

Site Assessment Report

BTA Oil Producers, LLC
Grana 8817 JV-P Federal Com #002H
Lea County, New Mexico
Section 16, Township 22 South, Range 34 East
Latitude 32.38609 North, Longitude -103.48185 West

Prepared By:
Charger Services, LLC
23 W. Industrial Loop
Midland, Tx 79701



Marcus Gipson



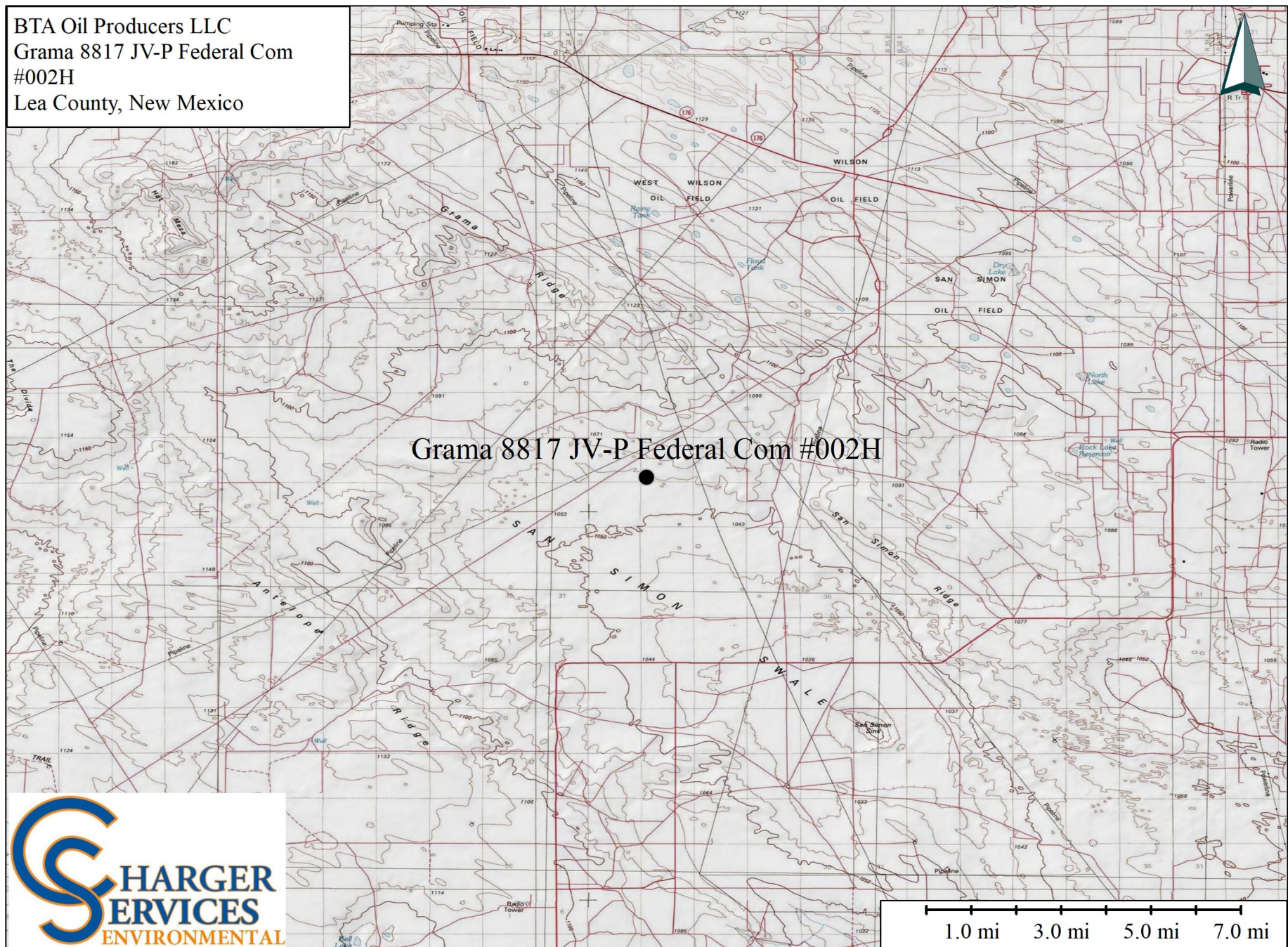
SITE ASSESSMENT

On Wednesday August 8th, Charger Services conducted a site assessment. During the site assessment, an inspection was conducted on the liner floor, seams, side walls, corners, top of side wall, and outside side wall. Charger Services did not observe any defects or abnormalities that would compromise the integrity of the containments ability to retain fluids.

