

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2301837404
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Catherine Smith	Contact Telephone: 432-967-9487
Contact email: catherinesmith@chevron.com	Incident # nAPP2301837404
Contact mailing address: 6301 Deauville Blvd Midland, TX 79706	

Location of Release Source

Latitude: 32.098756 _____ Longitude: - 104.154525 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Hayhurst NM Section 26 Dignitas SWD	Site Type: Oil
Date Release Discovered: 01/05/2023	API# (if applicable):

Unit Letter	Section	Township	Range	County
I	26	25S	27E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): 0.0095	Volume Recovered (bbls): 0
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 1.5	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:


Condensate built up in the flare pilot line and resulted in condensate mist and liquid igniting from the flare and burning as it fell to the ground.

Incident ID	nAPP2301837404
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Event resulting in a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes – by Catherine Smith to Mike Bratcher by email on 01/05/2023 at 17:14 MT.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Catherine Smith</u>	Title: <u>Lead Environmental Specialist, Field Support</u>
Signature: 	Date: <u>1/18/2023</u>
email: <u>catherinesmith@chevron.com</u>	Telephone: <u>432-967-9487</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>01/19/2023</u>

Incident ID	nAPP2301837404
District RP	
Facility ID	
Application ID	

Spill Calculations:

	Horizontal Dimensions			Vertical Dimensions		Calculated Volume	
	Diameter (in)	Length (feet)	Width (feet)	Abovegrade Depth (feet)	Belowgrade Depth (feet)	Condensate (feet cubed)	Condensate (Barrels)
Area 1	36				0.00520833	0.036815515	0.006556637
Area 2	24				0.00520833	0.016362451	0.002914061
Area 3							
						Total	0.009470698

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 177666

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 177666
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/19/2023

Incident ID	nAPP2301837404
District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100</u>
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2301837404
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amy BarnhillTitle: Environmental AdvisorSignature: Date: 9-10-23email: abarnhill@chevron.comTelephone: 432-687-7108**OCD Only**

Received by: _____

Date: _____

Incident ID	nAPP2301837404
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Barrhill

Title: Environmental Advisor

Signature: 

Date: 9-10-23

email: abarhill@chevron.com

Telephone: 432-687-7108

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Scott Rodgers Date: 01/23/2024

Printed Name: Scott Rodgers

Title: Environmental Specialist Adv.



CLOSURE REQUEST REPORT

**Hayhurst NM Section 26 Dignitas SWD
Eddy County, New Mexico
Incident Number nAPP2301837404**

**Prepared For:
Chevron USA, Inc.
6301 Deauville Blvd.
Midland, TX 79706**

Carlsbad • Midland • San Antonio • Lubbock • Hobbs • Lafayette

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Chevron USA, Inc. (Chevron), presents the following Closure Request Report (CRR) detailing soil sampling activities for an inadvertent release of condensate and natural gas at the Hayhurst NM Section 26 Dignitas SWD (Site). Based on completed remedial actions and laboratory analytical results from recent soil sampling events, Chevron is requesting No Further Action (NFA) at the Site.

SITE LOCATION AND BACKGROUND

The Site is located in Unit I, Section 26, Township 25 South, Range 27 East, in Eddy County, New Mexico (32.098756°, -104.154525°) and is associated with oil and gas exploration and production operations on State Land. (**Figure 1** in **Appendix A**).

On January 5, 2023, failure of the flare pilot line caused the release of approximately 0.0095 barrels (bbls) of condensate and 1.5 thousand cubic feet (Mcf) of natural gas, which ignited as it fell to the ground and resulted in a fire. Chevron immediately reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on January 5, 2023, and on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD on January 19, 2023, and was subsequently assigned Incident Number nAPP2301837404. **Figure 2** in **Appendix A** depicts the observed release area, hereafter referred to as the Area of Concern (AOC).

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech confirmed the Site was characterized according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

The closest well with available groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-04371, located approximately 0.3 miles southwest of the Site. The well has a reported depth to groundwater of 69 feet below ground surface (bgs) from 2019. Based on this information and findings from the regional groundwater data review, depth to groundwater at the Site is estimated to be between 51 and 100 feet bgs. All well records referenced for depth to groundwater determination are included in **Appendix B**.

Based on the desktop review of the current BLM Carlsbad Field Office (CFO) karst cave potential map, this Site is located in a high potential karst area. All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the site characterization are included in **Figure 1** in **Appendix A**.

Closure Request Report
Incident Number nAPP2301837404
Hayhurst NM Section 26 Dignitas SWD

pg. 2

Based on the results from the desktop review (specifically the BLM CFO karst designation), the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria
Chloride	(Environmental Protection Agency) EPA 300.0	600 milligrams per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITIES

On August 10, 2023, Etech personnel conducted site assessment and delineation activities to characterize the subject release by verifying the presence or absence of residual soil impacts associated with AOC. Five delineation auger holes were advanced via hand auger to define the vertical and horizontal extent of the AOC. Two soil samples were collected from each delineation soil sampling location. Soil descriptions are included on soil sampling logs shown in **Appendix C**. The locations of the delineation soil samples are shown in **Figure 2** in **Appendix A**. Photographic documentation of excavation activities is included in **Appendix D**.

The delineation soil samples were placed directly into lab provided pre-cleaned jars, packed with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures, to Permian Basin Environmental Laboratory (PBELAB) in Midland, Texas, for analysis of COCs.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for all delineation soil samples indicated all analyzed COCs were below the Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** included in **Appendix E**. The executed chain-of-custody forms and laboratory analytical reports are provided in **Appendix F**.

CLOSURE REQUEST

Based on laboratory analytical results for delineation soil samples, Chevron believes delineation activities associated with the inadvertent release have verified the absence of residual soil impacts as per Site Closure Criteria, as well as defined the horizontal periphery of the AOC. As such, NFA appears warranted at this time and the CRR associated with Incident Number nAPP2301837404 should be respectfully considered for Closure by the NMOCD.

If you have any questions or comments, please do not hesitate to contact Blake Estep at (432) 894-6038 or blake@etechenv.com. **Appendix G** provides correspondence email notification receipts associated with the subject release.

Sincerely,
Etech Environmental and Safety Solutions, Inc.



