Longview 1-21

OCD incident nAPP2336140713

# 12/26/2023

Spill Volume(Bbls) Calculator		
Inputs in blue, Outputs in red		, Outputs in red
Contaminated Soil measurement		Soil measurement
Area (squa	are feet)	Depth(inches)
<u>1632.</u>	<u>975</u>	<u>0.500</u>
Cubic Feet of S	Soil Impacted	<u>68.041</u>
Barrels of So	il Impacted	<u>12.13</u>
Soil T	ype	Clay/Sand
Barrels of Oi 100% Sat	•	<u>1.82</u>
Saturation	Damp r	no fluid when squeezed
Estimated Ba Relea		0.18
Free Stand		ing Fluid Only
Area (square feet)		Depth(inches)
<u>0</u>		0.000
Standing fluid		0.000
Total fluid	ls spilled	<u>1.819</u>

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 298327

### **QUESTIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	298327
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2336140713
Incident Name	NAPP2336140713 LONGVIEW FEDERAL 1 #021H @ 30-015-40651
Incident Type	Fire
Incident Status	Initial C-141 Received
Incident Well	[30-015-40651] LONGVIEW FEDERAL 1 #021H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	LONGVIEW FEDERAL 1 #021H
Date Release Discovered	12/26/2023
Surface Owner	Federal

ncident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Fire   Other (Specify)   Crude Oil   Released: 2 BBL   Recovered: 0 BBL   Lost: 2 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	FLARE SWAMPED OUT DUE TO SCRUBBER DUMP LINES FREEZING. FIRE WAS SMALL AND EXTINGUISHED BY OPERATOR. SCRUBBER WAS MANUALLY DRAINED. WELL SHUT IN UNTIL DAMAGED EQUIPMENT IS REPLACED.	

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QUESTIONS, Page 2

Action 298327

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	Fe, NM 87505
QUESTI	ONS (continued)
Operator:  DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 298327 Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	[0-141] Indua 0-141 (0-141-4-Indua)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response  The responsible party must undertake the following actions immediately unless they could create a s	rafety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	fluids soaked into the ground
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional

Email: Dale.Woodall@dvn.com

Date: 12/29/2023

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QUESTIONS, Page 3

Action 298327

**QUESTIONS** (continued)

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#### QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the elease discovery date. What is the shallowest depth to groundwater beneath the area affected by the Not answered. release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water Not answered. Did this release impact groundwater or surface water Not answered. What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Not answered. Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Not answered. An occupied permanent residence, school, hospital, institution, or church Not answered. A spring or a private domestic fresh water well used by less than five households Not answered for domestic or stock watering purposes Any other fresh water well or spring Not answered. Incorporated municipal boundaries or a defined municipal fresh water well field Not answered. A wetland Not answered. A subsurface mine Not answered. An (non-karst) unstable area Not answered. Categorize the risk of this well / site being in a karst geology Not answered. A 100-year floodplain Not answered. Did the release impact areas not on an exploration, development, production, or Not answered. storage site

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accessing in the second significantly deviate from the remediation plan proposed, then it should consult with the division to a	ordance with the physical realities encountered during remediation. If the responsible party has any need to

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CONDITIONS

Action 298327

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### CONDITIONS

Created By		Condition Date
scwells	None	1/3/2024