Received by OCD: 9/7/2023 12:55:18 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 1 of 81
Incident ID	nAPP2112043668
District RP	
Facility ID	
Application I	D

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100'</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes д No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes ᡵ No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🕅 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- x Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data
- x Data table of soil contaminant concentration data
- **x** Depth to water determination
- x Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- X Boring or excavation logs
- **x** Photographs including date and GIS information
- x Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9 / Form C-141	7/2023 12:55:18 PM State of New Mexico		Page 2 ofIncident IDnAPP2112043668				
Page 4	Oil Conservation Division		Incident ID District RP	IIAFF2112043008			
			Facility ID				
			Application ID				
regulations all operat public health or the e failed to adequately in addition, OCD accep and/or regulations. Printed Name: Signature: Dalla email:dale.wood	the information given above is true and complete to the tors are required to report and/or file certain release not environment. The acceptance of a C-141 report by the one nvestigate and remediate contamination that pose a threat tance of a C-141 report does not relieve the operator of Dale Woodal1 Tite Woodal1 Tite dall@dvn.com	ifications and perform co OCD does not relieve the eat to groundwater, surfa	prrective actions for rele e operator of liability sho ace water, human health liance with any other feo professiona [eases which may endanger ould their operations have or the environment. In			
OCD Only							
Received by: <u>Shel</u>	ly Wells	Date: <u>9/8/20</u>	023				

Page 6

Oil Conservation Division

Incident ID	nAPP2112043668
District RP	
Facility ID	
Application ID	

Page 3 of 81

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) **k** Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: Dale Woodall Date: 9/7/2023 email: dale.woodall@dvn.com Telephone: 575-748-1838 **OCD Only** Received by: <u>Shelly Wells</u> Date: 9/8/2023 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approv	red by: <u>Scott Rodgers</u>	Date: _	01/24/2024	
Printed Name:	Scott Rodgers	Title:	Environmental Specialist Adv.	



Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

August 31, 2023

NMOCD District 2 811 S. First Street Artesia, NM 88210

Re: Site Assessment and Closure Report Todd 36 CTB 3 API No. N/A GPS: Latitude 32.25676 Longitude -103.728575 UL -- O, Section 36, T23S, R31E Eddy County, NM NMOCD Ref. No. NAPP2112043668

Pima Environmental Services, LLC. (Pima) has been contracted by Devon Energy Production Company, LP (Devon) to perform a spill assessment, remediation activities, and submit this closure report for a produced water release that occurred at the Todd 36 CTB 3 (Todd). The initial C-141 was submitted on April 30, 2021 (Appendix C). This incident was assigned Incident ID NAPP2112043668 by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Todd is located approximately twenty (20) miles east of Malaga, NM. This spill site is in Unit O, Section 36, Township 23S, Range 31E, Latitude 32.25676 Longitude -103.728575, Eddy County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is made up of Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. The soil in this area is made up of Berino loamy fine sands, 0 to 3 percent slopes and Simona and wink fine sandy loams, 0 to 3 percent slopes, eroded according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage class in this area is well drained. There is a low potential for karst geology to be present around the Todd (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 160 feet below grade surface (BGS). According to the United States Geological Survey (USGS), the nearest groundwater is 100 feet BGS. The closest waterway is the Salt Playa located approximately 12 miles to the northwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29								
Depth to Groundwater		Cons	tituent & Limits					
(Appendix A)	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene			
<50'	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg			
51-100'	10,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg			
>100′	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg			

Reference Figure 2 for a Topographic Map.

Release Information

NAPP2112043668: On April 5, 2021, A leak developed on a water line, causing a fluid to be released. The released fluids were calculated to be approximately 14.58 barrels (bbls) of produced water. A vacuum truck was able to recover 5 bbls of standing fluid.

Remediation Activities, Site Assessment, and Soil Sampling Results

On March 1, 2023, Pima mobilized personnel to the site to begin collecting soil samples from the spill area. The laboratory results of this sampling event can be found in the following data table. A Site Map can be found in Figure 4.

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is >100')									
	DEVON ENERGY - TODD 36 CTB 3								
Sample Date: 3/1/2023 NM Approved Laboratory Results									
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg	
BG 1	6"	ND	ND	ND	ND	ND	0	ND	
BG 2	6"	ND	ND	ND	ND	ND	0	ND	
SW-1	6"	ND	ND	ND	ND	ND	0	ND	
SW-2	6"	ND	ND	ND	ND	ND	0	ND	
SW-3	6"	ND	ND	ND	ND	ND	0	ND	
SW-4	6"	ND	ND	ND	ND	ND	0	ND	
	1'	ND	ND	ND	ND	ND	0	7450	
S-1	3'	ND	ND	ND	ND	ND	0	4600	
5-1	5'	ND	ND	ND	ND	ND	0	2390	
	6'	ND	ND	ND	ND	ND	0	ND	
	1'	ND	ND	ND	ND	ND	0	11400	
S-2	3'	ND	ND	ND	ND	ND	0	6670	
3-2	5'	ND	ND	ND	ND	ND	0	2130	
	8'	ND	ND	ND	ND	ND	0	ND	
	1'	ND	ND	ND	ND	ND	0	7480	
S-3	3'	ND	ND	ND	ND	ND	0	3520	
55	5'	ND	ND	ND	ND	ND	0	1490	
	7'	ND	ND	ND	ND	ND	0	ND	
	1'	ND	ND	ND	ND	ND	0	ND	
S-4	2'	ND	ND	ND	ND	ND	0	ND	
<u> </u>	3'	ND	ND	ND	ND	ND	0	ND	
	4'	ND	ND	ND	ND	ND	0	ND	

3/1/2023 Soil Sample Results

ND- Analyte Not Detected

Complete laboratory reports can be found in Appendix E.

Based on the sample results, the bottoms and sidewalls were below NMOCD Closure Criteria per Table 1 19.15.29 NMAC. Well Record & Log indicates C-04746 POD1 was installed on June 1, 2023, to a depth of 105' placing closure criteria for this incident in the >100' column of Table 1. See Figure 4.

See Appendix D for Photographic Documentation.

Closure Request

After careful review, Pima requests that this incident, NAPP2112043668, be closed. Devon has complied with the applicable closure requirements set forth in rule 19.15.19.12 NMAC.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or gio@pimaoil.com.