Blake Estep, Project Manager
Closure Request Report
Incident Number nAPP2301837404
Hayhurst NM Section 26 Dignitas SWD

cc: Amy Barnhill, Chevron
New Mexico Oil Conservation Division
State Land Office

Appendices:

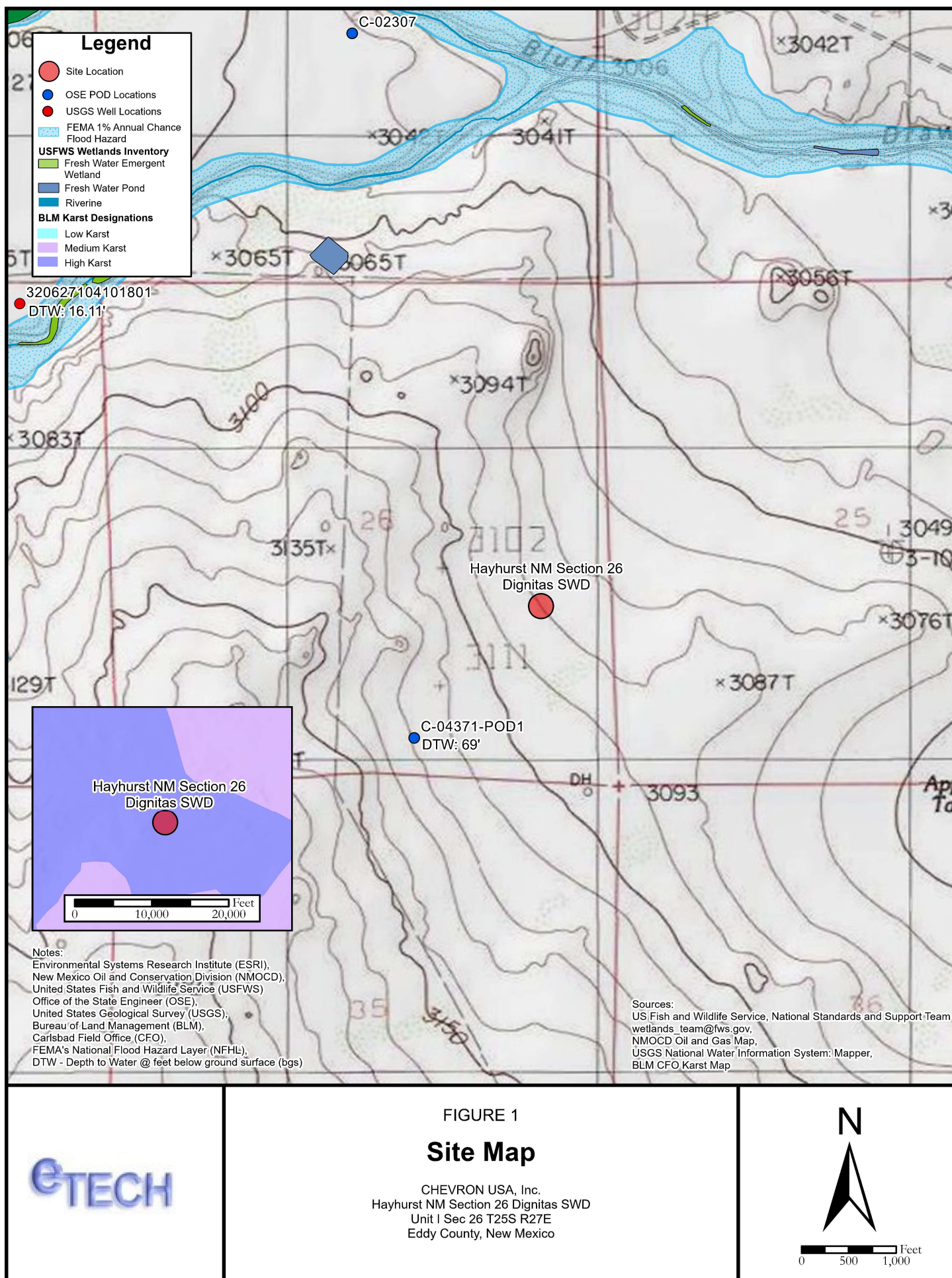
Appendix A: Figure 1: Site Map
Figure 2: Delineation Soil Sample Locations
Appendix B: Referenced Well Records
Appendix C: Soil Sampling Logs
Appendix D: Photographic Log
Appendix E: Tables
Appendix F: Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix G: NMOCD Notifications

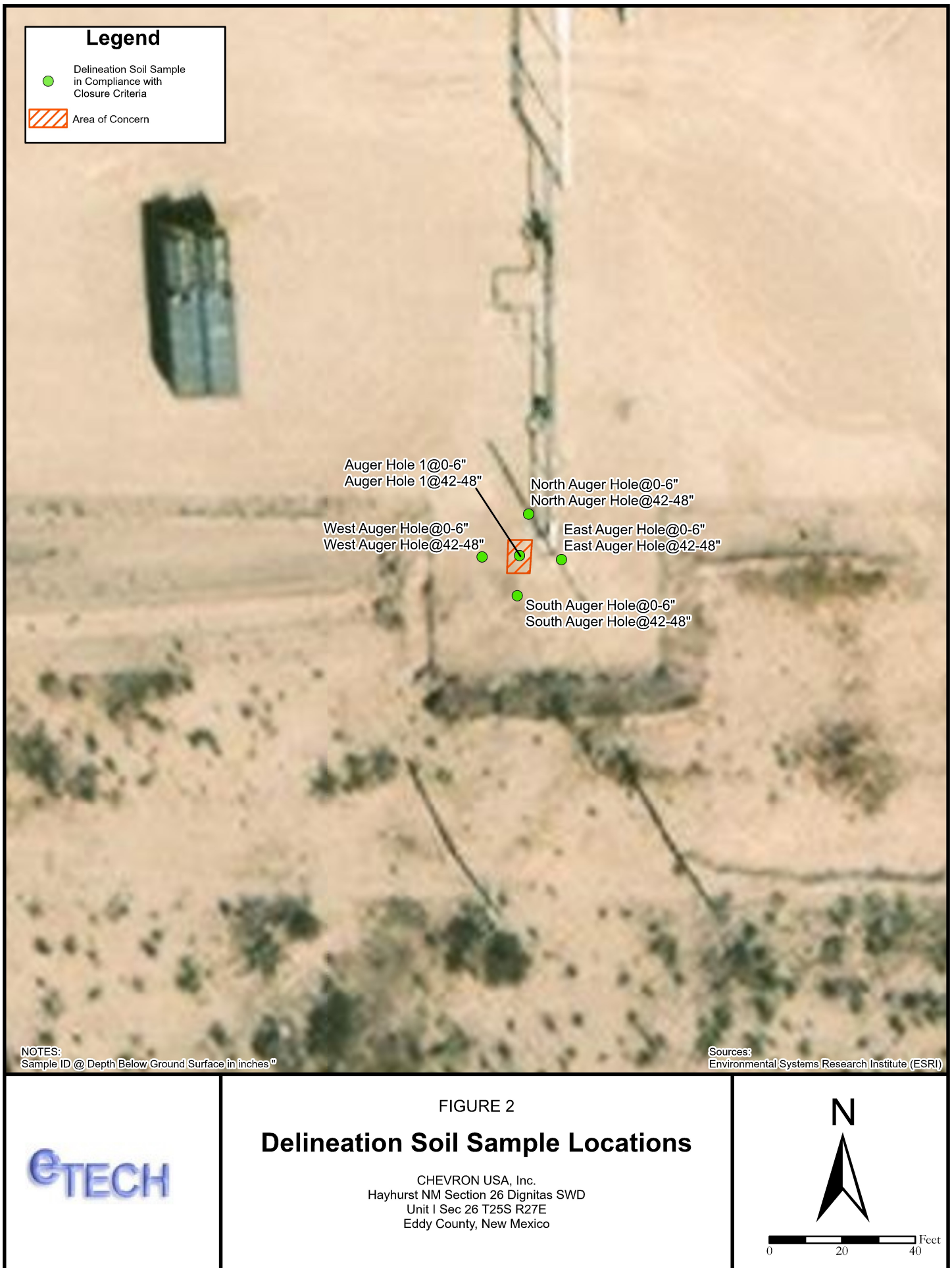
Closure Request Report
Incident Number nAPP2301837404
Hayhurst NM Section 26 Dignitas SWD

