
TP1-25 TP1-30	7/22/21 7/22/21	30	<0.024 <0.024	<0.048 <0.048	<0.048 <0.048	<0.097 <0.097	<0.097 <0.097	<4.8 <4.8	<9.4 <9.8	<47 <49	<47 <49	<u>430</u> 380
TP1-35	7/22/21	35	<0.024	<0.048	<0.048	<0.097	< 0.097	<5.0	<9.8	<49	<49 <48	<u> </u>
TP2-S	5/24/21	Surface	< 0.025	< 0.049	< 0.049	< 0.098	< 0.098	<4.9	<8.5	<43	<43	<61
TP2-2	5/24/21	2	<0.025	<0.049	<0.049	<0.098	<0.098	<4.9	<8.6	<43	<43	<60
TP3-S	5/24/21	Surface	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<8.6	100	100	240
TP3-2	5/24/21	2	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<10	<50	<50	610
TP4-S	5/24/21	Surface	< 0.024	<0.049	<0.049	< 0.097	< 0.097	<4.9	<9.2	<46	<46	<60
TP4-2	5/24/21	2	< 0.025	< 0.050	< 0.050	<0.10	< 0.10	<5.0	<9.7	<48	<48	<60
TP5-S	5/24/21	Surface	<0.024	<0.048	<0.048	<0.096	< 0.096	<4.8	170	230	400	110
TP5-2	5/24/21	2	<0.024	<0.040	<0.047	<0.090	<0.090	<4.7	<9.7	<49	<49	93
11.0-2	5/24/21	2	40.024	40.04 <i>1</i>		wall Confirma			-0.1	-+0	-+0	
SW-1	2/15/22	Sidewall	< 0.024	<0.048	<0.048	< 0.097	< 0.097	<4.8	54	84	138	240
SW-2	2/15/22	Sidewall	< 0.025	< 0.049	< 0.049	< 0.098	< 0.098	<4.9	14	71	85	<60
SW-3	2/15/22	Sidewall	< 0.023	<0.047	<0.047	< 0.094	< 0.094	<4.7	11	98	109	130
SW-4	2/15/22	Sidewall	< 0.024	<0.048	<0.048	< 0.096	< 0.096	<4.8	<9.6	<48	<48	<60
SW-5	2/15/22	Sidewall	<0.025	<0.049	<0.049	< 0.099	<0.099	<4.9	78	380	458	90
SW-6	2/15/22	Sidewall	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.7	<48	<48	570
SW-7	2/15/22	Sidewall	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<8.8	<44	<44	110
SW-8	2/15/22	Sidewall	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.5	<47	<47	390
SW-9	2/15/22	Sidewall	<0.11	<0.23	<0.23	<0.46	<0.45	<23	870	600	1470	3100
SW-10	2/15/22	Sidewall	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.2	<46	<46	760
SW-11	2/15/22	Sidewall	< 0.023	< 0.047	< 0.047	< 0.094	< 0.094	<4.7	<9.9	<49	<49	1000
SW-12	2/15/22	Sidewall	< 0.024	< 0.049	<0.049	< 0.098	<0.098	<4.9	<9.5	<47	<47	720
SW-13	2/15/22	Sidewall	< 0.024	< 0.048	< 0.048	< 0.096	< 0.096	<4.8	<10	<50	<50	420
SW-14	2/15/22	Sidewall	< 0.024	< 0.049	< 0.049	< 0.097	< 0.097	<4.9	<8.9	<44	<44	370
SW-15	2/15/22	Sidewall	<0.12	<0.24	< 0.24	< 0.47	< 0.47	<24	790	250	1040	660
SW-16 SW-N-21'-27'	2/15/22 3/15/22	Sidewall Sidewall	<0.025 <0.023	<0.049 <0.047	<0.049 <0.047	<0.098 <0.094	<0.098 <0.094	<4.9 <4.7	<9.3 <10	<46 <50	<46 <50	<u>660</u> 240
SW-N-21-27 SW-S-21'-27'	3/15/22	Sidewall	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7 56	2,600	1,400	4,056	830
SW-S-21'-30'	4/6/22	Sidewall	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	107	17.2	124.2	976
SW-E-21'-27'	3/15/22	Sidewall	<0.030	<0.030 <0.24	<0.030	<0.130	<0.300	<24	3,300	1,100	4,400	800
SW-E-21'-30'	4/6/22	Sidewall	< 0.050	< 0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	432
SW-W-21'-27'	3/15/22	Sidewall	<0.025	< 0.050	< 0.050	<0.100	<0.10	<5.0	<9.6	<48	<48	740

		Depth							Total Petroleu	m Hydrocarbons (TF	PH)	
Sample ID	Sample		Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	GRO (C6-C10)	DRO (C10-C28)	MRO (C28- C35)	Total GRO/DRO/MRO	Chloride
Campie 12	Date	(ft bgs)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
					Ta	able I Closure	Criteria for So	ils >100 feet Depth	to Groundwater	19.15.29 NMAC		
			10 mg/kg				50 mg/kg	1,000	mg/kg		2,500 mg/kg	20,000 mg/kg
					Botto	m Hole Confirm		es .				
BH-1	2/16/22	4	< 0.024	< 0.047	<0.047	< 0.094	< 0.094	<4.7	<10	<50	<50	690
BH-2	2/16/22	4	<0.12	<0.25	<0.25	<0.49	<0.49	<25	280	160	440	480
BH-3	2/16/22	4	< 0.024	<0.049	<0.049	<0.098	< 0.098	<4.9	56	140	196	<60
BH-4	2/16/22	4	< 0.024	<0.048	<0.048	<0.097	< 0.097	<4.8	<10	<50	<50	<60
BH-5	2/16/22	4	<0.025	< 0.049	< 0.049	<0.098	< 0.098	<4.9	<9.7	<49	<49	<60
BH-6	2/16/22	4	< 0.024	< 0.049	< 0.049	< 0.097	< 0.097	<4.9	12	72	84	240
BH-7	2/16/22	4	< 0.023	< 0.047	< 0.047	< 0.094	< 0.094	<4.7	<9.9	<49	<49	5,200
BH-8	2/16/22	4	< 0.024	<0.048	<0.048	< 0.095	< 0.095	<4.8	<9.9	<50	<50	2,100
BH-9	2/16/22	4	< 0.024	<0.048	<0.048	< 0.096	< 0.096	<4.8	<9.7	<49	<49	720
BH-10	2/16/22	4	<0.025	<0.049	<0.049	<0.098	< 0.098	<4.9	<10	<50	<50	220
BH-11	2/16/22	4	< 0.024	<0.049	<0.049	<0.097	< 0.097	<4.9	<9.9	<49	<49	440
BH-12	2/16/22	9	< 0.025	< 0.050	< 0.050	< 0.099	< 0.099	<5.0	<9.9	<49	<49	270
BH-13	2/16/22	9	< 0.024	<0.049	<0.049	<0.098	< 0.098	<4.9	<10	<50	<50	390
BH-14	2/16/22	9	<0.025	< 0.050	< 0.050	<0.10	<0.10	<5.0	<10	<50	<50	1,200
BH-15	2/16/22	15	< 0.025	< 0.050	< 0.050	< 0.099	< 0.099	<5.0	<9.7	<49	<49	410
BH-16	2/16/22	15	< 0.024	< 0.049	< 0.049	< 0.099	< 0.099	<4.9	<9.7	<49	<49	560
BH-17	2/15/22	21	<u><0.12</u>	< 0.23	0.47	0.53	1.00	58	5,200	2,300	7,558	750
BH-22 17	3/15/22	22	<0.082	<0.16	0.18	<0.33	0.18	18	2,700	1,000	3,718	910
BH-25-17	3/15/22	25	<0.11	<0.23	2.2	1.8	4:0	150	6,300	2,700	9,150	780
BH-27-17	3/15/22	27	<0.12	<0.24	0.91	0.5	1.4	100	6,100	2,400	8,600	820
BH-17B	4/6/22	30	0.210	0.413	1.20	1.90	3.72	215	4,090	722	5,027	928
BH-18	2/15/22	21	<0.024	<0.048	0.14	0.19	0.33	35	3,200	1,700	4,935	800
BH-22-18	3/15/22	22	<0.080	<0.16	0.20	<0.32	0.20	20	3,000	1,300	4,320	780
BH-25-18	3/15/22	25	<0.12	<0.24	2.4	1.9	4.3	170	6,400	3,000	9,570	880
BH-27-18	3/15/22	27	<0.12	<0.24	0.85	0.51	1.4	110	7,300	2,300	9,710	840
BH-18B	4/6/22	30	0.105	0.381	2.23	3.04	5.75	241	4,080	694	5,015	1,010
Ramp-1	2/16/22	-	< 0.025	< 0.050	< 0.050	< 0.099	<0.099	<5.0	<9.7	<48	<48	670
Ramp-2	2/16/22	-	< 0.025	< 0.049	< 0.049	< 0.098	< 0.098	<4.9	<9.5	<47	<47	520
Ramp 3	2/16/22		<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	<10	<50	<50	1,000
Ramp-3A	3/15/22		< 0.017	< 0.035	< 0.035	< 0.069	< 0.069	<3.5	<9.4	<47	<47	120

