

FFS SYSTEM



FAIR OIL LTD
BA #: 211660
PO BOX 689
TYLER, TX 75710

Attention:
Fax #:

Accounting Date: Nov 1, 2023
Production Date: October 2023
Pressure Base: 14.65

Meter #: 6165028
Meter Name: FAIR 17 FED #2
Contract: 30115
Meter Split: 100.00

Physical Information						Settlement Information										
Volumes			Analysis			Plant Products										
	Mcf	MMBtu	Description	GPM	Mol	Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value			
Gross Wellhead	8,615.95	11,209.35	co2		0.3010	Ethane	gal	31,051.87	16,922.19	80.00	13,537.75	0.130430	1,765.73			
Net Wellhead	8,615.95	11,209.35	h2s		0.0200	Propane	gal	15,775.80	13,507.40	80.00	10,805.92	0.541468	5,851.06			
Fuel	766.27	852.37	c1		70.4090	Isobutane	gal	2,248.76	1,851.89	80.00	1,481.51	0.823712	1,220.34			
Shrink	1,437.93	3,494.64	c2	3.604	13.4960	Normal Butane	gal	5,436.66	4,359.03	80.00	3,487.22	0.662093	2,308.87			
Residue Sale	5,940.05	6,190.51	c3	1.831	6.6560	Isopentane	gal	1,705.96	1,214.52	80.00	971.61	1.417974	1,377.72			
Wellhead BTU	1,301.00		ic4	0.261	0.7980	Normal Pentane	gal	1,817.96	1,209.68	80.00	967.75	1.417974	1,372.24			
			nc4	0.631	2.0030	Hexane	gal	5,014.48	1,964.87	80.00	1,571.90	1.417974	2,228.91			
			ic5	0.198	0.5420	Total								41,029.58	32,823.67	16,124.87
			nc5	0.211	0.5830	Residue Gas										
			c6	0.582	1.3380	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value				
			nit		3.8540	Residue	mmbtu	6,190.51	80.00	4,952.41	1.386923	6,868.61				
			Total	7.318	100.0000	Total		6,190.51			4,952.41		6,868.61			
Fees																
Description						Fee Unit	Fee Quantity	Fee Rate	Fee Value							
Excess Total Inerts						mcf	8,615.95	0.153425	1,321.90							
Off_spec_H2s						mcf	8,615.95	0.102283	881.27							
Allocated Electricity Fuel						mmbtu	11,209.35	0.077777	871.83							
Compression						mmbtu	11,209.35	0.322581	3,615.92							
New Mex Gas Proc Tax						mmbtu	11,209.35	0.028200	316.10							
Total									7,007.02							

Total Producer Payment: 15,986.46

For Questions Contact:
Commercial
Marketing@durangomidstream.com
(346) 351-2786

Division of Interest
RevenueAccounting@durangomidstream.com
(346) 351-2786

Plant Accounting
RevenueAccounting@durangomidstream.com
(346) 351-2786

By:



Fair 17 Federal #2

Specific Justification for Volume

The volume indicated as vented is derived from the daily gas volume sold for the well.

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 288546

DEFINITIONS

Operator: FAIR OIL LTD P.O. Box 689 Tyler, TX 75710	OGRID: 65531
	Action Number: 288546
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 288546

QUESTIONS

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	Action Number: 288546
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Operator	[65531] FAIR OIL LTD
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	[30-015-41763] FAIR 17 FEDERAL #002
Incident Facility	[fAPP2207044573] Fair 17 Federal
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Electrical issue with compressor

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 288546

QUESTIONS (continued)

Operator: FAIR OIL LTD P.O. Box 689 Tyler, TX 75710	OGRID: 65531
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	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/19/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Vented Released: 150 Mcf Recovered: 0 Mcf Lost: 150 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Electrical problem with Compressor, had to wait on parts to repair
Steps taken to limit the duration and magnitude of vent or flare	attempted to flow gas into purchaser pipeline
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unable to predict electrical problems with compressor

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ACKNOWLEDGMENTS

Action 288546

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
rthomson	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/27/2023