pg. 4

APPENDIX A

Figures





APPENDIX B

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) N/A		WELL TAG ID NO.		OSE FILE NO(S). C-4371			
	WELL OWNER NAME(S) Tetra Tech Inc. on behalf of Chevron N.A. E&P Co.				PHONE (OPTIONAL) 432-687-8130			
	WELL OWNER MAILING ADDRESS 901 W. Wall St. Suite 100				CITY Midland	STATE TX	ZIP 79706	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 5	41.91	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE	104	9	31.92			W
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.		
	DRILLING STARTED 10/17/2019	DRILLING ENDED 10/17/2019	DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT) 100	DEPTH WATER FIRST ENCOUNTERED (FT) 69		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) 69		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
4. HYDROGEOLOGIC LOG OF WELL	0	5	5	Tan clayey sand	Y ✓ N	
	5	100	95	Gypsum	✓ Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm):
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					0.00	
5. TEST, RIG SUPERVISION	-WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
	MISCELLANEOUS INFORMATION:					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Dallas Rader					
6. SIGNATURE	BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.					
					<div style="text-align: right;">10/28/19</div>	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME				DATE	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2

APPENDIX C

Soil Sampling Logs



Sample Name: Auger Hole 1 Date: 08/10/2023
 Site Name: Hayhurst NM Section 26 Dignitas SWD
 Incident Number: nAPP2301837404
 Job Number: 17503

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: DP Method: Hand Auger
 Coordinates: 32.098162, -104.154310 Hole Diameter: 2 inches Total Depth: 4 feet

Comments: AH-1 represents sample name Auger Hole 1. Soil samples collected in the field were submitted for laboratory analysis of BTEX, TPH and chloride.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	-	-	No			0	SM	0-4': brown, f.-m. SILTY SAND, dry, non-plastic, noncohesive, poorly graded, no staining, no odor
Dry	-	-	No	AH-1	1	1		
Dry	-	-	No			2		
Dry	-	-	No			3		
Dry	-	-	No	AH-1	4	4		

Total Depth



Sample Name: North Auger Hole Date: 08/10/2023
 Site Name: Hayhurst NM Section 26 Dignitas SWD
 Incident Number: nAPP2301837404
 Job Number: 17503

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: DP Method: Hand Auger
 Coordinates: 32.098193, -104.154302 Hole Diameter: 2 inches Total Depth: 4 feet

Comments: NAH represents sample name North Auger Hole. Soil samples collected in the field were submitted for laboratory analysis of BTEX, TPH and chloride.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	-	-	No			0	SM	0-4': brown, f.-m. SILTY SAND, dry, non-plastic, noncohesive, poorly graded, no staining, no odor
Dry	-	-	No	NAH	1	1		
Dry	-	-	No			2		
Dry	-	-	No			3		
Dry	-	-	No	NAH	4	4		

Total Depth



Sample Name: East Auger Hole Date: 08/10/2023
 Site Name: Hayhurst NM Section 26 Dignitas SWD
 Incident Number: nAPP2301837404
 Job Number: 17503

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: DP Method: Hand Auger
 Coordinates: 32.098159, -104.154273 Hole Diameter: 2 inches Total Depth: 4 feet

Comments: EAH represents sample name East Auger Hole. Soil samples collected in the field were submitted for laboratory analysis of BTEX, TPH and chloride.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	-	-	No			0	SM	0-4': brown, f.-m. SILTY SAND, dry, non-plastic, noncohesive, poorly graded, no staining, no odor
Dry	-	-	No	EAH	1	1		
Dry	-	-	No			2		
Dry	-	-	No			3		
Dry	-	-	No	EAH	4	4		

Total Depth



Sample Name: South Auger Hole Date: 08/10/2023

Site Name: Hayhurst NM Section 26 Dignitas SWD

Incident Number: nAPP2301837404

Job Number: 17503

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: DP

Method: Hand Auger

Coordinates: 32.098132, -104.154312

Hole Diameter: 2 inches

Total Depth: 4 feet

Comments: SAH represents sample name South Auger Hole. Soil samples collected in the field were submitted for laboratory analysis of BTEX, TPH and chloride.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	-	-	No			0	SM	0-4': brown, f.-m. SILTY SAND, dry, non-plastic, noncohesive, poorly graded, no staining, no odor
Dry	-	-	No	SAH	1	1		
Dry	-	-	No			2		
Dry	-	-	No			3		
Dry	-	-	No	SAH	4	4		

Total Depth



Sample Name: West Auger Hole Date: 08/10/2023
 Site Name: Hayhurst NM Section 26 Dignitas SWD
 Incident Number: nAPP2301837404
 Job Number: 17503

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: DP Method: Hand Auger
 Hole Diameter: 2 inches Total Depth: 4 feet

Coordinates: 32.098161, -104.154343

Comments: WAH represents sample name West Auger Hole. Soil samples collected in the field were submitted for laboratory analysis of BTEX, TPH and chloride.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (feet bgs)	Depth (feet bgs)	USCS/Rock Symbol	Lithologic Descriptions/Notes
Dry	-	-	No			0	SM	0-4': brown, f.-m. SILTY SAND, dry, non-plastic, noncohesive, poorly graded, no staining, no odor
Dry	-	-	No	WAH	1	1		
Dry	-	-	No			2		
Dry	-	-	No			3		
Dry	-	-	No	WAH	4	4		

Total Depth

APPENDIX D

Photographic Log

**PHOTOGRAPHIC LOG**

Chevron USA, Inc.
Hayhurst NM Section 26 Dignitas SWD
Incident Number nAPP2301837404



Photograph 1 **Date: 01/25/2023**
Description: Northeastern view of the Area of Concern, courtesy of Chevron



Photograph 2 **Date: 01/25/2023**
Description: Southern view of the Area of Concern, courtesy of Chevron



Photograph 3 **Date: 08/10/2023**
Description: Northern view of delineation activities



Photograph 4 **Date: 08/10/2023**
Description: Northeastern view of delineation activities

