

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM20230264 Cust No: 33700-10025

Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: CHACO COMP INLET

County/State: Location: Lease/PA/CA:

Formation: Cust. Stn. No.: 0247730

Heat Trace:

Remarks: Calculated Molecular Weight: 19.7167

METER RUN Source:

Well Flowing:

Pressure: 160 PSIG Flow Temp: 59 DEG. F Ambient Temp: 73 DEG. F Flow Rate: 38000 MCF/D Sample Method: Purge & Fill

Sample Date: 11/06/2023 Sample Time: 12.45 PM Sampled By: ANTHONEY L.

Sampled by (CO): HARVEST

Analysis

Nitrogen 0.4038 0.4107 0.0450 0.00 0.0039 CO2 1.7637 1.7940 0.3020 0.00 0.0268 Methane 85.3082 86.7746 14.5020 861.61 0.4725 Ethane 7.0502 7.1714 1.8910 124.77 0.0732 Propane 3.0211 3.0730 0.8350 76.01 0.0460 Iso-Butane 0.5580 0.5676 0.1830 18.15 0.0112 Nebutane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.060 Neohexane 0.0093 N/R 0.0040 0.44 0.003 2-3-Dimethylbutane 0.0133 N/R 0.0040 0.52 0.003 Cyclopentane 0.0139	Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Methane 85.3082 86.7746 14.5020 861.61 0.4725 Ethane 7.0502 7.1714 1.8910 124.77 0.0732 Propane 3.0211 3.0730 0.8350 76.01 0.0460 Iso-Butane 0.5580 0.5676 0.1830 18.15 0.0112 N-Butane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0033 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.	Nitrogen	0.4038	0.4107	0.0450	0.00	0.0039
Ethane 7.0502 7.1714 1.8910 124.77 0.0732 Propane 3.0211 3.0730 0.8350 76.01 0.0460 Iso-Butane 0.5580 0.5676 0.1830 18.15 0.0112 N-Butane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0584 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0553 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0090 1.13 0.0007 2-Methylpexane 0.0098 N/R 0.0090 0.53 0.0003 3-Methylhexane 0.0098 N/R 0.0090 0.53 0.0003 3-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0098 N/R 0.0040 0.55 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 3-Methylpexane 0.0002 N/R 0.0040 0.53 0.0003	CO2	1.7637	1.7940	0.3020	0.00	0.0268
Propane 3.0211 3.0730 0.8350 76.01 0.0460 Iso-Butane 0.5580 0.5676 0.1830 18.15 0.0112 N-Butane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0002 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.011	Methane	85.3082	86.7746	14.5020	861.61	0.4725
So-Butane 0.5580 0.5676 0.1830 18.15 0.0112 N-Butane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.52 0.0003 0.53 0.0009 0.50 0.53 0.0009 0.50 0.50 0.50 0.50 0.0028 0.50 0.0028 0.0021 0.0028 0.0021 0.0028 0.0021 0.0028 0.0023 0	Ethane	7.0502	7.1714	1.8910	124.77	0.0732
N-Butane 0.8122 0.8262 0.2570 26.50 0.0163 Neopentane 2,2 dmc3 0.0374 0.0380 0.0140 1.49 0.0009 I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0090 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0030 N/R 0.0030 0.34 0.0002	Propane	3.0211	3.0730	0.8350	76.01	0.0460
Neopentane 2,2 dmc3	Iso-Butane	0.5580	0.5676	0.1830	18.15	0.0112
I-Pentane 0.3178 0.3233 0.1170 12.72 0.0079 N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0028	N-Butane	0.8122	0.8262	0.2570	26.50	0.0163
N-Pentane 0.2413 0.2454 0.0880 9.67 0.0060 Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0030 N/R 0.0030 0.34 0.0002	Neopentane 2,2 dmc3	0.0374	0.0380	0.0140	1.49	0.0009
Neohexane 0.0093 N/R 0.0040 0.44 0.0003 2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 3-Methylpentane 0.0022 N/R 0.0010 0.14 0.0001 1-heptanes 0.0064 N/R 0.0030 0.34 0.0002	I-Pentane	0.3178	0.3233	0.1170	12.72	0.0079
2-3-Dimethylbutane 0.0133 N/R 0.0050 0.63 0.0004 Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0030 0.34 0.0002 1.10 0.0001 1.10 0.0001 1.10 0.0001 1.10 0.0001 1.10 0.0001 1.10 0.0001	N-Pentane	0.2413	0.2454	0.0880	9.67	0.0060
Cyclopentane 0.0139 N/R 0.0040 0.52 0.0003 2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 I-heptanes 0.0064 N/R 0.0030 0.34 0.0002	Neohexane	0.0093	N/R	0.0040	0.44	0.0003
2-Methylpentane 0.0899 N/R 0.0370 4.27 0.0027 3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	2-3-Dimethylbutane	0.0133	N/R	0.0050	0.63	0.0004
3-Methylpentane 0.0300 N/R 0.0120 1.43 0.0009 C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	Cyclopentane	0.0139	N/R	0.0040	0.52	0.0003
C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	2-Methylpentane	0.0899	N/R	0.0370	4.27	0.0027
C6 0.0947 0.4947 0.0390 4.50 0.0028 Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 I-heptanes 0.0064 N/R 0.0030 0.34 0.0002	3-Methylpentane	0.0300	N/R	0.0120	1.43	0.0009
Methylcyclopentane 0.0584 N/R 0.0210 2.63 0.0017 Benzene 0.0113 N/R 0.0030 0.42 0.0003 Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	C6	0.0947	0.4947			0.0028
Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	Methylcyclopentane	0.0584	N/R			0.0017
Cyclohexane 0.0253 N/R 0.0090 1.13 0.0007 2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	Benzene	0.0113	N/R	0.0030	0.42	0.0003
2-Methylhexane 0.0098 N/R 0.0050 0.53 0.0003 3-Methylhexane 0.0097 N/R 0.0040 0.53 0.0003 2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	Cyclohexane	0.0253	N/R	0.0090	1.13	0.0007
2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	2-Methylhexane	0.0098	N/R			0.0003
2-2-4-Trimethylpentane 0.0022 N/R 0.0010 0.14 0.0001 i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	3-Methylhexane	0.0097	N/R			0.0003
i-heptanes 0.0064 N/R 0.0030 0.34 0.0002	2-2-4-Trimethylpentane	0.0022	N/R			0.0001
N/D	i-heptanes	0.0064	N/R			0.0002
	Heptane	0.0239	N/R	0.0110	1.32	0.0008