LIMITATIONS

Charger Services, LLC has prepared this Site Assessment Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Charger has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Charger has not conducted an independent examination of the facts contained in referenced materials and statements. Charger has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Charger notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

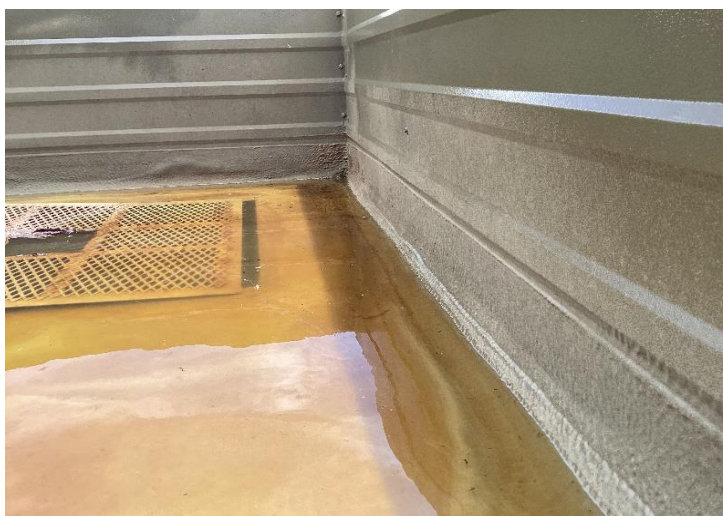
This report has been prepared for the benefit of BTA Oil Producers, LLC. Use of the information contained in this report is prohibited without the consent of Charger and/or BTA Oil Producers, LLC.



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

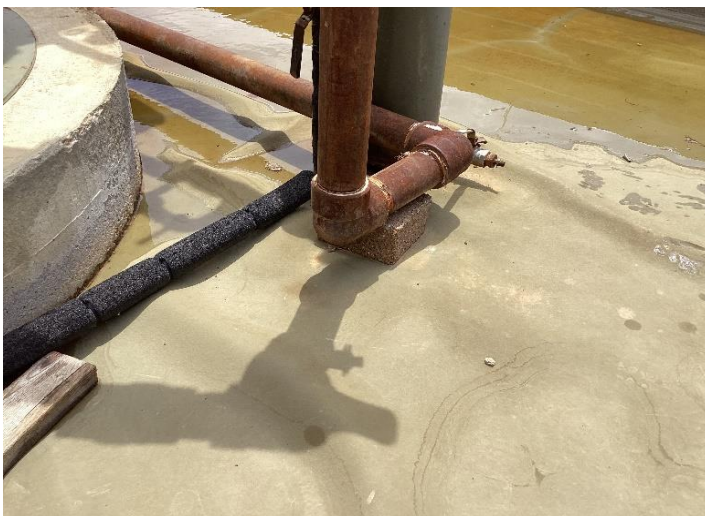
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

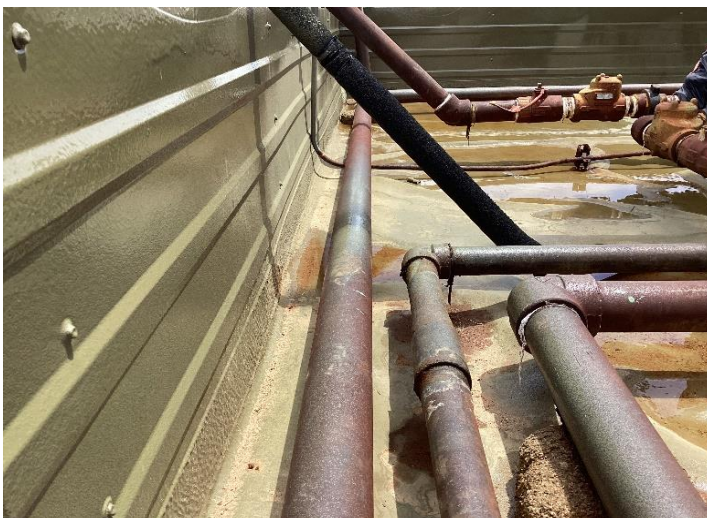
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