APPENDIX E

Tables



Table 1
SOIL SAMPLE ANALYTICAL RESULTS
Chevron USA, Inc.
Hayhurst NM Section 26 Dignitas SWD
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (inches bgs)	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)				10	50	NE	NE	NE	100	600
Delineation Soil Samples - Incident Number nAPP2301837404										
Auger Hole 1	08/10/2023	0 - 6	0 - 0.5	<0.00202	<0.00403	<49.8	<49.8	<49.8	<49.8	46.7
Auger Hole 1	08/10/2023	42 - 48	3.5 - 4	<0.00200	<0.00401	<50.3	<50.3	<50.3	<50.3	35.4
North Auger Hole	08/10/2023	0 - 6	0 - 0.5	<0.00202	<0.00404	<50.5	<50.5	<50.5	<50.5	48.4
North Auger Hole	08/10/2023	42 - 48	3.5 - 4	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	40.0
East Auger Hole	08/10/2023	0 - 6	0 - 0.5	<0.00198	<0.00396	<50.1	<50.1	<50.1	<50.1	50.3
East Auger Hole	08/10/2023	42 - 48	3.5 - 4	<0.00199	<0.00398	<50.5	<50.5	<50.5	<50.5	62.4
South Auger Hole	08/10/2023	0 - 6	0 - 0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	41.5
South Auger Hole	08/10/2023	42 - 48	3.5 - 4	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	41.6
West Auger Hole	08/10/2023	0 - 6	0 - 0.5	<0.00198	<0.00397	<49.6	<49.6	<49.6	<49.6	80.3
West Auger Hole	08/10/2023	42 - 48	3.5 - 4	<0.00202	<0.00404	<49.7	<49.7	<49.7	<49.7	47.3

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard for Soils Impacted by a Release

APPENDIX F

Laboratory Analytical Reports & Chain-of-Custody Documentation



Environment Testing

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

ANALYTICAL REPORT

PREPARED FOR

Attn: Blake Estep
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

Generated 8/21/2023 2:34:12 PM

JOB DESCRIPTION

Hayhurst NM Sec26 Dignitas SWD

JOB NUMBER

880-31941-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
8/21/2023 2:34:12 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Laboratory Job ID: 880-31941-1

Table of Contents

Cover Page	1
Table of Contents	3
Definitions/Glossary	4
Case Narrative	5
Client Sample Results	6
Surrogate Summary	14
QC Sample Results	15
QC Association Summary	19
Lab Chronicle	22
Certification Summary	26
Method Summary	27
Sample Summary	28
Chain of Custody	29
Receipt Checklists	30

1

2

3

4

5

6

7

8

9

10

11

12

13

14

Definitions/Glossary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Job ID: 880-31941-1

Laboratory: Eurofins Midland

Narrative

Job Narrative
880-31941-1

Receipt

The samples were received on 8/10/2023 4:43 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.4°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: Augerhole 1 (880-31941-1), Augerhole 1 (880-31941-2), North augerhole (880-31941-3), North augerhole (880-31941-4), East augerhole (880-31941-5), East augerhole (880-31941-6), South augerhole (880-31941-7), South augerhole (880-31941-8), West augerhole (880-31941-9) and West augerhole (880-31941-10).

GC VOA

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-60525 recovered above the upper control limit for Benzene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated samples are impacted: (CCV 880-60525/20) and (CCV 880-60525/33).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-60593 and analytical batch 880-60630 was outside the upper control limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: Augerhole 1 (880-31941-1), Augerhole 1 (880-31941-2), North augerhole (880-31941-3), North augerhole (880-31941-4), East augerhole (880-31941-5), East augerhole (880-31941-6), South augerhole (880-31941-8), West augerhole (880-31941-9), West augerhole (880-31941-10), (880-31941-A-1-F MS) and (880-31941-A-1-G MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (CCV 880-60630/20) and (CCV 880-60630/5). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-59908 and 880-59908 and analytical batch 880-60057 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits. The associated samples are: Augerhole 1 (880-31941-1), Augerhole 1 (880-31941-2), North augerhole (880-31941-3), North augerhole (880-31941-4), East augerhole (880-31941-5), East augerhole (880-31941-6), South augerhole (880-31941-7), South augerhole (880-31941-8) and West augerhole (880-31941-9).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: Augerhole 1

Lab Sample ID: 880-31941-1

Date Collected: 08/10/23 10:13

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:02	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:02	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:02	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		08/18/23 15:22	08/18/23 23:02	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:02	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		08/18/23 15:22	08/18/23 23:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	75		70 - 130	08/18/23 15:22	08/18/23 23:02	1
1,4-Difluorobenzene (Surr)	113		70 - 130	08/18/23 15:22	08/18/23 23:02	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/18/23 18:02	08/20/23 10:36	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/18/23 18:02	08/20/23 10:36	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/18/23 18:02	08/20/23 10:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	145	S1+	70 - 130	08/18/23 18:02	08/20/23 10:36	1
o-Terphenyl	150	S1+	70 - 130	08/18/23 18:02	08/20/23 10:36	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	46.7		4.96		mg/Kg			08/12/23 23:34	1

Client Sample ID: Augerhole 1

Lab Sample ID: 880-31941-2

Date Collected: 08/10/23 10:22

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 23:22	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 23:22	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 23:22	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		08/18/23 15:22	08/18/23 23:22	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 23:22	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		08/18/23 15:22	08/18/23 23:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130	08/18/23 15:22	08/18/23 23:22	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: Augerhole 1

Lab Sample ID: 880-31941-2

Date Collected: 08/10/23 10:22

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	108		70 - 130	08/18/23 15:22	08/18/23 23:22	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.3	U	50.3		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.3	U	50.3		mg/Kg		08/18/23 18:02	08/20/23 11:41	1
Diesel Range Organics (Over C10-C28)	<50.3	U	50.3		mg/Kg		08/18/23 18:02	08/20/23 11:41	1
Oil Range Organics (Over C28-C36)	<50.3	U	50.3		mg/Kg		08/18/23 18:02	08/20/23 11:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	134	S1+	70 - 130				08/18/23 18:02	08/20/23 11:41	1
o-Terphenyl	149	S1+	70 - 130				08/18/23 18:02	08/20/23 11:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	35.4		4.95		mg/Kg			08/12/23 23:41	1

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-3

Date Collected: 08/10/23 10:25

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:43	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:43	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:43	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/18/23 15:22	08/18/23 23:43	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/18/23 23:43	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/18/23 15:22	08/18/23 23:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		70 - 130	08/18/23 15:22	08/18/23 23:43	1
1,4-Difluorobenzene (Surr)	122		70 - 130	08/18/23 15:22	08/18/23 23:43	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			08/21/23 14:40	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-3

Date Collected: 08/10/23 10:25

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 12:03	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 12:03	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 12:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	123		70 - 130				08/18/23 18:02	08/20/23 12:03	1
o-Terphenyl	132	S1+	70 - 130				08/18/23 18:02	08/20/23 12:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	48.4		4.95		mg/Kg			08/12/23 23:48	1

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-4

Date Collected: 08/10/23 10:35

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/18/23 15:22	08/19/23 00:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		70 - 130				08/18/23 15:22	08/19/23 00:04	1
1,4-Difluorobenzene (Surr)	118		70 - 130				08/18/23 15:22	08/19/23 00:04	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:25	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:25	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	131	S1+	70 - 130				08/18/23 18:02	08/20/23 12:25	1
o-Terphenyl	144	S1+	70 - 130				08/18/23 18:02	08/20/23 12:25	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-4

Date Collected: 08/10/23 10:35

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	40.0		4.97		mg/Kg			08/12/23 23:56	1