Respectfully,

Gic Gomez

Gio Gomez Project Manager Pima Environmental Services,

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map4- Well Map
- 5- Site Map
- 5- Site Map

Appendices:

Appendix A – Referenced Water Surveys

Appendix B – Soil Survey and Geological Data

Appendix C – C-141 Form

- Appendix D Photographic Documentation
- Appendix E Laboratory Reports

.



Figures:

1-Location Map

2-Topographic Map

3-Karst Map

4-Well Map

5-Site Map













Appendix A

Water Surveys: Well Record & Log OSE USGS Surface Water Map



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

) 		WELL TAG ID	NO.		OSE FILE	NO(S).			
							PHONE (C	OPTIC	NAL)			
										OTATE		ZIP
							Hobbs				88240	
								ACY	REQUIRED: ONE TENT	h of a s	ECOND	
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			LISTAN	NULAR SEAL M	ATERIAL A	ND GRAV	EL PACK S	SIZE-		T.	2 (500)	
· 1	ect bgl)			RAN	IGE BY INTE	ERVAL			(auhia faat)		PLACE	
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	80	105	25		1	rown fine sand				Y	√ N	
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1							WELL	TAG ID NO.				PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State E	ngineer Well Number: <u>C-4</u>	746-POD 1						
Well ov	wner: Devon Energy Reso	urces			_	Phone No	0.:	
Mailing	g address: 205 E Bender R	oad #150						
	Hobbs		State:	·	1	M	Zip code: <u>882</u>	40
	LL PLUGGING INFOR							
1)	Name of well drilling cor	npany that plugged	i well: _	VISION Res	burces I	NC	· · · · · · · · · · · · · · · · · · ·	
2)	New Mexico Well Driller	License No.: WE	01833				Expiration Date:	3
3)	Well plugging activities v Jason Maley	vere supervised by	the follo	owing well	driller(s)/rig super	rvisor(s):	
4)	Date well plugging began	: 6-6-23		Date	well plu	gging conc	luded: <u>6-6-23</u>	
5)	GPS Well Location:	Latitude: Longitude:	32 103	deg, deg,			18.5" sec 03.4" sec. WGS 84	

- 6) Depth of well confirmed at initiation of plugging as: <u>105</u> ft below ground level (bgl), by the following manner: <u>Tape</u>
- 7) Static water level measured at initiation of plugging: ______ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: <u>6-6-2023</u>
- 9) Were all plugging activities consistent with an approved plugging plan? <u>Yes</u> If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Version: September 8, 2009 Page 1 of 2 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

<u>Depth</u> (ft bgl)	Plugging <u>Material Used</u> (include any additives used)	Volume of <u>Material Placed</u> (gallons)	<u>Theoretical Volume</u> of Borehole/ Casing (gallons)	Placement <u>Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
	0	155	155	open hole	
-	Bentonite Chips				
	105				
_					
-					
					•
_					
	4				
		cubic feet x 7.4			
II. SIGNA	ATURE:	cubic yards x 201.9	7 = gallons		

For each interval plugged, describe within the following columns:

III. SIGNATURE:

I, Jason Maley , say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

6-7-23 Signature of Well Driller Date

Version: September 8, 2009 Page 2 of 2



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the (R=POD has POD suffix indicates the been replaced, POD has been replaced O=orphaned, & no longer serves a (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) POD Sub-QQQ Water **POD Number** Y DistanceDepthWellDepthWater Column Code basin County 64 16 4 Sec Tws Rng Х C 04672 POD 1 CUB ED 2 1 4 01 24S 31E 619762 3568286 1316 110 <u>C 02405</u> CUB ED 4 1 02 24S 31E 617690 3568631* 2289 275 160 115 C 02464 С ED 2 3 1 02 24S 31E 617645 3568581 🧉 2351 320 205 115 C 02348 С ED 1 4 3 26 238 31E 617648 3571068 2573 700 430 270 C 02460 С ED 3 02 24S 31E 617496 3568022* 2764 320 C 02460 POD2 С ED 3 02 24S 31E 617496 3568022* 2764 320 C_02258 С ED 3 2 26 23S 31E 618055 3571853* 🧲 2824 662 C 03555 POD1 С LE 2 2 1 05 24S 32E 622748 3569233 🧉 3008 600 380 220 CUB 2 3 12 24S C 04687 POD1 ED 31E 619481 3566450 110 4 3165 C 03529 POD1 С LE 2 4 3 29 238 32E 622651 3571212 3306 550 C 03530 POD1 С LE 3 4 3 07 24S 32E 620886 3566156 3624 550 C 03851 POD1 CUB LE 3 3 4 20 23S 32E 622880 3572660 4365 1392 713 679 <u>C 02440</u> С ED 2 3 10 24S 31E 616103 3566599* 🧲 4735 350 Average Depth to Water: 377 feet Minimum Depth: 160 feet Maximum Depth: 713 feet Record Count: 13 UTMNAD83 Radius Search (in meters): Easting (X): 619763.21 Northing (Y): 3569602.98 Radius: 5000 *UTM location was derived from PLSS - see Help The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the

accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/9/23 2:45 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data	Category:
Gro	undwater

V

Geographic Area:

GO

V

Click to hideNews Bulletins

• See the <u>Water Data for the Nation Blog</u> for the latest news and updates.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 321609103445901

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321609103445901 23S.31E.26.34411

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°16'11.9", Longitude 103°45'01.2" NAD83 Land-surface elevation 3,451.00 feet above NGVD29 The depth of the well is 365 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Dewey Lake Redbeds (312DYLK) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-01-09 16:42:28 EST 0.59 0.5 nadww01







Appendix B

Soil Survey & Geological Data FEMA Flood Map Wetlands Map Map Unit Description: Berino loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Eddy Area, New Mexico

BA—Berino loamy fine sand, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w42 Elevation: 2,000 to 5,700 feet Mean annual precipitation: 6 to 14 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 260 days Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 99 percent Minor components: 1 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Plains, fan piedmonts Landform position (three-dimensional): Riser Down-slope shape: Convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 12 inches: loamy fine sand H2 - 12 to 58 inches: sandy clay loam H3 - 58 to 60 inches: clay loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.4 inches)

Interpretive groups

Land capability classification (irrigated): 3e Land capability classification (nonirrigated): 7e Map Unit Description: Berino loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Hydrologic Soil Group: B *Ecological site:* R070BC007NM - Loamy *Hydric soil rating:* No

Minor Components

Pajarito

Percent of map unit: 1 percent Ecological site: R070BD003NM - Loamy Sand Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022