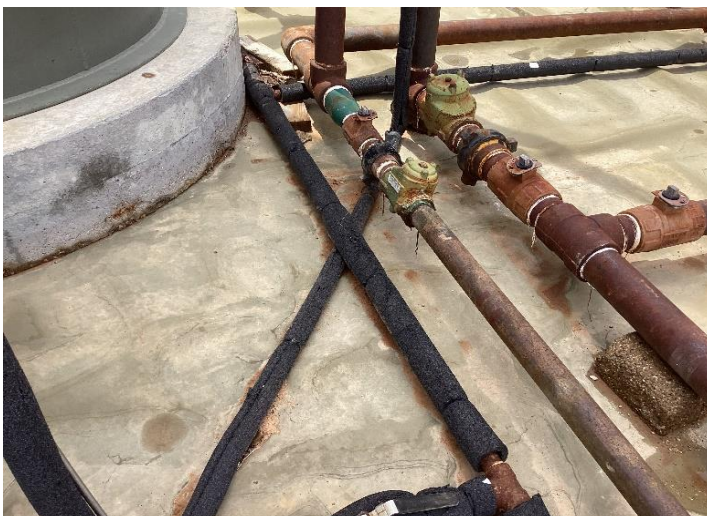
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

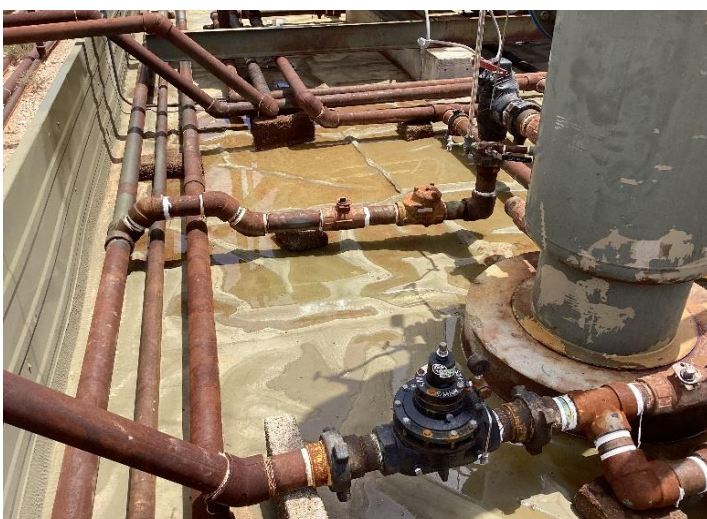
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

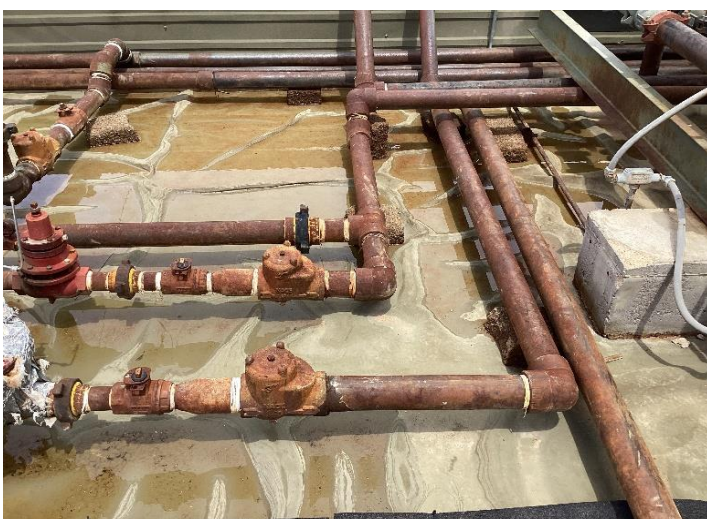
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