Client Sample ID: East augerhole

Lab Sample ID: 880-31941-5

Date Collected: 08/10/23 10:40

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/18/23 15:22	08/19/23 00:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	82		70 - 130				08/18/23 15:22	08/19/23 00:25	1
1,4-Difluorobenzene (Surr)	119		70 - 130				08/18/23 15:22	08/19/23 00:25	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:47	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:47	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		08/18/23 18:02	08/20/23 12:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	154	S1+	70 - 130				08/18/23 18:02	08/20/23 12:47	1
o-Terphenyl	157	S1+	70 - 130				08/18/23 18:02	08/20/23 12:47	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50.3		5.02		mg/Kg			08/13/23 00:17	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: East augerhole

Lab Sample ID: 880-31941-6

Date Collected: 08/10/23 10:55

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 00:46	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		70 - 130				08/18/23 15:22	08/19/23 00:46	1
1,4-Difluorobenzene (Surr)	115		70 - 130				08/18/23 15:22	08/19/23 00:46	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.5	U	50.5		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 13:09	1
Diesel Range Organics (Over C10-C28)	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 13:09	1
Oil Range Organics (Over C28-C36)	<50.5	U	50.5		mg/Kg		08/18/23 18:02	08/20/23 13:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	146	S1+	70 - 130				08/18/23 18:02	08/20/23 13:09	1
o-Terphenyl	161	S1+	70 - 130				08/18/23 18:02	08/20/23 13:09	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	62.4		5.01		mg/Kg			08/13/23 00:24	1

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-7

Date Collected: 08/10/23 10:59

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 01:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130				08/18/23 15:22	08/19/23 01:07	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-7

Date Collected: 08/10/23 10:59

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	112		70 - 130	08/18/23 15:22	08/19/23 01:07	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 13:31	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 13:31	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 13:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	125		70 - 130				08/18/23 18:02	08/20/23 13:31	1
o-Terphenyl	128		70 - 130				08/18/23 18:02	08/20/23 13:31	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	41.5		5.04		mg/Kg			08/13/23 00:31	1

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-8

Date Collected: 08/10/23 11:11

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:28	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:28	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:28	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 01:28	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/18/23 15:22	08/19/23 01:28	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/18/23 15:22	08/19/23 01:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	08/18/23 15:22	08/19/23 01:28	1
1,4-Difluorobenzene (Surr)	113		70 - 130	08/18/23 15:22	08/19/23 01:28	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/21/23 14:40	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-8

Date Collected: 08/10/23 11:11

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/18/23 18:02	08/20/23 13:53	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/18/23 18:02	08/20/23 13:53	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/18/23 18:02	08/20/23 13:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	139	S1+	70 - 130				08/18/23 18:02	08/20/23 13:53	1
o-Terphenyl	152	S1+	70 - 130				08/18/23 18:02	08/20/23 13:53	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	41.6		5.02		mg/Kg			08/13/23 00:39	1

Client Sample ID: West augerhole

Lab Sample ID: 880-31941-9

Date Collected: 08/10/23 11:13

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
m-Xylene & p-Xylene	<0.00397	U	0.00397		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
Xylenes, Total	<0.00397	U	0.00397		mg/Kg		08/18/23 15:22	08/19/23 01:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130				08/18/23 15:22	08/19/23 01:48	1
1,4-Difluorobenzene (Surr)	118		70 - 130				08/18/23 15:22	08/19/23 01:48	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		08/18/23 18:02	08/20/23 14:15	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6		mg/Kg		08/18/23 18:02	08/20/23 14:15	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		08/18/23 18:02	08/20/23 14:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	124		70 - 130				08/18/23 18:02	08/20/23 14:15	1
o-Terphenyl	134	S1+	70 - 130				08/18/23 18:02	08/20/23 14:15	1

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: West augerhole

Lab Sample ID: 880-31941-9

Date Collected: 08/10/23 11:13

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 0-6"

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	80.3		5.02		mg/Kg			08/13/23 00:46	1

Client Sample ID: West augerhole

Lab Sample ID: 880-31941-10

Date Collected: 08/10/23 11:18

Matrix: Solid

Date Received: 08/10/23 16:43

Sample Depth: 42-48"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/18/23 15:22	08/19/23 02:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130				08/18/23 15:22	08/19/23 02:09	1
1,4-Difluorobenzene (Surr)	117		70 - 130				08/18/23 15:22	08/19/23 02:09	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/21/23 11:05	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			08/21/23 14:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		08/18/23 18:02	08/20/23 14:38	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		08/18/23 18:02	08/20/23 14:38	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		08/18/23 18:02	08/20/23 14:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	147	S1+	70 - 130				08/18/23 18:02	08/20/23 14:38	1
o-Terphenyl	161	S1+	70 - 130				08/18/23 18:02	08/20/23 14:38	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	47.3		5.00		mg/Kg			08/13/23 00:53	1

Eurofins Midland

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-31941-1	Augerhole 1	75	113
880-31941-1 MS	Augerhole 1	78	113
880-31941-1 MSD	Augerhole 1	86	109
880-31941-2	Augerhole 1	88	108
880-31941-3	North augerhole	86	122
880-31941-4	North augerhole	86	118
880-31941-5	East augerhole	82	119
880-31941-6	East augerhole	86	115
880-31941-7	South augerhole	89	112
880-31941-8	South augerhole	89	113
880-31941-9	West augerhole	84	118
880-31941-10	West augerhole	83	117
LCS 880-60584/1-A	Lab Control Sample	98	109
LCSD 880-60584/2-A	Lab Control Sample Dup	84	112
MB 880-60466/5-A	Method Blank	74	94
MB 880-60584/5-A	Method Blank	71	101
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-31941-1	Augerhole 1	145 S1+	150 S1+
880-31941-1 MS	Augerhole 1	133 S1+	131 S1+
880-31941-1 MSD	Augerhole 1	133 S1+	127
880-31941-2	Augerhole 1	134 S1+	149 S1+
880-31941-3	North augerhole	123	132 S1+
880-31941-4	North augerhole	131 S1+	144 S1+
880-31941-5	East augerhole	154 S1+	157 S1+
880-31941-6	East augerhole	146 S1+	161 S1+
880-31941-7	South augerhole	125	128
880-31941-8	South augerhole	139 S1+	152 S1+
880-31941-9	West augerhole	124	134 S1+
880-31941-10	West augerhole	147 S1+	161 S1+
LCS 880-60593/2-A	Lab Control Sample	95	108
LCSD 880-60593/3-A	Lab Control Sample Dup	107	123
MB 880-60593/1-A	Method Blank	146 S1+	161 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

Eurofins Midland

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-60466/5-A

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60466

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/17/23 13:00	08/18/23 11:39	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/17/23 13:00	08/18/23 11:39	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/17/23 13:00	08/18/23 11:39	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/17/23 13:00	08/18/23 11:39	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/17/23 13:00	08/18/23 11:39	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/17/23 13:00	08/18/23 11:39	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	74		70 - 130	08/17/23 13:00	08/18/23 11:39	1
1,4-Difluorobenzene (Surr)	94		70 - 130	08/17/23 13:00	08/18/23 11:39	1