		Depth							Total Petroleu	m Hydrocarbons (TP	PH)	
Sample ID	Sample		Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	GRO (C6-C10)	DRO (C10-C28)	MRO (C28- C35)	Total GRO/DRO/MRO	Chloride
	Date	(ft bgs)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
									h to Groundwater			
			10 mg/kg				50 mg/kg	· ·) mg/kg		2,500 mg/kg	20,000 mg/kg
			I'v Ilig/itig	1	1	Soil Pile Sa					_,	
SP-1	4/6/22	-	< 0.050	<0.050	< 0.050	< 0.150	< 0.300	<10	<10	<10	<10	320
SP-2	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	320
SP-3	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	320
SP-4	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	240
SP-5	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	336
SP-6	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	400
SP-7	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	160
SP-8	4/6/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	160
SP-9	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	336
SP-10	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	320
SP-11	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	400
SP-12	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	480
SP-13	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	512
SP-14	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	432
SP-15	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	13.7	<10	13.7	432
SP-16	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	32.6	<10	32.6	384
SP-17	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	400
SP-18	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	432
SP-19	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	<10	<10	<10	320
SP-20	4/6/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10	16.9	<10	16.9	368
SP-21	4/7/22	-	< 0.050	< 0.050	<0.050	<0.150	< 0.300	<10.0	11.7	<10.0	11.7	352
SP-22	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	176
SP-23	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	186	97.1	283	160
SP-24	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	94.1	53.9	148	192
SP-25	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	480
SP-26	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	176
SP-27	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	192
SP-28	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	400
SP-29	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	416
SP-30	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	432
SP-31	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	352
SP-32	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	84	23	107	304
SP-33	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	272
SP-34	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	10.3	<10.0	10.3	224
SP-35	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	30.7	12.8	43.5	240
SP-36	4/7/22	-	<0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	22.7	<10.0	22.7	352
SP-37	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	352
SP-38	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	336
SP-39	4/7/22	-	< 0.050	<0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	384
SP-40	4/7/22	-	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	448

		Depth							Total Petroleun	n Hydrocarbons (TF	PH)	
Sample ID	Sample		Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	GRO (C6-C10)	DRO (C10-C28)	MRO (C28 C35)	Total GRO/DRO/MRO	Chloride
	Date	(ft bgs)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
					Та	able I Closure	Criteria for So	ils >100 feet Depth	to Groundwater 1	9.15.29 NMAC		
			10 mg/kg				50 mg/kg	1,000	mg/kg		2,500 mg/kg	20,000 mg/kg
	_			-		Soil Boring S						
SB-1 (35')	4/26/22	35	<0.12	<0.25	<0.25	<0.50	<0.50	<25	<9.9	<49	<49	2,200
SB-1 (40')	4/26/22	40	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.4	<47	<47	950
SB-2 (35')	4/28/22	35	<0.12	<0.24	<0.24	<0.48	<0.48	<24	410	190	600	400
SB-2 (40')	4/28/22	40	<0.12	<0.25	<0.25	< 0.50	< 0.50	<25	410	210	620	270
SB-2 (45')	4/28/22	45	<0.024	< 0.047	<0.047	<0.094	< 0.094	<4.7	<9.4	<47	<47	1,400
					C	onfirmation So	oil Samples					
CB-1 (30')	11/10/22	30	<0.024	<0.048	<0.048	<0.096	<0.10	<4.8	580	300	880	98
CB-1 (35')	11/10/22	35	<0.025	<0.050	<0.050	<0.099	<0.10	<5.0	2800	1000	3800	180
CB-2 (30')	11/10/22	30	< 0.025	< 0.050	< 0.050	<0.10	<0.10	<5.0	<14	<48	<48	340
CB-2 (35')	11/10/22	35	<0.025	<0.049	<0.049	<0.099	<0.10	<4.9	<14	<48	<48	490
CB-1A (30')	4/19/23	30	< 0.025	< 0.025	<0.025	< 0.025	< 0.025	<20	<25	<50	<50	440
CB-1A (35')	4/19/23	35	<0.025	<0.025	<0.025	<0.025	<0.025	<20	<25	<50	<50	253
CB-2A (30')	4/19/23	30	< 0.025	<0.025	<0.025	<0.025	<0.025	<20	240	276	516	87
CB-2A (35')	4/19/23	35	<0.025	<0.025	<0.025	<0.025	<0.025	<20	30.9	<50	30.9	122

Notes:

1. Values reported in mg/kg

2. < = Value Less than Reporting Limit (RL)

3. Bold Indicates Analyte Detected

- 4. BTEX analyses by EPA Method SW 8021B.
- 5. TPH analyses by EPA Method SW 8015 Mod.

B-BH-2 Sample Point Excavated

- 6. GRO/DRO/MRO = Gasoline/Diesel/Motor Oil
- 7. Yellow shaded cells indicate analytical samples that exceed the NMAC 19.15.29.12 Table I Closure Criteria for the site.
- 8. Peach shaded cells indicate analytical samples that exceed the NMAC 19.15.29.12 Table I Closure Criteria for depth to groundwater <50 ft bgs.
- 9. J the target analytes was positively identified below the quantitation limit and above the detection limit.