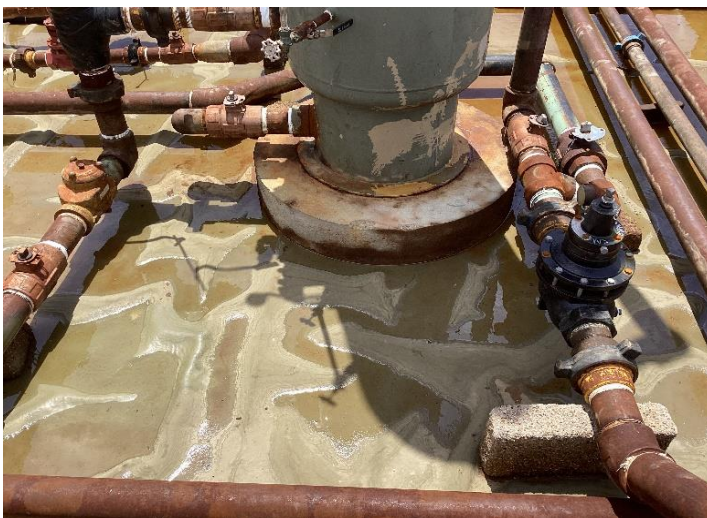
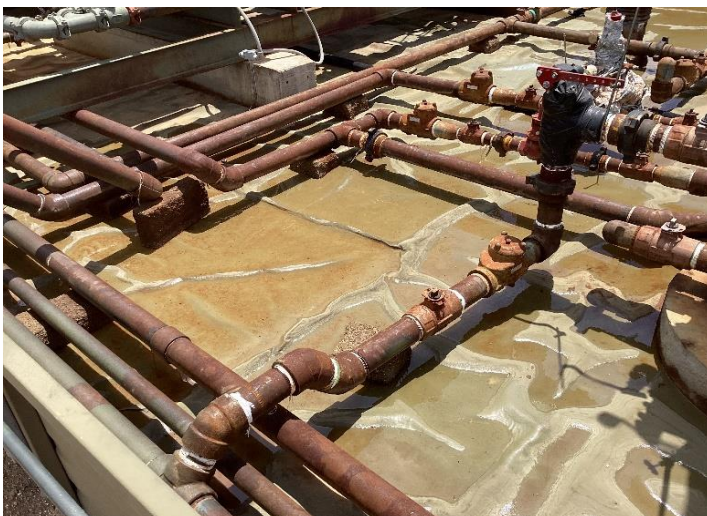
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

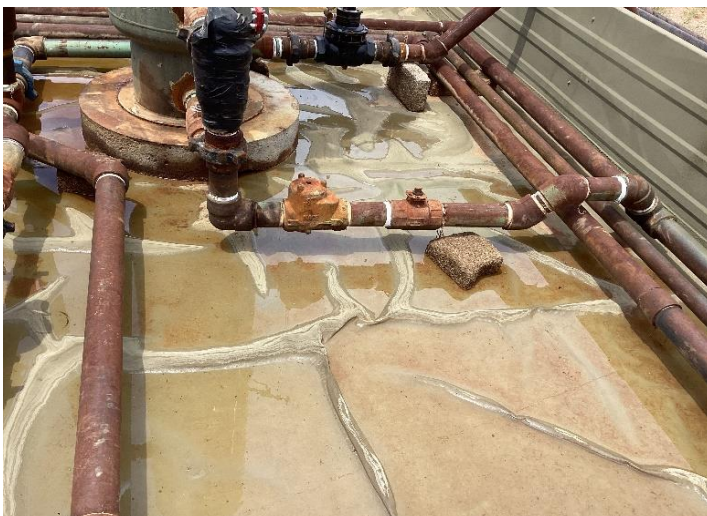
Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



Charger Services

Photographic Log
Grama 8817 JV-P Federal Com#002H

Date: 8/11/2023



From: [Kelton Beaird](#)
To: [Rodgers, Scott, EMNRD](#)
Subject: [EXTERNAL] Fwd: BTA - Grama 8817 JV-P Federal Com #002H - 2 day notice
Date: Friday, December 8, 2023 11:29:52 AM
Attachments: [Outlook-photo.png](#)
[Outlook-photo.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Scott,

Per our earlier conversation, please see the liner notification below.