Lab Sample ID: MB 880-60584/5-A

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60584

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 22:40	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 22:40	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 22:40	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/18/23 15:22	08/18/23 22:40	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/18/23 15:22	08/18/23 22:40	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/18/23 15:22	08/18/23 22:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	71		70 - 130	08/18/23 15:22	08/18/23 22:40	1
1,4-Difluorobenzene (Surr)	101		70 - 130	08/18/23 15:22	08/18/23 22:40	1

Lab Sample ID: LCS 880-60584/1-A

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60584

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1075		mg/Kg		108	70 - 130
Toluene	0.100	0.1046		mg/Kg		105	70 - 130
Ethylbenzene	0.100	0.09640		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	0.200	0.2134		mg/Kg		107	70 - 130
o-Xylene	0.100	0.1065		mg/Kg		107	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Lab Sample ID: LCSD 880-60584/2-A

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60584

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1233		mg/Kg		123	70 - 130	14	35

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-60584/2-A

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60584

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1041		mg/Kg		104	70 - 130	0	35
Ethylbenzene	0.100	0.08410		mg/Kg		84	70 - 130	14	35
m-Xylene & p-Xylene	0.200	0.1749		mg/Kg		87	70 - 130	20	35
o-Xylene	0.100	0.08755		mg/Kg		88	70 - 130	20	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	84		70 - 130
1,4-Difluorobenzene (Surr)	112		70 - 130

Lab Sample ID: 880-31941-1 MS

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Augerhole 1

Prep Type: Total/NA

Prep Batch: 60584

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00202	U	0.100	0.1100		mg/Kg		109	70 - 130
Toluene	<0.00202	U	0.100	0.08888		mg/Kg		88	70 - 130
Ethylbenzene	<0.00202	U	0.100	0.07000		mg/Kg		70	70 - 130
m-Xylene & p-Xylene	<0.00403	U	0.200	0.1423		mg/Kg		71	70 - 130
o-Xylene	<0.00202	U	0.100	0.07090		mg/Kg		71	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	78		70 - 130
1,4-Difluorobenzene (Surr)	113		70 - 130

Lab Sample ID: 880-31941-1 MSD

Matrix: Solid

Analysis Batch: 60525

Client Sample ID: Augerhole 1

Prep Type: Total/NA

Prep Batch: 60584

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00202	U	0.0996	0.1023		mg/Kg		102	70 - 130	7	35
Toluene	<0.00202	U	0.0996	0.09256		mg/Kg		92	70 - 130	4	35
Ethylbenzene	<0.00202	U	0.0996	0.07602		mg/Kg		76	70 - 130	8	35
m-Xylene & p-Xylene	<0.00403	U	0.199	0.1585		mg/Kg		80	70 - 130	11	35
o-Xylene	<0.00202	U	0.0996	0.07880		mg/Kg		79	70 - 130	11	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	86		70 - 130
1,4-Difluorobenzene (Surr)	109		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-60593/1-A

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60593

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 08:03	1

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-60593/1-A

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 60593

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 08:03	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/18/23 18:02	08/20/23 08:03	1
Surrogate	MB	MB	Limits				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier							
1-Chlorooctane	146	S1+	70 - 130				08/18/23 18:02	08/20/23 08:03	1
o-Terphenyl	161	S1+	70 - 130				08/18/23 18:02	08/20/23 08:03	1

Lab Sample ID: LCS 880-60593/2-A

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 60593

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	1000	945.9		mg/Kg		95	70 - 130		
Diesel Range Organics (Over C10-C28)	1000	798.5		mg/Kg		80	70 - 130		
Surrogate		LCS	LCS						
		%Recovery	Qualifier						
1-Chlorooctane		95					70 - 130		
o-Terphenyl		108					70 - 130		

Lab Sample ID: LCSD 880-60593/3-A

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 60593

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	961.2		mg/Kg		96	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	882.6		mg/Kg		88	70 - 130	10	20
Surrogate		LCSD	LCSD						
		%Recovery	Qualifier						
1-Chlorooctane		107					70 - 130		
o-Terphenyl		123					70 - 130		

Lab Sample ID: 880-31941-1 MS

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Augerhole 1

Prep Type: Total/NA

Prep Batch: 60593

Analyte	Sample	Sample	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
	Result	Qualifier									
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	997	827.2		mg/Kg		83	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.8	U	997	1029		mg/Kg		100	70 - 130		
Surrogate		MS	MS								
		%Recovery	Qualifier								
1-Chlorooctane		133	S1+						70 - 130		
o-Terphenyl		131	S1+						70 - 130		

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-31941-1 MSD

Matrix: Solid

Analysis Batch: 60630

Client Sample ID: Augerhole 1

Prep Type: Total/NA

Prep Batch: 60593

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	997	821.7		mg/Kg		82	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<49.8	U	997	1011		mg/Kg		98	70 - 130	2	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	133	S1+	70 - 130								
o-Terphenyl	127		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-59908/1-A

Matrix: Solid

Analysis Batch: 60057

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			08/12/23 22:51	1

Lab Sample ID: LCS 880-59908/2-A

Matrix: Solid

Analysis Batch: 60057

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	259.9		mg/Kg		104	90 - 110

Lab Sample ID: LCSD 880-59908/3-A

Matrix: Solid

Analysis Batch: 60057

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	262.7		mg/Kg		105	90 - 110	1	20

Lab Sample ID: 880-31941-10 MS

Matrix: Solid

Analysis Batch: 60057

Client Sample ID: West augerhole

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	47.3		250	311.0		mg/Kg		105	90 - 110

Lab Sample ID: 880-31941-10 MSD

Matrix: Solid

Analysis Batch: 60057

Client Sample ID: West augerhole

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	47.3		250	311.3		mg/Kg		106	90 - 110	0	20

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

GC VOA

Prep Batch: 60466

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-60466/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 60525

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	8021B	60584
880-31941-2	Augerhole 1	Total/NA	Solid	8021B	60584
880-31941-3	North augerhole	Total/NA	Solid	8021B	60584
880-31941-4	North augerhole	Total/NA	Solid	8021B	60584
880-31941-5	East augerhole	Total/NA	Solid	8021B	60584
880-31941-6	East augerhole	Total/NA	Solid	8021B	60584
880-31941-7	South augerhole	Total/NA	Solid	8021B	60584
880-31941-8	South augerhole	Total/NA	Solid	8021B	60584
880-31941-9	West augerhole	Total/NA	Solid	8021B	60584
880-31941-10	West augerhole	Total/NA	Solid	8021B	60584
MB 880-60466/5-A	Method Blank	Total/NA	Solid	8021B	60466
MB 880-60584/5-A	Method Blank	Total/NA	Solid	8021B	60584
LCS 880-60584/1-A	Lab Control Sample	Total/NA	Solid	8021B	60584
LCSD 880-60584/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	60584
880-31941-1 MS	Augerhole 1	Total/NA	Solid	8021B	60584
880-31941-1 MSD	Augerhole 1	Total/NA	Solid	8021B	60584