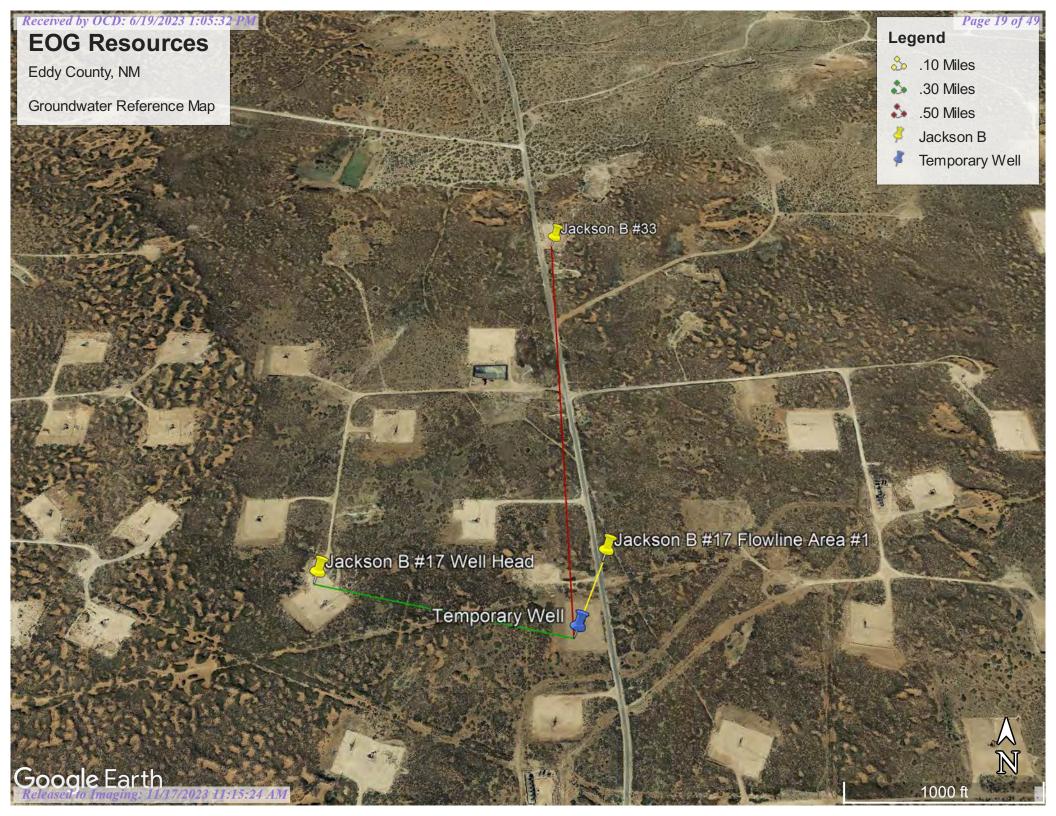
10. --- = not defined

Attachments

Attachment 1

Site Characterization Documentation

Released to Imaging: 11/17/2023 11:15:24 AM





Received by OCD: 6/19/2023 1:05:32 PM

BO	RI	NG	LC)G

Project No.: 700438.238.01

Site Name: Jackson B #59

Location: Eddy County, New Mexico

Date: 5/18/2021

TALC

Boring Number: B-1

Weather: Clear, Temp.: 75°F

Logger: D. Adkins

Field Instrument: NA

Latitude: 32.85697 N

Longitude: -103.92703 W

Driller: D. Londagin

Rig Type: Reich Drill

Bit Size: 5-7/8"

Drilling Method: Air Rotary

Sample Retrieval Method: Drill Cuttings

Time	Lab Sample Collected	Sample Interval (ft)	Sample Recovery (ft)	nscs	Composition (%)	Sample Material/Comments Include composition, color, grain size, moisture, hardness, plasticity, density	Hydrocarbon Odor	(mqq) OI9
		0-30′				Red/brown fine Sand (SP)	<u>None</u> Slight Mod. Strong	
		30-40'				Red/brown fine Sand (SP) with varying amounts of silt and caliche	<u>None</u> Slight Mod. Strong	
		40-80'				Dry, dark red/brown sandy Silts (SM)	<u>None</u> Slight Mod. Strong	
		80-125'				Red/brown fine Sand (SP)	<u>None</u> Slight Mod. Strong	
						TD 125′	None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
							None Slight Mod. Strong	
	e Eleva: Grour		ot Encour	nterec	d @ 125' BGS	S – 72 hr. Logger Initials: _	DJA	

Page _____ of ____

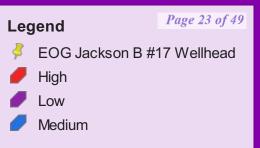
Time	Lab Sample Collected	Sample Interval (ft)	Sample Recovery (ft)	NSCS	Composition (%)	Sample Material/Comments Include composition, color, grain size, moisture, hardness, plasticity, density	Hydrocarbon Odor	PID (ppm)
							None Slight	
							Mod.	
							Strong None	
							Slight	
							Mod.	
							Strong	
							None	
							Slight	
							Mod.	
							Strong	
							None Slight	
							Mod.	
							Strong	
							None	
							Slight	
							Mod.	
							Strong	
							None	
							Slight	
							Mod.	
							Strong None	
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							None Slight	
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							Strong	
							None	
							Slight Mod.	
							Strong	
							None	
							Slight	
							Mod.	
							Strong	
							None	
							Slight	
							Mod.	
							Strong	
							None	
							Slight Mod.	
							Strong	

The borehole was advanced to 125' below ground surface (bgs). A 2-inch diameter temporary well constructed of schedule 40 PVC thread coupled to 10-feet of machine slotted well screen was installed in the open borehole. 72-hours after installation, a Solinest water level meter was utilized to determine the presence or absence of groundwater. The temporary well casing was subsequently removed and the bore hole backfilled with hole plug (bentonite chips) and hydrated.