Eddy Area, New Mexico

SN—Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded

Map Unit Setting

National map unit symbol: 1w5y Elevation: 3,000 to 4,200 feet Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 200 to 220 days Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 45 percent Wink and similar soils: 40 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 19 inches: fine sandy loam *H2 - 19 to 23 inches:* indurated

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 2.5 inches)

Interpretive groups

Land capability classification (irrigated): 4s Land capability classification (nonirrigated): 7e Map Unit Description: Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded---Eddy Area, New Mexico

> *Hydrologic Soil Group:* D *Ecological site:* R070BD002NM - Shallow Sandy *Hydric soil rating:* No

Description of Wink

Setting

Landform: Swales, depressions Landform position (three-dimensional): Talf Down-slope shape: Convex Across-slope shape: Convex Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 8 inches: fine sandy loam
H2 - 8 to 38 inches: fine sandy loam
H3 - 38 to 60 inches: stratified gravelly variable

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 30 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Low (about 6.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: R070BD004NM - Sandy Hydric soil rating: No

Minor Components

Dune land

Percent of map unit: 15 percent Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 18, Sep 8, 2022

Received by OCD: 9/7/2023 12:55:18,PM National Flood Hazard Layer FIRMette



Legend

Page 27 of 81



Release a Imaging: 1/24/2024 PP. 20:18 AM 1,500

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

U.S. Fish and Wildlife Service National Wetlands Inventory

Wetlands Map



January 9, 2023

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Forested/Shrub Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Released to Imaging: 1/24/2024 11:20:18 AM



Appendix C

C-141 Form

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 30 bf 81

Incident ID	nAPP2112043668
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇
Contact Name Amanda Davis	Contact Telephone 575-748-0176
Contact email Amanda. Davis@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers Hwy	

Location of Release Source

Latitude 32.256576

Longitude -103.728575

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Todd 36 CTB 3	Site Type Oil
Date Release Discovered 4/5/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
0	36	23S	31E	Eddy

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 14.58 BBLS	Volume Recovered (bbls) 5 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Leak	on water line.	

Page 2

Oil Conservation Division

Incident ID	nAPP2112043668
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
19.19.29.7(A) WHAC:	
🗌 Yes 🔳 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The spill was not in containment.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kendra DeHoyos	Title: EHS Associate
Signature: <u>Kendra DeHoyos</u> _{email:} Kendra.DeHoyos@dvn.com	Date: <u>4/30/2021</u> Telephone: <u>575-748-0167</u>
OCD Only Received by:Ramona Marcus	Date: 5/10/2021
	Date

NAPP2112043668

	Volume(Bbl	s) Calculator utputs in red			
	taminated Soil				
Area (squa	re feet)	Depth(inches)			
2532.	91	0.250			
Cubic Feet of So	oil Impacted	52.769			
Barrels of Soil	Impacted	<u>9.41</u>			
Soil Ty	rpe	Clay/Sand			
Barrels of Oil Assuming 100% Saturation		<u>1.41</u>			
Saturation	Fluid presen	ent with shovel/backhoe			
Estimated Barrels of Oil Released		1,41			
	Free Standing	Fluid Only			
Area (square feet)		Depth(inches)			
2532.91		0.350			
Standing fluid		<u>13.169</u>			
Total fluids	spilled	<u>14.580</u>			

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410

CONDITION	S

Action 26476

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Opera	tor:				OGRID:	Action Number:	Action Type:
	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma C	City, OK73102	6137	26476	C-141
OCD F	Reviewer			Condition			
rmarcu	IS			None			

Received by OCD: 9/7/2023 12:55:18 PM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 34 of 8
Incident ID	nAPP2112043668
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100'</u> (ft bgs)	
Did this release impact groundwater or surface water?		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔭 No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗴 No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 📐 No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No	
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No	
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes д No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes д No	
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗴 No	
Did the release impact areas not on an exploration, development, production, or storage site?		

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- x Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data
- x Data table of soil contaminant concentration data
- **x** Depth to water determination
- x Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- **x** Photographs including date and GIS information
- x Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9/7/2 Form C-141 Page 4	2023 12:55:18 PM State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	Page 35 of 81 nAPP2112043668
regulations all operators public health or the envi failed to adequately inve	information given above is true and complete to the are required to report and/or file certain release not ronment. The acceptance of a C-141 report by the C estigate and remediate contamination that pose a three ce of a C-141 report does not relieve the operator of ale Woodal1Tit	ifications and perform co DCD does not relieve the eat to groundwater, surfa	prrective actions for rele operator of liability sho ce water, human health iance with any other feo rofessiona [ases which may endanger ould their operations have or the environment. In
email: <u>dale.woodal</u>	l@dvn.com	Telephone: 575-7	748-1838	
OCD Only				
Received by:		Date:		

Page 6

Oil Conservation Division

Incident ID	nAPP2112043668
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

 \mathbf{x} Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

k Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall	Title: Environmental Professional			
Signature: Dale Woodall	Date: <u>9/7/2023</u>			
email:dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>			
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:			
Printed Name:	Title:			


Appendix D

Photographic Documentation



SITE PHOTOGRAPHS DEVON ENERGY TODD 36 CTB 3

Site Assessment









Appendix E

Laboratory Reports



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Pima Environmental Services-Carlsbad

Project Name:

Todd 36 CTB 3

Work Order: E303009

Job Number: 01058-0007

Received: 3/3/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/9/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Date Reported: 3/9/23

Tom Bynum PO Box 247 Plains, TX 79355-0247

Project Name: Todd 36 CTB 3 Workorder: E303009 Date Received: 3/3/2023 7:30:00AM

Tom Bynum,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/3/2023 7:30:00AM, under the Project Name: Todd 36 CTB 3.