Prep Batch: 60584

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	5035	
880-31941-2	Augerhole 1	Total/NA	Solid	5035	
880-31941-3	North augerhole	Total/NA	Solid	5035	
880-31941-4	North augerhole	Total/NA	Solid	5035	
880-31941-5	East augerhole	Total/NA	Solid	5035	
880-31941-6	East augerhole	Total/NA	Solid	5035	
880-31941-7	South augerhole	Total/NA	Solid	5035	
880-31941-8	South augerhole	Total/NA	Solid	5035	
880-31941-9	West augerhole	Total/NA	Solid	5035	
880-31941-10	West augerhole	Total/NA	Solid	5035	
MB 880-60584/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-60584/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-60584/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-31941-1 MS	Augerhole 1	Total/NA	Solid	5035	
880-31941-1 MSD	Augerhole 1	Total/NA	Solid	5035	

Analysis Batch: 60700

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	Total BTEX	
880-31941-2	Augerhole 1	Total/NA	Solid	Total BTEX	
880-31941-3	North augerhole	Total/NA	Solid	Total BTEX	
880-31941-4	North augerhole	Total/NA	Solid	Total BTEX	
880-31941-5	East augerhole	Total/NA	Solid	Total BTEX	
880-31941-6	East augerhole	Total/NA	Solid	Total BTEX	
880-31941-7	South augerhole	Total/NA	Solid	Total BTEX	
880-31941-8	South augerhole	Total/NA	Solid	Total BTEX	
880-31941-9	West augerhole	Total/NA	Solid	Total BTEX	
880-31941-10	West augerhole	Total/NA	Solid	Total BTEX	

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

GC Semi VOA

Prep Batch: 60593

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	8015NM Prep	
880-31941-2	Augerhole 1	Total/NA	Solid	8015NM Prep	
880-31941-3	North augerhole	Total/NA	Solid	8015NM Prep	
880-31941-4	North augerhole	Total/NA	Solid	8015NM Prep	
880-31941-5	East augerhole	Total/NA	Solid	8015NM Prep	
880-31941-6	East augerhole	Total/NA	Solid	8015NM Prep	
880-31941-7	South augerhole	Total/NA	Solid	8015NM Prep	
880-31941-8	South augerhole	Total/NA	Solid	8015NM Prep	
880-31941-9	West augerhole	Total/NA	Solid	8015NM Prep	
880-31941-10	West augerhole	Total/NA	Solid	8015NM Prep	
MB 880-60593/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-60593/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-60593/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-31941-1 MS	Augerhole 1	Total/NA	Solid	8015NM Prep	
880-31941-1 MSD	Augerhole 1	Total/NA	Solid	8015NM Prep	

Analysis Batch: 60630

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	8015B NM	60593
880-31941-2	Augerhole 1	Total/NA	Solid	8015B NM	60593
880-31941-3	North augerhole	Total/NA	Solid	8015B NM	60593
880-31941-4	North augerhole	Total/NA	Solid	8015B NM	60593
880-31941-5	East augerhole	Total/NA	Solid	8015B NM	60593
880-31941-6	East augerhole	Total/NA	Solid	8015B NM	60593
880-31941-7	South augerhole	Total/NA	Solid	8015B NM	60593
880-31941-8	South augerhole	Total/NA	Solid	8015B NM	60593
880-31941-9	West augerhole	Total/NA	Solid	8015B NM	60593
880-31941-10	West augerhole	Total/NA	Solid	8015B NM	60593
MB 880-60593/1-A	Method Blank	Total/NA	Solid	8015B NM	60593
LCS 880-60593/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	60593
LCSD 880-60593/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	60593
880-31941-1 MS	Augerhole 1	Total/NA	Solid	8015B NM	60593
880-31941-1 MSD	Augerhole 1	Total/NA	Solid	8015B NM	60593

Analysis Batch: 60745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Total/NA	Solid	8015 NM	
880-31941-2	Augerhole 1	Total/NA	Solid	8015 NM	
880-31941-3	North augerhole	Total/NA	Solid	8015 NM	
880-31941-4	North augerhole	Total/NA	Solid	8015 NM	
880-31941-5	East augerhole	Total/NA	Solid	8015 NM	
880-31941-6	East augerhole	Total/NA	Solid	8015 NM	
880-31941-7	South augerhole	Total/NA	Solid	8015 NM	
880-31941-8	South augerhole	Total/NA	Solid	8015 NM	
880-31941-9	West augerhole	Total/NA	Solid	8015 NM	
880-31941-10	West augerhole	Total/NA	Solid	8015 NM	

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QC Association Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

HPLC/IC

Leach Batch: 59908

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Soluble	Solid	DI Leach	
880-31941-2	Augerhole 1	Soluble	Solid	DI Leach	
880-31941-3	North augerhole	Soluble	Solid	DI Leach	
880-31941-4	North augerhole	Soluble	Solid	DI Leach	
880-31941-5	East augerhole	Soluble	Solid	DI Leach	
880-31941-6	East augerhole	Soluble	Solid	DI Leach	
880-31941-7	South augerhole	Soluble	Solid	DI Leach	
880-31941-8	South augerhole	Soluble	Solid	DI Leach	
880-31941-9	West augerhole	Soluble	Solid	DI Leach	
880-31941-10	West augerhole	Soluble	Solid	DI Leach	
MB 880-59908/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-59908/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-59908/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-31941-10 MS	West augerhole	Soluble	Solid	DI Leach	
880-31941-10 MSD	West augerhole	Soluble	Solid	DI Leach	

Analysis Batch: 60057

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-31941-1	Augerhole 1	Soluble	Solid	300.0	59908
880-31941-2	Augerhole 1	Soluble	Solid	300.0	59908
880-31941-3	North augerhole	Soluble	Solid	300.0	59908
880-31941-4	North augerhole	Soluble	Solid	300.0	59908
880-31941-5	East augerhole	Soluble	Solid	300.0	59908
880-31941-6	East augerhole	Soluble	Solid	300.0	59908
880-31941-7	South augerhole	Soluble	Solid	300.0	59908
880-31941-8	South augerhole	Soluble	Solid	300.0	59908
880-31941-9	West augerhole	Soluble	Solid	300.0	59908
880-31941-10	West augerhole	Soluble	Solid	300.0	59908
MB 880-59908/1-A	Method Blank	Soluble	Solid	300.0	59908
LCS 880-59908/2-A	Lab Control Sample	Soluble	Solid	300.0	59908
LCSD 880-59908/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	59908
880-31941-10 MS	West augerhole	Soluble	Solid	300.0	59908
880-31941-10 MSD	West augerhole	Soluble	Solid	300.0	59908

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Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: Augerhole 1

Lab Sample ID: 880-31941-1

Date Collected: 08/10/23 10:13

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/18/23 23:02	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 10:36	SM	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/12/23 23:34	SMC	EET MID

Client Sample ID: Augerhole 1

Lab Sample ID: 880-31941-2

Date Collected: 08/10/23 10:22

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/18/23 23:22	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			9.94 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 11:41	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/12/23 23:41	SMC	EET MID