Thanks

Get [Outlook for iOS](#)

From: MARCUS GIPSON <marcus.gipson@chargerservices.com>
Sent: Friday, December 8, 2023 12:15:11 PM
To: Kelton Beaird <KBeaird@btaoil.com>
Cc: sterling.hohensee@chargerservices.com <sterling.hohensee@chargerservices.com>
Subject: Fw: BTA - Grama 8817 JV-P Federal Com #002H - 2 day notice

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Liner notification



Marcus Gipson
Environmental Operations Manager
Charger Services, LLC

(432) 557-2296 | www.chargerservices.com

marcus.gipson@chargerservices.com

[23 W Industrial Loop, Midland, TX 79701](#)

IMPORTANT: The contents of this email and any attachments are confidential. They are intended for the named recipient(s) only. If you have received this email by mistake, please notify the sender immediately and do not disclose the contents to anyone or make copies thereof.

From: MARCUS GIPSON <marcus.gipson@chargerservices.com>
Sent: Thursday, August 3, 2023 3:01 PM
To: nelson.velez@emnrd.nm.gov <nelson.velez@emnrd.nm.gov>
Cc: Kelton Beaird <KBeaird@btaoil.com>; derek.tranum@chargerservices.com <derek.tranum@chargerservices.com>; jay williamson <jay.williamson@chargerservices.com>; Shelton Hohensee <shelton.hohensee@chargerservices.com>;

sterling.hohensee@chargerservices.com <sterling.hohensee@chargerservices.com>; Tracie Hecht <tracie.hecht@chargerservices.com>; Zach Cruz <zach.cruz@chargerservices.com>

Subject: BTA - Grama 8817 JV-P Federal Com #002H - 2 day notice

Good Afternoon,

On Tuesday August 8th Charger Services will perform a liner inspection at the Grama 8817 JV-P Federal Com #002H(nRM2018242652). During the inspection we will gather photographic evidence showing the integrity of the liner, i.e. seams, all connecting points and floor surface. Please let me know if you have any questions or concerns.

Best,
Marcus



Marcus Gipson
Environmental Project Manager
Charger Services, LLC

[\(432\) 557-4822](tel:4325574822) | www.chargerservices.com

marcus.gipson@chargerservices.com

[23 W Industrial Loop, Midland, TX 79701](#)

IMPORTANT: The contents of this email and any attachments are confidential. They are intended for the named recipient(s) only. If you have received this email by mistake, please notify the sender immediately and do not disclose the contents to anyone or make copies thereof.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2018242652
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.38609° Longitude: -103.48185°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Grama 8817 Fed Com #002H Tank Battery	Site Type: Tank Battery
Date Release Discovered: 6/14/2020	API# (if applicable) Nearest well: Grama 8817 Fed Com #2H API #30-025-43426

Unit Letter	Section	Township	Range	County
M	16	22S	34E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 35 BBL	Volume Recovered (bbls) 35 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A broken sight glass on a 3-phase separator vessel released produced water into the lined secondary containment.
A total of 35 BBL of produced water was released and recovered.

The volume was determined by measurement of the volume of fluid recovered by vacuum truck.

Oil Conservation Division

Incident ID	NRM2018242652
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Yes. An email providing a report of the major release was sent out on 6/14/2020 to NMOCD and BLM personnel overseeing the area.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Bob Hall** Title: **Environmental Manager**

Signature: _____

Bob Hall

Date: 6/30/2020

email: **bhall@btaoil.com**

Telephone: **432-682-3753**

OCD Only

Received by: Ramona Marcus

Date: 6/30/2020

Incident ID	
District RP	
Facility ID	
Application ID	


Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kelton Beaird Title: Environmental Manager
Signature:  Date: 9-19-23
email: kbeaird@btaoil.com Telephone: 432-312-2203

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Scott Rodgers Date: 12/08/2023
Printed Name: Scott Rodgers Title: Environmental Specialist Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 266672

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 266672
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	11/30/2023