The analytical test results summarized in this report with the Project Name: Todd 36 CTB 3 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe Technical Representative/Client Services

Office: 505-421-LABS(5227) Cell: 505-320-4759 ljarboe@envirotech-inc.com Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



Page 42 of 81

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Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	5
Sample Data	6
BG-1	6
BG-2	7
SW-1	8
SW-2	9
SW-3	10
SW-4	11
S-1 1'	12
S-1 3'	13
S-1 5'	14
S-1 6'	15
S-2 1'	16
S- 2 3'	17
S-2 5'	18
S-2 8'	19
S-3 1'	20
S-3 3'	21
S-3 5'	22
S-3 7'	23
S-4 1'	24
S-4 2'	25

•

Table of Contents (continued)

S-4 3'	26
S-4 4'	27
QC Summary Data	28
QC - Volatile Organics by EPA 8021B	28
QC - Nonhalogenated Organics by EPA 8015D - GRO	30
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	32
QC - Anions by EPA 300.0/9056A	34
Definitions and Notes	36
Chain of Custody etc.	37

C 1. 0

		Sample Sum	mary		
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:	Todd 36 CTB 3 01058-0007 Tom Bynum		Reported: 03/09/23 12:07
Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BG-1	E303009-01A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
BG-2	E303009-02A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
SW-1	E303009-03A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
SW-2	E303009-04A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
SW-3	E303009-05A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
SW-4	E303009-06A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-1 1'	E303009-07A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
5-1 3'	E303009-08A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-1 5'	E303009-09A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-1 6'	E303009-10A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-2 1'	E303009-11A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S- 2 3'	E303009-12A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-2 5'	E303009-13A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-2 8'	E303009-14A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-3 1'	E303009-15A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-3 3'	E303009-16A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-3 5'	E303009-17A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-3 7'	E303009-18A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-4 1'	E303009-19A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
5-4 2'	E303009-20A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
5-4 3'	E303009-21A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.
S-4 4'	E303009-22A	Soil	03/01/23	03/03/23	Glass Jar, 2 oz.



	50	imple D	ala			
Pima Environmental Services-Carlsbad	Project Name:	Tode	1 36 CTB 3			
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	er: Tom	Bynum			3/9/2023 12:07:27PM
		BG-1				
	-	E303009-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
p-Xylene	ND	0.0250	1	03/02/23	03/04/23	
p,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		99.0 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.1 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/07/23	
Oil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/07/23	
Surrogate: n-Nonane		106 %	50-200	03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: BA		Batch: 2309065
Chloride	ND	20.0	1	03/03/23	03/04/23	

Sample Data



	Sa	ample D	ata				
Pima Environmental Services-Carlsbad	Project Name:		1 36 CTB	3			
PO Box 247	Project Number		58-0007				Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum				3/9/2023 12:07:27PM
		BG-2					
		E303009-02					
		Reporting					
Analyte	Result	Limit	Di	lution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/04/23	
Toluene	ND	0.0250		1	03/02/23	03/04/23	
p-Xylene	ND	0.0250		1	03/02/23	03/04/23	
p,m-Xylene	ND	0.0500		1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250		1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		97.7 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0		1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/07/23	
Oil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/07/23	
Surrogate: n-Nonane		106 %	50-200		03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/04/23	



	Sa	ample D	ata				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manag	er: 010:	d 36 CTB 3 58-0007 1 Bynum	3			Reported: 3/9/2023 12:07:27PM
		SW-1					
		E303009-03					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/04/23	
Toluene	ND	0.0250		1	03/02/23	03/04/23	
p-Xylene	ND	0.0250		1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500		1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250		1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		97.6 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0		1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/07/23	
Dil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/07/23	
Surrogate: n-Nonane		107 %	50-200		03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/04/23	

	Sa	ample D	ata				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manag	er: 0105	1 36 CTB 3 58-0007 Bynum				Reported: 3/9/2023 12:07:27PM
	Floject Mailag		Byllulli				5/9/2023 12.07.271 WI
		SW-2					
		E303009-04					
		Reporting					
Analyte	Result	Limit	Dilı	ition	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/04/23	
Toluene	ND	0.0250		1	03/02/23	03/04/23	
p-Xylene	ND	0.0250		1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500		1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250		1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		99.8 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	-	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS			Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/07/23	
Dil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/07/23	
urrogate: n-Nonane		108 %	50-200		03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/04/23	

Sample Data

	D	ample D	ata			
Pima Environmental Services-Carlsbad	Project Name:		1 36 CTB 3			
PO Box 247	Project Numb		58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			3/9/2023 12:07:27PM
		SW-3				
		E303009-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
o-Xylene	ND	0.0250	1	03/02/23	03/04/23	
,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
urrogate: 4-Bromochlorobenzene-PID		99.0 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
urrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/07/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/07/23	
urrogate: n-Nonane		109 %	50-200	03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2309065
Chloride	ND	20.0	1	03/03/23	03/04/23	

	S	ample D	ata				
Pima Environmental Services-Carlsbad PO Box 247	Project Name: Project Numb	er: 0103	1 36 CTB 58-0007	3			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum				3/9/2023 12:07:27PM
		SW-4					
		E303009-06					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/04/23	
Toluene	ND	0.0250		1	03/02/23	03/04/23	
p-Xylene	ND	0.0250		1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500		1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250		1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		99.1 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0		1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.8 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/07/23	
Dil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/07/23	
Surrogate: n-Nonane		107 %	50-200		03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/04/23	



	Sa	ample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manag	er: 0105	1 36 CTB 3 58-0007 Bynum			Reported: 3/9/2023 12:07:27PM
		S-1 1'				
		E303009-07				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
p-Xylene	ND	0.0250	1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		94.7 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.9 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/07/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/07/23	
Surrogate: n-Nonane		97.1 %	50-200	03/03/23	03/07/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2309065
Chloride	7450	200	10	03/03/23	03/04/23	



	S	ample D	ata				
Pima Environmental Services-Carlsbad PO Box 247	Project Name: Project Numb	er: 0103	1 36 CTB 3 58-0007				Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum				3/9/2023 12:07:27PM
		S-1 3'					
		E303009-08					
		Reporting					
Analyte	Result	Limit	Dilut	ion l	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	Analyst: SL			Batch: 2309054
Benzene	ND	0.0250	1	(03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	(03/02/23	03/04/23	
Toluene	ND	0.0250	1	(03/02/23	03/04/23	
p-Xylene	ND	0.0250	1	(03/02/23	03/04/23	
p,m-Xylene	ND	0.0500	1	(03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	(03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		97.1 %	70-130	(03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: SL			Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	(03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.5 %	70-130	(03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: RAS			Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	(03/03/23	03/08/23	
Oil Range Organics (C28-C36)	ND	50.0	1	(03/03/23	03/08/23	
Surrogate: n-Nonane		105 %	50-200	(03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: BA			Batch: 2309065
Chloride	4600	100	5	(03/03/23	03/04/23	



	S	ample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name Project Numb Project Manag	er: 010:	1 36 CTB 3 58-0007 Bynum			Reported: 3/9/2023 12:07:27PM
	T TOJECT WIANAS	-	Byllulli			5/7/2025 12:07:271141
		S-1 5'				
		E303009-09				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
o-Xylene	ND	0.0250	1	03/02/23	03/04/23	
p,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		96.3 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.2 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	Analyst: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Gurrogate: n-Nonane		106 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: BA		Batch: 2309065
Chloride	2390	40.0	2	03/03/23	03/04/23	

