www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



5732G NCP1471274 Triste Draw 25 Fed 5H CDP Sample Point Code Sample Point Name Sample Point Location **Laboratory Services** 2022056029 0568 Jesse S - Spot Container Identity Lab File No Source Laboratory Sampler USA **USA** USA New Mexico Area Name Field Name Facility Name Jul 14, 2022 12:34 Jul 22, 2022 Jul 14, 2022 12:34 Jul 21, 2022 11:55 Date Sampled Date Effective Date Received Date Reported 97.00 1.894.05 Torrance 75 @ 104 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Coterra NG Lab Source Description Operator Gross Heating Values (Real, BTU/ft3) Normalized **Un-Normalized** Component **GPM** 14.696 PSI @ 60.00 °F Mol % Mol % 14.73 PSI @ 60.00 °F Drv Saturated Drv Saturated 0.0000 0 H2S (H2S) 1,014.1 997.7 1,016.4 1,000.0 8.3620 8.36228 Nitrogen (N2) Calculated Total Sample Properties 8.5970 8.59678 CO2 (CO2) GPA2145-16 *Calculated at Contract Conditions Relative Density Real Relative Density Ideal 71.1660 71.16533 Methane (C1) 0.7842 0.7821 Molecular Weight 6.6220 6.62194 1.7710 Ethane (C2) 22.6482 2.6580 2.65826 0.7320 Propane (C3) C6+ Group Properties 0.0960 0.2920 0.29191 I-Butane (IC4) Assumed Composition 0.7830 0.78322 0.2470 N-Butane (NC4) C6 - 60.000% C7 - 30.000% C8 - 10.000% 0.2280 0.22825 0.0830 Field H2S I-Pentane (IC5) 0 PPM N-Pentane (NC5) 0.2430 0.2427 0.0880 1.0490 0.4550 Hexanes Plus (C6+) 1.04933 PROTREND STATUS: DATA SOURCE: Passed By Validator on Jul 25, 2022 Imported **TOTAL** 100.0000 100.0000 3.4720 PASSED BY VALIDATOR REASON: Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172 Close enough to be considered reasonable.

Analy	/70r	Infor	mation
Anan	/zer	TUILOLI	Hation

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Jul 18, 2022

VALIDATOR:

Luis Cano

VALIDATOR COMMENTS:

ok



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
12/13/2023	335	5.9

Details:

[36785] DCP OPERATING COMPANY, FACILITY ISSUES, MIDSTREAM AND MARKETING TO EVALUATE

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 295744

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	295744
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 295744

Phone:(505) 476-3470 Fax:(505) 476-3462			
C	UESTIONS		
Operator: CIMAREX ENERGY CO.	OLO HONO	OGRID: 215099	
6001 Deauville Blvd Midland, TX 79706		Action Number: 295744	
maana, 77.76166		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[]	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2203251398] TRISTE	E DRAW 25 FEDERAL 5H	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	e.	
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Separator		
Additional details for Equipment Involved. Please specify	Not answered.		
Description Operation of North Assets of North			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	71		
Nitrogen (N2) percentage, if greater than one percent	8		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	9		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (62) percentage, ii greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 295744

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	
	IONS (continued)
Operator: CIMAREX ENERGY CO.	OGRID: 215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	295744 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[2 -2]
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/13/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	6
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Separator Natural Gas Flared Released: 335 Mcf Recovered: 0 Mcf Lost: 335 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Power Outage
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 295744

ACKNOWLEDGMENTS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	295744
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 295744

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	295744
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	By Condition	Condition Date
adolb	01 If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/18/2023