Page _____ of _____

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Karst Potential Map



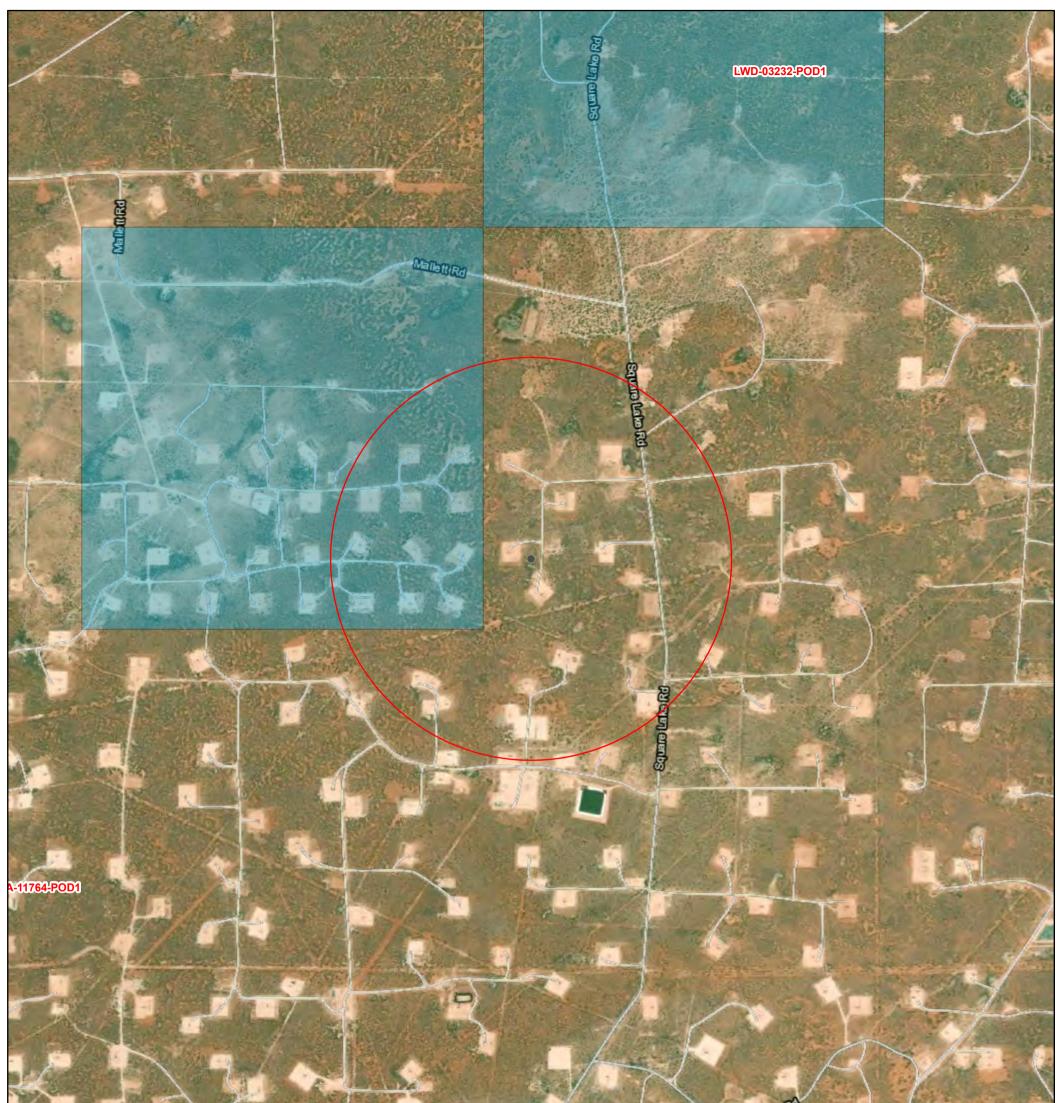
EOG Jackson B #17 Wellhead

Google Fight 11/17/2023 11:15:24 AM

3000 ft

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OSE PUBLIC PRINT



8/19/2021, 2:53:19 PM

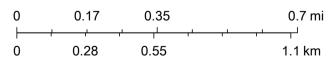




New Mexico State Trust Lands



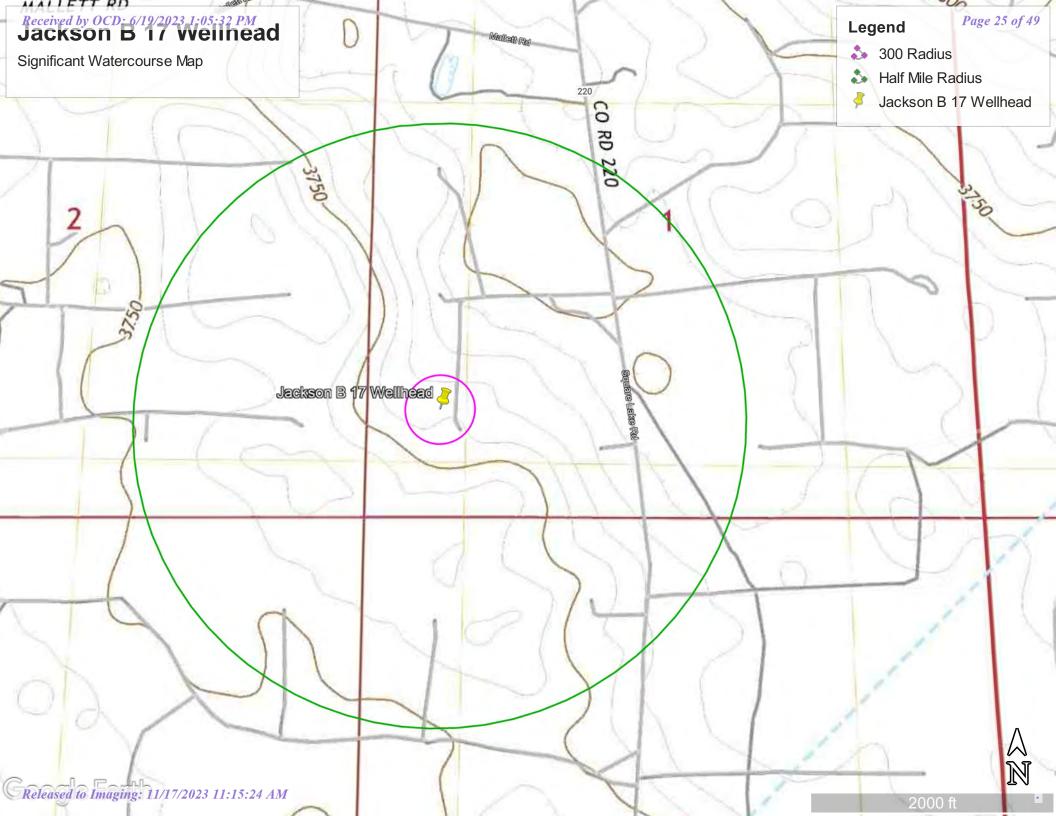
SiteBoundaries



Esri, HERE, iPC, U.S. Department of Energy Office of Legacy Management, Esri, HERE, Garmin, iPC, Maxar

Printed from Public Web Map Unofficial Map from OSE POD Locations Web Application

Released to Imaging: 11/17/2023 11:15:24 AM

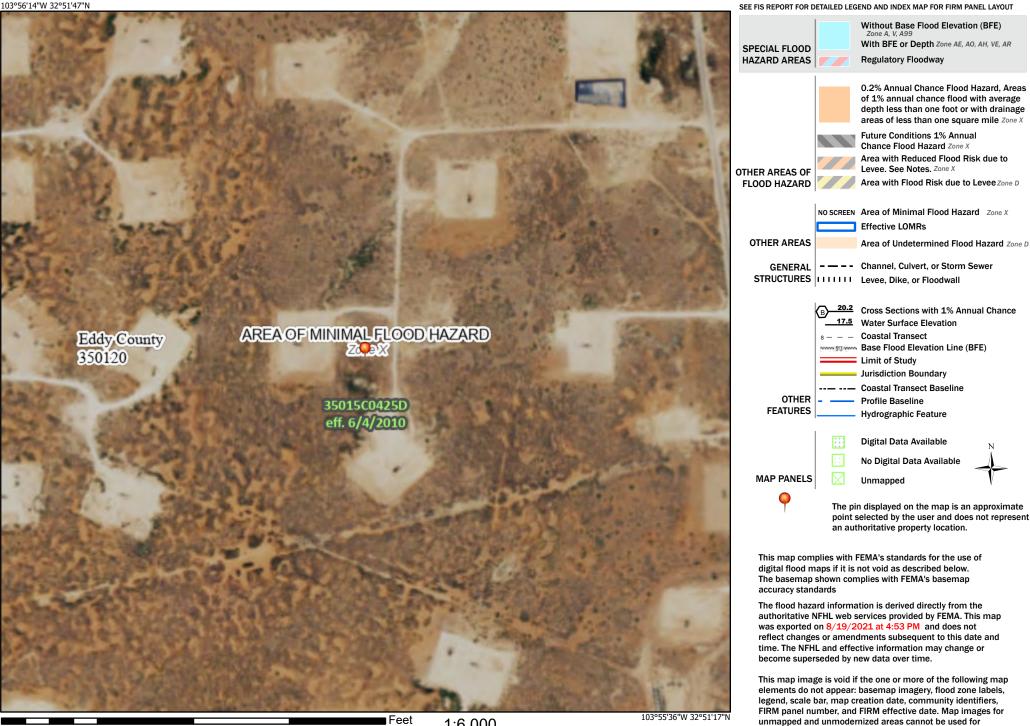


Received by OCD: 6/19/2023 1:05:32 PM National Flood Hazard Layer FIRMette



Legend

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Releasea to Imaging: 11/17/2023000:15:24 AM 1,500

1:6.000 2.000

regulatory purposes.