	Sa	ample D	ata				
Pima Environmental Services-Carlsbad	Project Name:		1 36 CTB 3	3			D ()
PO Box 247 Plains TX, 79355-0247	Project Number: 01058-0007 Project Manager: Tom Bynum						Reported: 3/9/2023 12:07:27PM
Plains 1A, 19555-0247	Project Manag	jer: Iom	Бупит				5/9/2023 12.0/.2/FWI
		S-1 6'					
	-	E303009-10					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/04/23	
Toluene	ND	0.0250		1	03/02/23	03/04/23	
p-Xylene	ND	0.0250		1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500		1	03/02/23	03/04/23	
Fotal Xylenes	ND	0.0250		1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		95.6 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0		1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.0 %	70-130		03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/08/23	
Surrogate: n-Nonane		106 %	50-200		03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/04/23	



Chloride

	Sa	ample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manag	er: 010	d 36 CTB 3 58-0007 1 Bynum			Reported: 3/9/2023 12:07:27PM
		S-2 1'				
		E303009-11				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
p-Xylene	ND	0.0250	1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.2 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS	Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Oil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		99.6 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2309065

400

11400

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03/03/23

03/04/23

	S	Sample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Nam Project Num Project Man	ber: 010	1 36 CTB 3 58-0007 Bynum			Reported: 3/9/2023 12:07:27PM
		S- 2 3'				
		E303009-12				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL			Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/04/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/04/23	
Toluene	ND	0.0250	1	03/02/23	03/04/23	
p-Xylene	ND	0.0250	1	03/02/23	03/04/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/04/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/04/23	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	Batch: 2309054		
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/04/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	03/02/23	03/04/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: RAS		Batch: 2309056

1 03/03/23 03/08/23 ND 25.0 Diesel Range Organics (C10-C28) 03/03/23 03/08/23 ND 50.0 1 Oil Range Organics (C28-C36) 03/03/23 03/08/23 Surrogate: n-Nonane 108 % 50-200 Analyst: BA mg/kg Batch: 2309065 mg/kg Anions by EPA 300.0/9056A 10 03/03/23 03/04/23 Chloride 6670 200

envirotech Inc.

	Da	ample D	ata			
Pima Environmental Services-Carlsbad	Project Name:	Tode	d 36 CTB 3			
PO Box 247	Project Numbe	er: 0103	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	n Bynum			3/9/2023 12:07:27PM
		S-2 5'				
		E303009-13				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	03/02/23	03/05/23	
p-Xylene	ND	0.0250	1	03/02/23	03/05/23	
p,m-Xylene	ND	0.0500	1	03/02/23	03/05/23	
Fotal Xylenes	ND	0.0250	1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		96.1 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.0 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		97.3 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2309065
Chloride	2130	40.0	2	03/03/23	03/04/23	
Chloride					03/04/23	



	Di	ample D	ala				
Pima Environmental Services-Carlsbad	Project Name:	Tode	1 36 CTB 3				
PO Box 247	Project Number	er: 0105	58-0007				Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum				3/9/2023 12:07:27PM
		S-2 8'					
		E303009-14					
		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Benzene	ND	0.0250	1		03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1		03/02/23	03/05/23	
oluene	ND	0.0250	1		03/02/23	03/05/23	
-Xylene	ND	0.0250	1		03/02/23	03/05/23	
,m-Xylene	ND	0.0500	1		03/02/23	03/05/23	
Total Xylenes	ND	0.0250	1		03/02/23	03/05/23	
urrogate: 4-Bromochlorobenzene-PID		98.9 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1		03/02/23	03/05/23	
urrogate: 1-Chloro-4-fluorobenzene-FID		93.0 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1		03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1		03/03/23	03/08/23	
'urrogate: n-Nonane		105 %	50-200		03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0	1		03/03/23	03/04/23	



	S	ample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numb Project Manag	er: 0103	d 36 CTB 3 58-0007 1 Bynum			Reported: 3/9/2023 12:07:27PM
Tunis 17, 7555 0247	Troject Munag		Bynam			5,5,2025 1210,121111
		S-3 1'				
		E303009-15				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	03/02/23	03/05/23	
p-Xylene	ND	0.0250	1	03/02/23	03/05/23	
p,m-Xylene	ND	0.0500	1	03/02/23	03/05/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		96.7 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.8 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Oil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		101 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: BA		Batch: 2309065
Chloride	7480	200	10	03/03/23	03/04/23	

Sample Data

	Da	ample D	ata			
Pima Environmental Services-Carlsbad	Project Name:	Tode	1 36 CTB 3			
PO Box 247	Project Numbe	er: 0105	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	er: Tom	Bynum			3/9/2023 12:07:27PM
		S-3 3'				
		E303009-16				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	03/02/23	03/05/23	
-Xylene	ND	0.0250	1	03/02/23	03/05/23	
,m-Xylene	ND	0.0500	1	03/02/23	03/05/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/05/23	
urrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/05/23	
urrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
urrogate: n-Nonane		106 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: BA		Batch: 2309065
Chloride	3520	40.0	2	03/03/23	03/04/23	

	58	ample D	ala			
Pima Environmental Services-Carlsbad	Project Name:	Tode	1 36 CTB 3			
PO Box 247	Project Numbe	er: 0105	58-0007			Reported:
Plains TX, 79355-0247	Project Manage	er: Tom	Bynum			3/9/2023 12:07:27PM
		S-3 5'				
]	E303009-17				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	03/02/23	03/05/23	
o-Xylene	ND	0.0250	1	03/02/23	03/05/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/05/23	
Fotal Xylenes	ND	0.0250	1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		97.6 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.8 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: RAS		Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		104 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: BA		Batch: 2309065
Chloride	1490	40.0	2	03/03/23	03/05/23	



	Sa	ample D	ata				
Pima Environmental Services-Carlsbad	Project Name:		1 36 CTB	3			
PO Box 247	Project Number: 01058-0007						Reported:
Plains TX, 79355-0247	Project Manag	er: Iom	Bynum				3/9/2023 12:07:27PM
		S-3 7'					
]	E303009-18					
		Reporting					
Analyte	Result	Limit	Dil	ution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL			Batch: 2309054
Benzene	ND	0.0250		1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250		1	03/02/23	03/05/23	
Toluene	ND	0.0250		1	03/02/23	03/05/23	
p-Xylene	ND	0.0250		1	03/02/23	03/05/23	
o,m-Xylene	ND	0.0500		1	03/02/23	03/05/23	
Fotal Xylenes	ND	0.0250		1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		96.3 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0		1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.2 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0		1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0		1	03/03/23	03/08/23	
Surrogate: n-Nonane		106 %	50-200		03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0		1	03/03/23	03/05/23	