Total	100.00	101.719	18.427	1154.39	0.6798
C12P	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C10	0.0002	N/R	0.0000	0.02	0.0000
i-C10	0.0007	N/R	0.0000	0.05	0.0000
C9	0.0004	N/R	0.0000	0.03	0.0000
i-C9	0.0006	N/R	0.0000	0.04	0.0000
o Xylene (& 2,2,4 tmc7)	0.0005	N/R	0.0000	0.03	0.0000
m, p Xylene	0.0028	N/R	0.0010	0.14	0.0001
Ethylbenzene	0.0003	N/R	0.0000	0.02	0.0000
Octane	0.0050	N/R	0.0030	0.31	0.0002
i-Octanes	0.0022	N/R	0.0010	0.13	0.0001
4-Methylheptane	0.0026	N/R	0.0010	0.16	0.0001
2-Methylheptane	0.0054	N/R	0.0030	0.33	0.0002
Toluene	0.0182	N/R	0.0060	0.81	0.0006
Received by OCD: 1/3/2024 11:0 Methylcyclohexane	0.0493	N/R	0.0200	2.57	Page 2 of 1 0.0017

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z)	1.003	CYLINDER #:	12
BTU/CU.FT IDEAL:	1157.1	CYLINDER PRESSURE:	176 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z	Z): 1160.5	ANALYSIS DATE:	11/08/2023
BTU/CU.FT (WET) CORRECTED FOR (1/2	<u>r</u>): 1140.3	ANALYIS TIME:	02:12:11 AM
DRY BTU @ 15.025:	1183.7	ANALYSIS RUN BY:	ELAINE MORRISON
REAL SPECIFIC GRAVITY:	0.6816		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 11/08/2023

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 CHACO COMP INLET
 METER RUN
 11/08/2023

 Stn. No.:
 0247730
 33700-10025

Mtr. No.:

Smpl Date:	11/06/2023	11/14/2022	08/11/2020	11/27/2018
Test Date:	11/08/2023	11/17/2022	08/12/2020	11/29/2018
Run No:	HM20230264	HM20220111	HM200072	HM180006
Nitrogen:	0.4038	0.3258	0.3239	0.3306
CO2:	1.7637	1.6165	1.6810	1.9364
Methane:	85.3082	85.5098	86.1555	85.6254
Ethane:	7.0502	7.1888	6.9526	7.0286
Propane:	3.0211	3.0555	2.9218	2.9810
I-Butane:	0.5580	0.5669	0.5115	0.5417
N-Butane:	0.8122	0.8123	0.7629	0.7937
2,2 dmc3:	0.0374	0.0000	0.0012	0.0021
I-Pentane:	0.3178	0.2962	0.2639	0.2733
N-Pentane:	0.2413	0.2165	0.1903	0.1943
Neohexane:	0.0093	0.0101	0.0051	0.0111
2-3-	0.0133	0.0099	0.0095	0.0077
Cyclopentane:	0.0139	0.0103	0.0099	0.0080
2-Methylpentane:	0.0899	0.0667	0.0640	0.0518
3-Methylpentane:	0.0300	0.0257	0.0180	0.0246
C6:	0.0947	0.0815	0.0496	0.0563
Methylcyclopentane:	0.0584	0.0546	0.0252	0.0389
Benzene:	0.0113	0.0100	0.0039	0.0090
Cyclohexane:	0.0253	0.0231	0.0090	0.0193
2-Methylhexane:	0.0098	0.0078	0.0032	0.0057
3-Methylhexane:	0.0000	0.0000	0.0000	0.0000
2-2-4-	0.0022	0.0023	0.0006	0.0010
i-heptanes:	0.0064	0.0057	0.0018	0.0035
Heptane:	0.0239	0.0222	0.0062	0.0120
Methylcyclohexane:	0.0493	0.0407	0.0103	0.0228
Toluene:	0.0182	0.0149	0.0045	0.0076
2-Methylheptane:	0.0054	0.0044	0.0020	0.0019
4-Methylheptane:	0.0026	0.0022	0.0010	0.0009
i-Octanes:	0.0022	0.0014	0.0013	0.0005
Octane:	0.0050	0.0042	0.0026	0.0016
Ethylbenzene:	0.0003	0.0003	0.0002	0.0001
m, p Xylene:	0.0028	0.0024	0.0027	0.0008
o Xylene (& 2,2,4	0.0005	0.0005	0.0004	0.0002
i-C9:	0.0006	0.0004	0.0003	0.0005
C9:	0.0004	0.0004	0.0003	0.0003
i-C10:	0.0004	0.0004	0.0007	0.0003
C10:	0.0007	0.0003	0.0003	
i-C11:				0.0003
C11:	0.0000	0.0000	0.0000	0.0000
C12P:	0.0000	0.0000	0.0000	0.0001
	0.0000	0.0001	0.0001	0.0000
BTU:	1160.5	1159.2	1143.7	1146.5
GPM:	18.4370	18.4360	18.3200	18.3630
SPG:	0.6816	0.6774	0.6683	0.6744

2030 Afton Place, Farmington, NM 87401 - (505) 325-6622 7
C6+ C9+ C12+ BTEX C
NALYSIS Helium - Sulfurs - Ext. Liquid -
Date 11-6-2023
Sampled By: (Co.) Hangst Midstream Time 1248 DPM
Sampled by:(Person) Anthoney Lews Well Flowing: Yes No
Company: Harves+ Midstream Heat Trace: 4PS No
Well Name Charo Compressor Enlet Flow Pressure (PSIG): 160
API #: Flow Temp (°F):
Lease#:Ambient Temp (°F):73°
County: Gan State: M Formation: CONV Flow Rate (MCF/D): 38000
Source: Meter Run Tubing Casing Bradenhead Other
Sample Type: Spot Composite Sample Method: Purge & Fill Other
Meter Number: NA Chaco CompInter Cylinder Number:
Contact: Havest Environmental
Remarks: 33700 - 100 35
Hm20230214

Line Leak Calc		
Orifice Diameter	0.957	inches
Pressure	454	psig
Time/date Discovered	12/29/2023 11:48	
Time/date Isolated	12/29/2023 11:57	
Total Hours Blown	0.15	hours
Area of Orifice	0.719	sq. inches
Lost Gas From Line Leak	62.369	Mcf
ESD Blowdown Volume	37.26	Mcf
Total Gas Loss	99.63	Mcf
		

Lost Gas=(Orifice Diameter)^2*Pressure*Time Blown Lost Gas=(Inside Diameter)^2*Pressure*Length*0.372/1000000

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 299470

DEFINITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	299470
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 299470

Ω	UESTIONS	
Operator:	OGRID:	
Harvest Four Corners, LLC 1755 Arroyo Dr	373888	
Bloomfield, NM 87413	Action Number: 299470	
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.	
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Penerting Peguiroments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
Annual to the Highest Council and the form Council and the first c		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Valve	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Compositional Analysis of Vistal as Flored Natural Co		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage Methane (CH4) percentage	85	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 299470

QUESTIONS (continued)

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	299470
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/29/2023	
Time vent or flare was discovered or commenced	11:48 AM	
Time vent or flare was terminated	11:57 AM	
Cumulative hours during this event	0	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Freeze Valve Natural Gas Vented Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	This event was caused by freezing occurring in a valve. Harvest could not have prevented the expansion and contraction associated with the freezing temperatures.	
Steps taken to limit the duration and magnitude of vent or flare	Upon being notified that there was a potential problem, Harvest immediately dispatched personnel to investigate. After confirming the leak, Harvest personnel immediately isolated and stopped the leak.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Harvest removed and replaced the broken valve	

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ACKNOWLEDGMENTS

Action 299470

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 299470

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
oakley.hayes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/3/2024