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

U.S. Fish and Wildlife Service

National Wetlands Inventory

EOG Jackson B #17 Wellhead



Riverine

Freshwater Pond

Released to Imaging: 11/17/2023 11:15:24 AM

Attachment 2

Boring Completion Logs

Released to Imaging: 11/17/2023 11:15:24 AM

GHD		RAPHIC LOG BURDEN)					Page	1 of 1	
PROJEC	T NAME: Jackson B #17 Wellhead	HOLE DESIGNATION: (CB-1						
PROJEC	PROJECT NUMBER: 11228313 DATE COMPLETED: 10 November 2022								
CLIENT	EOG Resources	tary							
LOCATI	LOCATION: Eddy County, New Mexico FIELD PERSONNEL: L. Mullins								
DRILLIN	IG CONTRACTOR: HCI Drilling	DRILLER: K. Cooper	_						
DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS								
ft BGS			BGS	ER 1	VAL	(%)	Щ	a ĉ	
				NUMBER	INTERVAL	REC (%)	'N" VALUE	(mqq) DIA	
File: WGHDNET/GHDUWSMIDLAND/PROJECTS/662/11228313/TECH/GINT LOGS/11228313/LOG-BACKFILL.GPJ LIbrary File: GHD ENVIRO V06.GLB Report: OVERBURDEN LOG Date: 11/11/122 9 7 7 <td< td=""><td>SP-SAND, fine to medium grained, with caliche gravel interbe light brown, dry - with silt at 15.00ft BGS - moist at 27.00ft BGS Bed of consolidated CALICHE END OF BOREHOLE @ 35.00ft BGS</td><td>added throughout,</td><td>33.00</td><td>2</td><td></td><td></td><td></td><td>4.2</td></td<>	SP-SAND, fine to medium grained, with caliche gravel interbe light brown, dry - with silt at 15.00ft BGS - moist at 27.00ft BGS Bed of consolidated CALICHE END OF BOREHOLE @ 35.00ft BGS	added throughout,	33.00	2				4.2	
144 144 144 144 144 144 144 144 144									
WGHDNI	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE								
File:	CHEMICAL ANALYSIS								

GHD		RAPHIC LOG RBURDEN)					Page	1 of 1	
PRO.IF	CT NAME: Jackson B #17 Wellhead	HOLE DESIGNATION:	CB-2				.30		
	PROJECT NUMBER: 11228313 DATE COMPLETED: 10 November 2022								
CLIENT	CLIENT: EOG Resources DRILLING METHOD: Air Rotary								
LOCAT	LOCATION: Eddy County, New Mexico FIELD PERSONNEL: L. Mullins								
DRILLII	DRILLING CONTRACTOR: HCI Drilling DRILLER: K. Cooper								
DEPTH ft BGS									
				NUMBER	ZVAL	(%)	'N" VALUE	DIA (mdd)	
				NUN	INTERVAL	REC	≥ Z.	E d	
22/11/17	SP-SAND, fine to medium grained, with caliche gravel inter light brown, dry	rbedded throughout,							
FILE: WCHDNET/GHD/US/MIDLAND/PROJECTS/562/11228313/TECH/GN/ILOGS/11228313/LOG-BACKFILL.GPJ LIbrary FILe: GHD ENVIRO V06.GLB Report: OVERBURDENLOG Date: 11/1/122 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	- with silt at 15.00ft BGS								
0] ₽ ₽ ₽ 28	- slightly moist at 28.00ft BGS								
30 00 01 01 01 01 01 01 01 01 01 01 01 01	- dry at 30.00ft BGS			28-30	1			1.1	
005/									
1 1 32			33.00						
9H H H H H H H H H H H H H H H H H H H	Bed of consolidated CALICHE, dry		· · · ·	33 - 35				3.5	
96 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	END OF BOREHOLE @ 35.00ft BGS		35.00						
862/11									
WISON NO.									
	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE								
Lile									

PROJECT NAME: Jackson B #17 Wellhead

PROJECT NUMBER: 11228313

LOCATION: Eddy County, New Mexico

CLIENT: EOG Resources



STRATIGRAPHIC LOG (OVERBURDEN)

Page 1 of 1

HOLE DESIGNATION: CB-1A DATE COMPLETED: 19 April 2023 DRILLING METHOD: Air Rotary FIELD PERSONNEL: D. Sparks

It BOS BOS W N SP-SAND, fine to medium grained, with caliche gravel interbedded throughout, light brown Image: Comparison of the co	DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH			SAMP	LE		
2 SP-SAND, fine to medium grained, with caliche gravel interbedded throughout, light brown Image: Construction of the second se	ft BGS			BGS	IBER	RVAL	(%) (ALUE	
2 light brown 4 6 6 - 10 - 12 - 14 - 15 - 16 - 18 - 20 - 22 - 24 - 25 - 30 - 32 - 34 - END OF EXTREMENT F005 35.001 BGS 300 - 301 - 32 - 34 -					NUN	INTE	REC	> "N	
4 6 8 10 12		SP-SAND, fine to medium grained, with caliche gravel interbedded throughout, light brown							
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	i – I								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	-4								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	6								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35									
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	- 10 -								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	12								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	- - 14	with cit of 15 00th PCS							
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	16	- with sitt at 15.001t bGS							
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	18								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	20								
224 26 28 30 -32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 - Dec BOBEHOLE @ 35.00ft BGS 35.00 35.00 34.35	22								
26 28 30 32 - bed of consolidated caliche from 33.00 to 35.00ft BGS 34 5.00 43 5.00 5.0	F 1								
- 28 - 30 - bed of consolidated caliche from 33.00 to 35.00ft BGS - bed of consolidated caliche from 33.0	26								
- bed of consolidated caliche from 33.00 to 35.00ft BGS - bed of consolidated caliche from 33.00 to 35.00ft	28								
- bed of consolidated caliche from 33.00 to 35.00ft BGS - bed of consolidated caliche from 33.00 to 35.00ft BGS - set of consolidated caliche from 33.00 to 35.00ft BGS -	- 30				29-30'				
- bed of consolidated caliche from 33.00 to 35.00ft BGS - bed of consolidated caliche from 33.00 to 35.00ft BGS - A0 - 40 - 42 - 44 - 46 - MOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS	- 32								
34 35.00 33.00 36 END OF BOREHOLE @ 35.00ft BGS 35.00 34.30 40 40 40 40 40 42 44 46 40 40 40 46 MOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS O Content of the second	- 34	- bed of consolidated caliche from 33.00 to 35.00ft BGS							
30 33 38 40 42 44 44 46 NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS Image: Chemical Analysis		END OF BOREHOLE @ 35.00ft BGS		35.00	34-35				
- 38 - 40 - 42 - 44 - 46 NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS	- 30								
40 42 44 46 NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS	38								
- 42 - 44 - 46 - 46	40								
	<u></u> 42								
46 NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE CHEMICAL ANALYSIS O									
- I I I I I I I I I I I I I I I I I I I	46								
CHEMICAL ANALYSIS		NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEV	/ATION T <i>A</i>	ABLE					
		CHEMICAL ANALYSIS							

PROJECT NAME: Jackson B #17 Wellhead

PROJECT NUMBER: 11228313

LOCATION: Eddy County, New Mexico

CLIENT: EOG Resources

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STRATIGRAPHIC LOG (OVERBURDEN)