Sample Data

	32	ample D	ลเล			
Pima Environmental Services-Carlsbad	Project Name:	Tode	1 36 CTB 3			
PO Box 247	Project Number	er: 0105	58-0007			Reported:
Plains TX, 79355-0247	Project Manag	ger: Tom	Bynum			3/9/2023 12:07:27PM
		S-4 1'				
		E303009-19				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Benzene	ND	0.0250	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	03/02/23	03/05/23	
p-Xylene	ND	0.0250	1	03/02/23	03/05/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/05/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		96.1 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.9 %	70-130	03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: RAS			Batch: 2309056
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		109 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: BA		Batch: 2309065
Chloride	ND	20.0	1	03/03/23	03/05/23	

	Sa	ample D	ata				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbo Project Manag	er: 0105	1 36 CTB 3 58-0007 Bynum				Reported: 3/9/2023 12:07:27PM
		S-4 2'					
		E303009-20					
		Reporting					
Analyte	Result	Limit	Dilu	ition	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: SL			Batch: 2309054
Benzene	ND	0.0250	:	1	03/02/23	03/05/23	
Ethylbenzene	ND	0.0250	1	1	03/02/23	03/05/23	
Toluene	ND	0.0250	1	1	03/02/23	03/05/23	
p-Xylene	ND	0.0250	:	1	03/02/23	03/05/23	
o,m-Xylene	ND	0.0500	:	1	03/02/23	03/05/23	
Fotal Xylenes	ND	0.0250		1	03/02/23	03/05/23	
Surrogate: 4-Bromochlorobenzene-PID		96.9 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	SL		Batch: 2309054
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	03/02/23	03/05/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130		03/02/23	03/05/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: RAS		Batch: 2309056	
Diesel Range Organics (C10-C28)	ND	25.0	:	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	i	1	03/03/23	03/08/23	
Gurrogate: n-Nonane		106 %	50-200		03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	BA		Batch: 2309065
Chloride	ND	20.0	:	1	03/03/23	03/05/23	



Chloride

	Sa	ample D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manag	er: 010	d 36 CTB 3 58-0007 i Bynum			Reported: 3/9/2023 12:07:27PM
		S-4 3'				
]	E303009-21				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: SL		Batch: 2309053
Benzene	ND	0.0250	1	03/02/23	03/03/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/03/23	
Toluene	ND	0.0250	1	03/02/23	03/03/23	
o-Xylene	ND	0.0250	1	03/02/23	03/03/23	
o,m-Xylene	ND	0.0500	1	03/02/23	03/03/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/03/23	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/02/23	03/03/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2309053
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/03/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.2 %	70-130	03/02/23	03/03/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: RAS	Batch: 2309062	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Dil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		106 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: BA		Batch: 2309066

20.0

ND

03/03/23

1

03/04/23

Chloride

	Sa	mple D	ata			
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	Project Name: Project Numbe Project Manage	Reported: 3/9/2023 12:07:27PM				
		S-4 4'				
]	E303009-22				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: SL		Batch: 2309053
Benzene	ND	0.0250	1	03/02/23	03/03/23	
Ethylbenzene	ND	0.0250	1	03/02/23	03/03/23	
Toluene	ND	0.0250	1	03/02/23	03/03/23	
p-Xylene	ND	0.0250	0.0250 1 03/02/23		03/03/23	
p,m-Xylene	ND	0.0500	1	03/02/23	03/03/23	
Total Xylenes	ND	0.0250	1	03/02/23	03/03/23	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/02/23	03/03/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: SL		Batch: 2309053
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/02/23	03/03/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.7 %	70-130	03/02/23	03/03/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: RAS		Batch: 2309062
Diesel Range Organics (C10-C28)	ND	25.0	1	03/03/23	03/08/23	
Oil Range Organics (C28-C36)	ND	50.0	1	03/03/23	03/08/23	
Surrogate: n-Nonane		104 %	50-200	03/03/23	03/08/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: BA		Batch: 2309066

20.0

ND

03/03/23

1

03/04/23

QC Summary Data

		QC 5		ary Data						
Pima Environmental Services-Carlsbad		Project Name:	Т	odd 36 CTB 3					Reported:	
PO Box 247		Project Number:	Number: 01058-0007							
Plains TX, 79355-0247		Project Manager:	T	om Bynum					3/9/2023 12:07:27PM	
		Volatile Or	rganics	by EPA 8021	B	Analyst: SL			Analyst: SL	
Analyte	D16	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	Result mg/kg	mg/kg	mg/kg	mg/kg	кес %	%	%	%	Notes	
Blank (2309053-BLK1)					Prepared: 03/02/23 Analy					
Benzene	ND	0.0250								
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
o-Xylene	ND	0.0250								
p,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	8.02		8.00		100	70-130				
LCS (2309053-BS1)							Prepared: 0	3/02/23 A	nalyzed: 03/03/23	
Benzene	4.87	0.0250	5.00		97.4	70-130				
Ethylbenzene	5.03	0.0250	5.00		101	70-130				
Toluene	5.10	0.0250	5.00		102	70-130				
p-Xylene	5.16	0.0250	5.00		103	70-130				
o,m-Xylene	10.2	0.0500	10.0		102	70-130				
Total Xylenes	15.4	0.0250	15.0		102	70-130				
Surrogate: 4-Bromochlorobenzene-PID	8.29		8.00		104	70-130				
Matrix Spike (2309053-MS1)				Source: H	E 303008- 2	21	Prepared: 0	3/02/23 A	analyzed: 03/03/23	
Benzene	5.19	0.0250	5.00	ND	104	54-133				
Ethylbenzene	5.38	0.0250	5.00	ND	107	61-133				
Toluene	5.44	0.0250	5.00	ND	109	61-130				
p-Xylene	5.51	0.0250	5.00	ND	110	63-131				
o,m-Xylene	10.9	0.0500	10.0	ND	109	63-131				
Total Xylenes	16.4	0.0250	15.0	ND	109	63-131				
Surrogate: 4-Bromochlorobenzene-PID	8.37		8.00		105	70-130				
Matrix Spike Dup (2309053-MSD1)				Source: I	E 303008- 2	21	Prepared: 0	3/02/23 A	analyzed: 03/03/23	
Benzene	4.88	0.0250	5.00	ND	97.7	54-133	6.16	20		
Ethylbenzene	5.06	0.0250	5.00	ND	101	61-133	6.14	20		
Toluene	5.12	0.0250	5.00	ND	102	61-130	6.09	20		
o-Xylene	5.19	0.0250	5.00	ND	104	63-131	5.86	20		
p,m-Xylene	10.2	0.0500	10.0	ND	102	63-131	6.14	20		
Total Xylenes	15.4	0.0250	15.0	ND	103	63-131	6.05	20		
Surrogate: 4-Bromochlorobenzene-PID	8.47		8.00		106	70-130				