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-3

Date Collected: 08/10/23 10:25

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/18/23 23:43	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			9.91 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 12:03	SM	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/12/23 23:48	SMC	EET MID

Client Sample ID: North augerhole

Lab Sample ID: 880-31941-4

Date Collected: 08/10/23 10:35

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 00:04	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: North augerhole
Date Collected: 08/10/23 10:35
Date Received: 08/10/23 16:43

Lab Sample ID: 880-31941-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			9.98 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 12:25	SM	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/12/23 23:56	SMC	EET MID

Client Sample ID: East augerhole
Date Collected: 08/10/23 10:40
Date Received: 08/10/23 16:43

Lab Sample ID: 880-31941-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 00:25	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 12:47	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:17	SMC	EET MID

Client Sample ID: East augerhole
Date Collected: 08/10/23 10:55
Date Received: 08/10/23 16:43

Lab Sample ID: 880-31941-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 00:46	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			9.90 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 13:09	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:24	SMC	EET MID

Client Sample ID: South augerhole
Date Collected: 08/10/23 10:59
Date Received: 08/10/23 16:43

Lab Sample ID: 880-31941-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 01:07	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 13:31	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-7

Date Collected: 08/10/23 10:59

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.96 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:31	SMC	EET MID

Client Sample ID: South augerhole

Lab Sample ID: 880-31941-8

Date Collected: 08/10/23 11:11

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 01:28	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 13:53	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:39	SMC	EET MID

Client Sample ID: West augerhole

Lab Sample ID: 880-31941-9

Date Collected: 08/10/23 11:13

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 01:48	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 14:15	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:46	SMC	EET MID

Client Sample ID: West augerhole

Lab Sample ID: 880-31941-10

Date Collected: 08/10/23 11:18

Matrix: Solid

Date Received: 08/10/23 16:43

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	60584	08/18/23 15:22	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	60525	08/19/23 02:09	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			60700	08/21/23 11:05	AJ	EET MID
Total/NA	Analysis	8015 NM		1			60745	08/21/23 14:40	SM	EET MID
Total/NA	Prep	8015NM Prep			10.07 g	10 mL	60593	08/18/23 18:02	TKC	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	60630	08/20/23 14:38	SM	EET MID
Soluble	Leach	DI Leach			5 g	50 mL	59908	08/11/23 09:24	KS	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	60057	08/13/23 00:53	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

- 1
- 2
- 3
- 4
- 5
- 6
- 7
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- 14

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-23-26	06-30-24

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

1
2
3
4
5
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12
13
14

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Hayhurst NM Sec26 Dignitas SWD

Job ID: 880-31941-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-31941-1	Augerhole 1	Solid	08/10/23 10:13	08/10/23 16:43	0-6"
880-31941-2	Augerhole 1	Solid	08/10/23 10:22	08/10/23 16:43	42-48"
880-31941-3	North augerhole	Solid	08/10/23 10:25	08/10/23 16:43	0-6"
880-31941-4	North augerhole	Solid	08/10/23 10:35	08/10/23 16:43	42-48"
880-31941-5	East augerhole	Solid	08/10/23 10:40	08/10/23 16:43	0-6"
880-31941-6	East augerhole	Solid	08/10/23 10:55	08/10/23 16:43	42-48"
880-31941-7	South augerhole	Solid	08/10/23 10:59	08/10/23 16:43	0-6"
880-31941-8	South augerhole	Solid	08/10/23 11:11	08/10/23 16:43	42-48"
880-31941-9	West augerhole	Solid	08/10/23 11:13	08/10/23 16:43	0-6"
880-31941-10	West augerhole	Solid	08/10/23 11:18	08/10/23 16:43	42-48"



Chain of Custody

Houston TX (281) 240-4200 Dallas TX (214) 902-0300 San Antonio TX (210) 509-3334
Midland TX (432-704-5440) EL Paso TX (915)585-3443 Lubbock, TX (806)794-1296

Hobbs NM (575-392-7550) Phoenix AZ (480-355-0900) Atlanta GA (770-449-8800) Tampa FL (813-620-2000)

Bill to (if different)

Eteck

W

880-31941 Chain of Custody



WORK ORDER COMMENTS

Project Manager Blake Estep
Company Name Eteck Environmental
Address 13000 W CR 100
City, State ZIP Odessa, Texas 79765
Phone 432-563-2200
Email
City, State ZIP

Project Name Haystack NM Sec 26 Dignity's Turn Around
Project Number 17503
P O Number 17503
Sampler's Name Delta
Due Date
State of Project
Deliverables EDD ☐ ADAPT ☐ Other ☐

Project Name Haystack NM Sec 26 Dignity's Turn Around
Project Number 17503
P O Number 17503
Sampler's Name Delta
Due Date

SAMPLE RECEIPT
Temperature (°C) 47/4.9
Received Inact. Yes No
Cooler Custody Seals Yes No
Sample Custody Seals Yes No
Thermometer ID
Correction Factor
Total Containers

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth
Augerhole 1	Soil	8/10/23	10:13	0-6"
Augerhole 2			10:22	42-48"
North augerhole			10:25	0-6"
North augerhole			10:35	42-48"
East augerhole			10:40	0-6"
East augerhole			10:55	42-48"
South augerhole			10:59	0-6"
South augerhole			11:11	42-48"
West augerhole			11:13	0-6"
West augerhole			11:18	42-48"

Number of Containers

BTEX 8021R
TPH 8015M
Chloride

ANALYSIS REQUEST

Work Order Notes

TAT starts the day received by the lab if received by 4:30pm

Sample Comments

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$8 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by (Signature)	Received by (Signature)	Date/Time	Relinquished by (Signature)	Received by (Signature)	Date/Time
1 Delta		8/10/23/16:43	2		
3			4		
5			6		

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-31941-1

Login Number: 31941

List Source: Eurofins Midland

List Number: 1

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

APPENDIX G

NMOCD Notifications

Anna Byers

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, August 7, 2023 9:45 AM
To: Blake Estep
Cc: Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD
Subject: RE: [EXTERNAL] Soil Sampling Activities

You don't often get email from shelly.wells@emnrd.nm.gov. [Learn why this is important](#)

Hi Blake,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

[Shelly Wells](#) * Environmental Specialist-Advanced
Administrative Permitting Program
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive | Santa Fe, NM 87505
(505)469-7520 | Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Blake Estep <blake@etechenv.com>
Sent: Monday, August 7, 2023 9:12 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Subject: [EXTERNAL] Soil Sampling Activities

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Chevron anticipates conducting soil sampling activities at the following sites between August 10 & 11, 2023:

Site Name: Hayhurst NM Section 26 Dignitas SWD
Incident Number: nAPP2301837404

Site Name: Hayhurst NM Section 35 CTB
Incident Number: nAPP2302742810

Thank you,

Blake Estep

Etech Environmental & Safety Solutions, Inc.
P.O. Box 62228
Midland, Texas 79711
Phone: 432-563-2200
Mobile: 432-894-6038
Fax: 432-563-2213

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 267380

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 267380
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	1/23/2024