Page 1 of 1

HOLE DESIGNATION: CB-2A DATE COMPLETED: 19 April 2023 DRILLING METHOD: Air Rotary FIELD PERSONNEL: D. Sparks

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH			SAMPLE		
ft BGS			BGS	NUMBER	INTERVAL	REC (%)	'N" VALUE
2	SP-SAND, fine to medium grained, with caliche gravel interbedded throughout, light brown						
4 6 8							
10							
14	- with silt at 15.00ft BGS						
16							
18 20							
22							
24 26							
28							
24 26 28 30 32 34 36 38 40 42 44 46 <u>N</u>				(29-30')			
34	- bed of consolidated caliche from 33.00 to 35.00ft BGS		35.00	34-35'			
36 38	END OF BOREHOLE @ 35.00ft BGS						
0							
2							
14 16							
N	OTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELE	VATION T	ABLE				

Attachment 3

Laboratory Analytical Reports and Chain-of-Custody Documentation





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

GHD

Project Name: 11228313/ Jackson B #17

Work Order: E304102

Job Number: 19034-0001

Received: 4/20/2023

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 4/26/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 4/26/23

Moshghan Mansoori 6121 Indian School Rd. NE #200 Albuquerque, NM 87110

Project Name: 11228313/ Jackson B #17 Workorder: E304102 Date Received: 4/20/2023 8:15:00AM

Moshghan Mansoori,



Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/20/2023 8:15:00AM, under the Project Name: 11228313/ Jackson B #17.

The analytical test results summarized in this report with the Project Name: 11228313/ Jackson B #17 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe Technical Representative/Client Services

Office: 505-421-LABS(5227) Cell: 505-320-4759 ljarboe@envirotech-inc.com Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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QC - Volatile Organic Compounds by EPA 8260B	9
QC - Nonhalogenated Organics by EPA 8015D - GRO	10
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QC - Anions by EPA 300.0/9056A	12
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Chain of Custody etc.	14

Sample Summary

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		Sample Sum	mary		
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110		Project Name: Project Number: Project Manager:	11228313/ Jackson 19034-0001 Moshghan Mansoo		Reported: 04/26/23 13:52
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CB-1A (30 ft)	E304102-01A	Soil	04/19/23	04/20/23	Glass Jar, 4 oz.
CB-1A (35 ft)	E304102-02A	Soil	04/19/23	04/20/23	Glass Jar, 4 oz.
CB-2A (30 ft)	E304102-03A	Soil	04/19/23	04/20/23	Glass Jar, 4 oz.
CB-2A (35 ft)	E304102-04A	Soil	04/19/23	04/20/23	Glass Jar, 4 oz.



	~	ampic D					
GHD 6121 Indian School Rd. NE #200	Project Name Project Num		28313/ Jack 34-0001	tson B #	17		Reported:
Albuquerque NM, 87110	Project Mana		hghan Man	nsoori			4/26/2023 1:52:48PM
		CB-1A (30 ft)					
		E304102-01					
		Reporting					
Analyte	Result	Limit	Dilu	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	IY		Batch: 2316038
Benzene	ND	0.0250	1	1	04/20/23	04/21/23	
Ethylbenzene	ND	0.0250	1	1	04/20/23	04/21/23	
Toluene	ND	0.0250	:	1	04/20/23	04/21/23	
o-Xylene	ND	0.0250	1	1	04/20/23	04/21/23	
p,m-Xylene	ND	0.0500	:	1	04/20/23	04/21/23	
Total Xylenes	ND	0.0250		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		98.1 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		101 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2316038
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		98.1 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		101 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2316063
Diesel Range Organics (C10-C28)	ND	25.0		1	04/21/23	04/22/23	
Oil Range Organics (C28-C36)	ND	50.0		1	04/21/23	04/22/23	
Surrogate: n-Nonane		111 %	50-200		04/21/23	04/22/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2316050
Chloride	440	20.0		1	04/20/23	04/22/23	

Sample Data



Sample Data

	3	ample D	ลเล				
GHD 6121 Indian School Rd. NE #200	Project Name Project Numb		28313/ Jac 34-0001	kson B ≉	<i>‡</i> 17		Reported:
Albuquerque NM, 87110	Project Manag	ger: Mos	hghan Ma	4/26/2023 1:52:48PM			
	(CB-1A (35 ft)					
		E304102-02					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: IY		Batch: 2316038
Benzene	ND	0.0250		1	04/20/23	04/21/23	
Ethylbenzene	ND	0.0250		1	04/20/23	04/21/23	
Toluene	ND	0.0250		1	04/20/23	04/21/23	
p-Xylene	ND	0.0250		1	04/20/23	04/21/23	
o,m-Xylene	ND	0.0500		1	04/20/23	04/21/23	
Fotal Xylenes	ND	0.0250		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		104 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		106 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: IY		Batch: 2316038
Gasoline Range Organics (C6-C10)	ND	20.0		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		104 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		106 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	: JL		Batch: 2316063
Diesel Range Organics (C10-C28)	ND	25.0		1	04/21/23	04/22/23	
Dil Range Organics (C28-C36)	ND	50.0		1	04/21/23	04/22/23	
Surrogate: n-Nonane		109 %	50-200		04/21/23	04/22/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: RAS		Batch: 2316050
Chloride	253	20.0		1	04/20/23	04/22/23	



Sample Data

	3	ample D	ala				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110	Project Name Project Numb Project Mana	ber: 1903	28313/ Jac 34-0001 hghan Ma		<i>‡</i> 17		Reported: 4/26/2023 1:52:48PM
	(CB-2A (30 ft)					
		E304102-03					
		Reporting					
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	: IY		Batch: 2316038
Benzene	ND	0.0250		1	04/20/23	04/21/23	
Ethylbenzene	ND	0.0250		1	04/20/23	04/21/23	
Toluene	ND	0.0250		1	04/20/23	04/21/23	
p-Xylene	ND	0.0250		1	04/20/23	04/21/23	
o,m-Xylene	ND	0.0500		1	04/20/23	04/21/23	
Fotal Xylenes	ND	0.0250		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		99.8 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		107 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: IY		Batch: 2316038
Gasoline Range Organics (C6-C10)	ND	20.0		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		99.8 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		107 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: ЛL		Batch: 2316063
Diesel Range Organics (C10-C28)	240	125		5	04/21/23	04/22/23	
Dil Range Organics (C28-C36)	276	250		5	04/21/23	04/22/23	
Surrogate: n-Nonane		110 %	50-200		04/21/23	04/22/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	RAS		Batch: 2316050
Chloride	87.0	20.0		1	04/20/23	04/22/23	



Sample Data

	Sa	imple D	ลเล				
GHD 6121 Indian School Rd. NE #200	Project Name: Project Numbe		28313/ Jac 34-0001	kson B #	ŧ17		Reported:
Albuquerque NM, 87110	Project Manage		hghan Ma	4/26/2023 1:52:48PM			
1100querque 1111, 07110			· ·				
	C	B-2A (35 ft)					
]	E304102-04					
		Reporting					
Analyte	Result	Limit	Dil	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst	IY		Batch: 2316038
Benzene	ND	0.0250		1	04/20/23	04/21/23	
Ethylbenzene	ND	0.0250		1	04/20/23	04/21/23	
Toluene	ND	0.0250		1	04/20/23	04/21/23	
p-Xylene	ND	0.0250		1	04/20/23	04/21/23	
o,m-Xylene	ND	0.0500		1	04/20/23	04/21/23	
Total Xylenes	ND	0.0250		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		101 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		109 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	IY		Batch: 2316038
Gasoline Range Organics (C6-C10)	ND	20.0		1	04/20/23	04/21/23	
Surrogate: Bromofluorobenzene		101 %	70-130		04/20/23	04/21/23	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130		04/20/23	04/21/23	
Surrogate: Toluene-d8		109 %	70-130		04/20/23	04/21/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2316063
Diesel Range Organics (C10-C28)	30.9	25.0		1	04/21/23	04/22/23	
Oil Range Organics (C28-C36)	ND	50.0		1	04/21/23	04/22/23	
Surrogate: n-Nonane		113 %	50-200		04/21/23	04/22/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2316050
Chloride	122	20.0		1	04/20/23	04/22/23	