QC Summary Data

				iry Data					
Pima Environmental Services-Carlsbad		Project Name:	To	odd 36 CTB 3					Reported:
PO Box 247		Project Number:	01	058-0007					
Plains TX, 79355-0247		Project Manager:	Тс	om Bynum					3/9/2023 12:07:27PM
		Volatile Or	rganics b	oy EPA 8021	B				Analyst: SL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2309054-BLK1)							Proporad: 0	2/02/22	Analyzed: 03/04/23
· · · · · ·	ND						Tiepareu. 0	5102125 1	analyzeu. 03/04/23
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.69		8.00		96.1	70-130			
LCS (2309054-BS1)							Prepared: 0	3/02/23 A	Analyzed: 03/04/23
Benzene	4.52	0.0250	5.00		90.3	70-130			
Ethylbenzene	4.70	0.0250	5.00		93.9	70-130			
Toluene	4.78	0.0250	5.00		95.5	70-130			
p-Xylene	4.84	0.0250	5.00		96.7	70-130			
p,m-Xylene	9.54	0.0500	10.0		95.4	70-130			
Total Xylenes	14.4	0.0250	15.0		95.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.76		8.00		97.0	70-130			
Matrix Spike (2309054-MS1)				Source: I	E 303009 -	04	Prepared: 0	3/02/23 A	Analyzed: 03/04/23
Benzene	4.61	0.0250	5.00	ND	92.2	54-133			
Ethylbenzene	4.82	0.0250	5.00	ND	96.4	61-133			
Toluene	4.90	0.0250	5.00	ND	97.9	61-130			
p-Xylene	4.95	0.0250	5.00	ND	98.9	63-131			
p,m-Xylene	9.77	0.0500	10.0	ND	97.7	63-131			
Total Xylenes	14.7	0.0250	15.0	ND	98.1	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.98		8.00		99 .7	70-130			
Matrix Spike Dup (2309054-MSD1)				Source: I	E303009-	04	Prepared: 0	3/02/23 A	Analyzed: 03/04/23
Benzene	4.76	0.0250	5.00	ND	95.3	54-133	3.26	20	
Ethylbenzene	5.00	0.0250	5.00	ND	99.9	61-133	3.60	20	
Toluene	5.08	0.0250	5.00	ND	102	61-130	3.66	20	
o-Xylene	5.13	0.0250	5.00	ND	103	63-131	3.70	20	
p,m-Xylene	10.1	0.0500	10.0	ND	101	63-131	3.75	20	
	150		15.0			(2.121	2.72	20	
Total Xylenes	15.3	0.0250	15.0	ND	102	63-131	3.73	20	



QC Summary Data

	Reported: 3/9/2023 12:07:27PM
	Analyst: SL
RPD Limit	
epared: 03/02/23	Analyzed: 03/03/23
epared: 03/02/23	Analyzed: 03/03/23
epared: 03/02/23	Analyzed: 03/03/23
epared: 03/02/23	Analyzed: 03/03/23
13.8 20	
	RPD Limi % % spared: 03/02/23 spared: 03/02/23 spared: 03/02/23

QC Summary Data

		QC D	umm	aly Data	•				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:	C	Fodd 36 CTB 3)1058-0007 Fom Bynum					Reported: 3/9/2023 12:07:27PM
	No	onhalogenated O	Organics	s by EPA 801	5D - G	RO			Analyst: SL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2309054-BLK1)							Prepared: 0	3/02/23 A	analyzed: 03/04/23
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.1	70-130			
LCS (2309054-BS2)							Prepared: 0	3/02/23 A	analyzed: 03/04/23
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.66		8.00		95.8	70-130			
Matrix Spike (2309054-MS2)				Source: F	303009-	04	Prepared: 0	3/02/23 A	nalyzed: 03/04/23
Gasoline Range Organics (C6-C10)	55.7	20.0	50.0	ND	111	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.70		8.00		96.3	70-130			
Matrix Spike Dup (2309054-MSD2)				Source: F	303009-	04	Prepared: 0	3/02/23 A	analyzed: 03/04/23
Gasoline Range Organics (C6-C10)	53.5	20.0	50.0	ND	107	70-130	4.06	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.57		8.00		94.6	70-130			



QC Summary Data

		QC D	uIIIII	lary Data	•				
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:		Todd 36 CTB 3 01058-0007 Tom Bynum					Reported: 3/9/2023 12:07:27PM
	Nonh	alogenated Org	anics by	y EPA 8015D	- DRO	/ORO			Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2309056-BLK1)							Prepared: 0	3/03/23 A	Analyzed: 03/07/23
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	52.8	50.0	50.0		106	50-200			
LCS (2309056-BS1)							Prepared: 0	3/03/23 A	Analyzed: 03/09/23
Diesel Range Organics (C10-C28)	251	25.0	250		100	38-132			-
Surrogate: n-Nonane	47.2		50.0		94.3	50-200			
Matrix Spike (2309056-MS1)				Source: E	303009-	09	Prepared: 0	3/03/23 A	Analyzed: 03/07/23
Diesel Range Organics (C10-C28)	277	25.0	250	ND	111	38-132			
Surrogate: n-Nonane	51.0		50.0		102	50-200			
Matrix Spike Dup (2309056-MSD1)				Source: E	303009-	09	Prepared: 0	3/03/23 A	Analyzed: 03/07/23
Diesel Range Organics (C10-C28)	279	25.0	250	ND	112	38-132	0.737	20	
Surrogate: n-Nonane	51.2		50.0		102	50-200			