QC Summary Data

		QC SI	imma	iry Dat	a						
GHD 6121 Indian School Rd. NE #200		Project Name: Project Number:		228313/ Jack	son B #17				Reported:		
Albuquerque NM, 87110		Project Manager:		loshghan Man	Isoori				4/26/2023 1:52:48PM		
		Volatile Organic	Compo	unds by El	PA 8260E	8	Analyst: IY				
Analyte		Reporting	Spike	Source	_	Rec		RPD			
	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	N. (
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2316038-BLK1)							Prepared: 04	/20/23 Ar	alyzed: 04/21/23		
Benzene	ND	0.0250									
Ethylbenzene	ND	0.0250									
Foluene	ND	0.0250									
p-Xylene	ND	0.0250									
o,m-Xylene	ND	0.0500									
Total Xylenes	ND	0.0250									
Surrogate: Bromofluorobenzene	0.497		0.500		99.4	70-130					
Surrogate: 1,2-Dichloroethane-d4	0.578		0.500		116	70-130					
Surrogate: Toluene-d8	0.522		0.500		104	70-130					
LCS (2316038-BS1)							Prepared: 04	1/20/23 Ar	alyzed: 04/21/23		
Benzene	2.41	0.0250	2.50		96.3	70-130	1				
Ethylbenzene	2.41	0.0250	2.50		96.2	70-130					
Toluene	2.47	0.0250	2.50		98.7	70-130					
p-Xylene	2.39	0.0250	2.50		95.6	70-130					
o,m-Xylene	4.82	0.0500	5.00		96.4	70-130					
Fotal Xylenes	7.21	0.0250	7.50		96.2	70-130					
Surrogate: Bromofluorobenzene	0.550	010200	0.500		110	70-130					
Surrogate: 1,2-Dichloroethane-d4	0.578		0.500		116	70-130					
Surrogate: Toluene-d8	0.531		0.500		106	70-130					
Matrix Spike (2316038-MS1)				Source:	E304099-2	21	Prepared: 04	1/20/23 Ar	alyzed: 04/21/23		
Benzene	2.47	0.0250	2.50	ND	98.7	48-131					
Ethylbenzene	2.46	0.0250	2.50	ND	98.3	45-135					
Toluene	2.53	0.0250	2.50	ND	101	48-130					
p-Xylene	2.33	0.0250	2.50	ND	98.5	43-135					
o,m-Xylene	4.91	0.0230	5.00	ND	98.1	43-135					
Fotal Xylenes	7.37	0.0250	7.50	ND	98.2	43-135					
Surrogate: Bromofluorobenzene	0.543	0.0250	0.500	n.b	109	70-130					
surrogate: Bromojuorobenzene Surrogate: 1,2-Dichloroethane-d4	0.545		0.500		109	70-130					
Surrogate: 1,2-Dichloroethane-a4 Surrogate: Toluene-d8	0.544		0.500		105	70-130					
0				Sources	E304099-2		Bronarad: 04	1/20/22 4	aluzed: 04/21/22		
Matrix Spike Dup (2316038-MSD1)	2.51	0.02-0	2.50						alyzed: 04/21/23		
Benzene	2.51	0.0250	2.50	ND	100	48-131	1.73	23			
Ethylbenzene	2.48	0.0250	2.50	ND	99.1	45-135	0.851	27			
Toluene	2.55	0.0250	2.50	ND	102	48-130	0.688	24			
p-Xylene	2.47	0.0250	2.50	ND	98.9	43-135	0.365	27			
o,m-Xylene	4.90	0.0500	5.00	ND	98.1	43-135	0.0408	27			
Total Xylenes	7.38	0.0250	7.50	ND	98.3	43-135	0.0950	27			
Surrogate: Bromofluorobenzene	0.535		0.500		107	70-130					
surrogate: Bromojtuorovenzene											
Surrogate: 1,2-Dichloroethane-d4	0.547		0.500		109	70-130					



QC Summary Data

		QC SI	umma	il y Dat	a				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110		Project Name: Project Number: Project Manager:	19	1228313/ Jack 9034-0001 Ioshghan Man					Reported: 4/26/2023 1:52:48PM
	N	onhalogenated O	rganics	by EPA 80	15D - GR	0			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2316038-BLK1)							Prepared: 0	4/20/23 A	Analyzed: 04/21/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.497		0.500		99.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.578		0.500		116	70-130			
Surrogate: Toluene-d8	0.522		0.500		104	70-130			
LCS (2316038-BS2)							Prepared: 0	4/20/23 A	Analyzed: 04/21/23
Gasoline Range Organics (C6-C10)	51.9	20.0	50.0		104	70-130			
Surrogate: Bromofluorobenzene	0.519		0.500		104	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.551		0.500		110	70-130			
Surrogate: Toluene-d8	0.536		0.500		107	70-130			
Matrix Spike (2316038-MS2)				Source:	E304099-21		Prepared: 0	4/20/23 A	Analyzed: 04/21/23
Gasoline Range Organics (C6-C10)	54.8	20.0	50.0	ND	110	70-130			
Surrogate: Bromofluorobenzene	0.503		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.524		0.500		105	70-130			
Surrogate: Toluene-d8	0.535		0.500		107	70-130			
Matrix Spike Dup (2316038-MSD2)				Source:	E304099-21	-	Prepared: 0	4/20/23 A	Analyzed: 04/21/23
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0	ND	103	70-130	6.38	20	
Surrogate: Bromofluorobenzene	0.501		0.500		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.536		0.500		107	70-130			
Surrogate: Toluene-d8	0.533		0.500		107	70-130			



QC Summary Data

		QU DI	uIIIII	ary Data	a				
GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110		Project Name: Project Number: Project Manager:	1	1228313/ Jack 9034-0001 ⁄loshghan Man					Reported: 4/26/2023 1:52:48PM
	Nonh	alogenated Org	anics by	EPA 8015I) - DRO/	ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2316063-BLK1)							Prepared: 0	4/21/23 A	Analyzed: 04/22/23
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	57.3		50.0		115	50-200			
LCS (2316063-BS1)							Prepared: 0	4/21/23 A	Analyzed: 04/22/23
Diesel Range Organics (C10-C28)	281	25.0	250		112	38-132			
Surrogate: n-Nonane	54.9		50.0		110	50-200			
Matrix Spike (2316063-MS1)				Source:	E304103-0)1	Prepared: 0	4/21/23 A	Analyzed: 04/22/23
Diesel Range Organics (C10-C28)	587	25.0	250	353	93.8	38-132			
Surrogate: n-Nonane	54.8		50.0		110	50-200			
Matrix Spike Dup (2316063-MSD1)				Source:	E304103-0)1	Prepared: 0	4/21/23 A	Analyzed: 04/22/23
Diesel Range Organics (C10-C28)	591	25.0	250	353	95.4	38-132	0.663	20	
Surrogate: n-Nonane	55.1		50.0		110	50-200			



QC Summary Data

GHD 6121 Indian School Rd. NE #200 Albuquerque NM, 87110		Project Name: Project Number: Project Manager		11228313/ Jack 19034-0001 Moshghan Man					Reported: 4/26/2023 1:52:48PM
		Anions	by EPA	300.0/9056A	۱				Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2316050-BLK1)							Prepared: 0	4/20/23	Analyzed: 04/22/23
Chloride	ND	20.0							
LCS (2316050-BS1)							Prepared: 0	4/20/23	Analyzed: 04/22/23
Chloride	254	20.0	250		101	90-110			
Matrix Spike (2316050-MS1)				Source:	E304102-	01	Prepared: 0	4/20/23	Analyzed: 04/22/23
Chloride	681	20.0	250	440	96.2	80-120			
Matrix Spike Dup (2316050-MSD1)				Source:	E304102-	01	Prepared: 0	4/20/23	Analyzed: 04/22/23
Chloride	655	20.0	250	440	86.1	80-120	3.79	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Γ	GHD	Project Name:	11228313/ Jackson B #17	
	6121 Indian School Rd. NE #200	Project Number:	19034-0001	Reported:
	Albuquerque NM, 87110	Project Manager:	Moshghan Mansoori	04/26/23 13:52

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody



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Client: GHD	D				5. W	Bill To		1.42	计时间		ab Ú	se Onh	N ALL		ni		т	AT		EPA Pr	ogran	<u> </u>
Project: 112	_	ackson B #1	17		A	ttention: EOG Amber Griffin		TO PUT IS TO	NO#					i) F		1D 2D	3D		Standard	CWA	· · · ·	DWA
Project Mar	nager: Mo	shghan Mar	nscori/ JT M	Aurrey	- Ar	ddress: 1045 4th St.					3	190	34	000/	(Control	+	1	x				
Address:61	21 Indian	School Rd.	<u>NE St. 200</u>	••	୍ରି ପ୍ର	ity, State, Zip: Artesia, NM 88210		Constant of	Colorenteries	and the second second	ladayi Xili a			and Meth	od						RC	CRA
City, State,	Zip: Albuc	<u>uerque. Nr</u>	<u> 1 87110</u>			hone:					Т					Τ	Т	Т				
Phone:+1 (4	425) 563- (<i>i</i> 516			Er	mail: amber_griffin@eogresources.	<u>.com</u>													State		
Email: Mosl	hghan.ma	nsoori@ghr	d.com			v V			50				ą		. 2				NM CO	UT AZ	ΤХ	
Report due					10 30	V			80/O	128	8260	8	ŝ	l ľ	1 NN		ř					:
Time Sampled	Sampled	Matrix	No. of Containers	Sample ID			jistab Number	1	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GBOC			Remarks		
	4/19/2023	SO	1			CB-1A (30 ft)	U		X	X			X									
	4/19/2023	SO	1			CB-1A (35 ft)	2	1	X	X			X].				
	4/19/2023	SO	1			CB-2A (30 ft)	3		X	X			X				Τ	./				ير ا ير
	4/19/2023	SO	1			CB-2A (35 ft)	4		X	X	Γ		X			Τ						
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						ogresources.com; chase_settle@eo		t.mur	rey@g	hd.co	ım; d	laniel.s	spark	s@ghd.c	om							
				his sample. I am rounds for legal a		ring with or intentionally mislabelling the sample <u>Sempled by Deniel Soarks</u>	e location,					Samples r avg temp	above 0	thermal pre- but less than	ervation 6 °C on	must be n ubsequen	tceived on t days.	ice the (day they are sample	id or received pr	icked in ic	te at an
Relinquished	spar,	ks	Date	4-19-23	Time 4:30	Received by: (Signature)	Date 4-19-23			:30		Récei	ved o	n lce: (9	ab Us N	e Only					
Relinquished	by: (Signatur	'e)	Date	4-19-23	Time 4:30	Received by: (Senature)	- 4/20/	23	Time 8:J	5		R.			ÎŻ			, in the second s	<u>.</u>			
Relinquished I	by: (Signatur	re)	Date	· · ·	Time	Received by: (Signature)	Date		Time			ÁVG T	in de	<u>4</u>					B	11 - 11 - 11	1. 2	
Sample Matrix:	S - Soll, Sd - S	iolid, Sg - Sludgr	e, A - Aqueous,	0 - Other			Container	Type: g	- glass,	p - po	ly/pl	astic, ag	- amb	er glass, v	/ - VO/		****. ** ****		A CONTRACT OF A	All and the second second		WILL WHEN

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

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envirotech

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Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Client:	GHD Da	te Received:	04/20/23 08	:15	Work Order ID: E304102
Phone:	(505) 884-0672 Da	te Logged In:	04/20/23 09	:31	Logged In By: Caitlin Christian
Email:	moshghan.mansoori@ghd.com Du	e Date:	04/26/23 17	:00 (4 day TAT)	
Chain o	of Custody (COC)				
1. Does	the sample ID match the COC?		Yes		
2. Does	the number of samples per sampling site location match t	the COC	Yes		
3. Were	samples dropped off by client or carrier?		Yes	Carrier: C	ourier
4. Was t	he COC complete, i.e., signatures, dates/times, requested	analyses?	No		
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e, 15 minute hold time, are not included in this disucssion.	field,	Yes		Comments/Resolution
Sample	<u>Turn Around Time (TAT)</u>				
6. Did th	he COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled not provided on COC per
Sample	<u>Cooler</u>				client.
7. Was a	a sample cooler received?		Yes		
8. If yes	, was cooler received in good condition?		Yes		
9. Was t	he sample(s) received intact, i.e., not broken?		Yes		
10. Were	e custody/security seals present?		No		
11. If ye	es, were custody/security seals intact?		NA		
12. Was t	the sample received on ice? If yes, the recorded temp is 4°C, i.e., Note: Thermal preservation is not required, if samples are rec minutes of sampling		Yes		
13. If no	visible ice, record the temperature. Actual sample tem	perature: 4°	С		
	Container	•			
	aqueous VOC samples present?		No		
	VOC samples collected in VOA Vials?		NA		
16. Is th	e head space less than 6-8 mm (pea sized or less)?		NA		
17. Was	a trip blank (TB) included for VOC analyses?		NA		
18. Are	non-VOC samples collected in the correct containers?		Yes		
19. Is the	e appropriate volume/weight or number of sample containers	collected?	Yes		
Field La	abel				
	e field sample labels filled out with the minimum informa	ation:			
	Sample ID?		Yes		
	Date/Time Collected? Collectors name?		Yes	•	
			No		
	<u>Preservation</u> s the COC or field labels indicate the samples were prese:	rved?	No		
	sample(s) correctly preserved?		NA		
	b filteration required and/or requested for dissolved meta	ls?	No		
	nase Sample Matrix				
	s the sample have more than one phase, i.e., multiphase?		No		
	es, does the COC specify which phase(s) is to be analyzed	1?	NA		
	tract Laboratory				
	samples required to get sent to a subcontract laboratory?		No		
			-		
	a subcontract laboratory specified by the client and if so	who?	NA S	Subcontract Lab	: NA

Date



envirotech Inc.

Signature of client authorizing changes to the COC or sample disposition.

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267 Midland, TX 79702	Action Number:
	230202
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	
Created By Condition	Condition Date

scwells None Page 49 of 49

CONDITIONS

Action 230202

11/17/2023