QC Summary Data

		QC D	u 11111	laly Data					
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247		Project Name: Project Number: Project Manager:		Todd 36 CTB 3 01058-0007 Tom Bynum					Reported: 3/9/2023 12:07:27PM
	Nonh	alogenated Org	anics b	oy EPA 8015D	- DRO	/ORO			Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2309062-BLK1)							Prepared: 0	3/03/23 A	Analyzed: 03/06/23
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	ND ND	25.0 50.0							
Surrogate: n-Nonane	44.8		50.0		89.5	50-200			
LCS (2309062-BS1)							Prepared: 0	3/03/23 A	Analyzed: 03/06/23
Diesel Range Organics (C10-C28)	266	25.0	250		106	38-132			
Surrogate: n-Nonane	46.6		50.0		93.2	50-200			
Matrix Spike (2309062-MS1)				Source: I	E303010-	07	Prepared: 0	3/03/23 A	Analyzed: 03/06/23
Diesel Range Organics (C10-C28)	690	250	250	491	79.7	38-132			
Surrogate: n-Nonane	49.1		50.0		98.2	50-200			
Matrix Spike Dup (2309062-MSD1)				Source: I	E303010-	07	Prepared: 0	3/03/23 A	Analyzed: 03/06/23
Diesel Range Organics (C10-C28)	743	250	250	491	101	38-132	7.38	20	
Surrogate: n-Nonane	47.4		50.0		94.7	50-200			



QC Summary Data

		•		ary Data					
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	1	Project Name: Project Number: Project Manager:		Todd 36 CTB 3 01058-0007 Tom Bynum					Reported: 3/9/2023 12:07:271
		Anions	by EPA	300.0/9056A					Analyst: BA
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2309065-BLK1)							Prepared: 0	3/03/23	Analyzed: 03/04/23
Chloride	ND	20.0							
LCS (2309065-BS1)							Prepared: 0	3/03/23	Analyzed: 03/04/23
Chloride	250	20.0	250		99.8	90-110			
Matrix Spike (2309065-MS1)				Source: I	2303009-	01	Prepared: 0	3/03/23	Analyzed: 03/04/23
Chloride	241	20.0	250	ND	96.4	80-120			
Matrix Spike Dup (2309065-MSD1)				Source: H	2303009-	01	Prepared: 0	3/03/23	Analyzed: 03/04/23
Chloride	268	20.0	250	ND	107	80-120	10.7	20	



QC Summary Data

		QU D	umm	ary Data					
Pima Environmental Services-Carlsbad PO Box 247 Plains TX, 79355-0247	 	Project Name: Project Number: Project Manager:	0	Fodd 36 CTB 3 01058-0007 Fom Bynum					Reported: 3/9/2023 12:07:27PM
		Anions	by EPA	300.0/9056A					Analyst: BA
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits		RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2309066-BLK1)							Prepared: 0	3/03/23 A	Analyzed: 03/04/23
Chloride	ND	20.0							
LCS (2309066-BS1)							Prepared: 0	3/03/23 A	Analyzed: 03/04/23
Chloride	275	20.0	250		110	90-110			
Matrix Spike (2309066-MS1)				Source: H	E 303009- 2	21	Prepared: 0	3/03/23 A	Analyzed: 03/04/23
Chloride	292	20.0	250	ND	117	80-120			
Matrix Spike Dup (2309066-MSD1)				Source: H	E 303009- 2	21	Prepared: 0	3/03/23 A	Analyzed: 03/04/23
Chloride	279	20.0	250	ND	111	80-120	4.86	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Pima Environmental Services-Carlsbad	Project Name:	Todd 36 CTB 3	
PO Box 247	Project Number:	01058-0007	Reported:
Plains TX, 79355-0247	Project Manager:	Tom Bynum	03/09/23 12:07

ND	Analyte NOT DETECTED at or above the reporting limit
1.12	r maryte rio r BErEcreb at or acore are reporting mint

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

Page _____ oF _____ by

Client: Pima Environmental Services Project: Todd 36 CTB 3 Bill To Attention: Devon Energy							Lab Use Only TAT					AT.	EPA	Program						
Project:	Todd	36 CT	TB 3			Attention: Devon Energy	V	Lab	WO				Num	her	10	20				
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Address:	5614 N	Loving	ton Hwy.		1. /	City, State, Zip		-tarr						d Meth				14		RCRAN
	e, Zip H		<u>M. 8824(</u>)		Phone:				T	T	T	1 1	1		T				S
	580-748					Email:		15	TS	×									State	
	tom@pi	maoil.co	m			Dimo Duciant # 22 - 2		y 80	y 8015	-			0.					NM	A CO UT AZ TX Remarks Remarks the day they are sampled or received	
Report d		1			1.1.1	Pima Project # 225-3		d Ob	o by	by 8023	8260	010	300.0		NN	×		X		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by	GRO/DRO by	BTEX by	VOC by	Metals 6010	Chloride :		BGDOC	BGDOC			Remark	s R
8:00	3/1/23	5		BG-1			1								X	1				
8:05		1		BG-2	2		2								1	*				
8:10				SW-1			3													
8:15				SW-2			4								T					
8:20				SW-3			5													
8:25				SW-4			6								T		1			
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l, (field sampl date or time o	er), attest to	the validity is considered	and authention fraud and m	city of this sample. I ay be grounds for leg	am aw	are that tampering with of intentionally mislabell	ing the sample	locatio	on,			and the second se						eived on ice th °C on subsequ		pled or received
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1100	KU	lers	3-0	2-23 2:	00	AAICHOU KANS	3-2-0	23	10	400	.)	Roco	hind	on ice:	1	D/ I	1997 B. C.	1 y	1	- *
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	ingo				230	2 Tromo 31700-	332	3	7	:30		AVG	Tem	°c 4	0		× × ×	a	-2.1 "	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
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Note: Sampl	es are disc	arded 30 da	ays after resu	ults are reported u	inless	other arrangements are made. Hazardous	amplac will h	tor of	had	+ clic	ant or	dienos	ad at .	at the clie	entex	pense	. The re	eport for the	analysis of the	e above
samples is a	pplicable o	nly to those	samples re	ceived by the labo	ratory	with this COC. The liability of the laboratory	is limited to	the a	mount	t paid	for or	the re	eport.							Pag
						Page 37 o	f 40				the second	I	(0		V	Ø 2020	ro	te	Ch
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Project Information		n of Custody	У									Page _2	<u>2</u> of _
Client: Pima Environmental Services Project: Todd 36 CTB 3 Project Manager: Tom Bynum Address: 56 14 N. Lovington Hwy. City, State, Zip Hobbs, NM, 88240	Attention: Devon Energy Address: City, State, Zip	44	Lab V E 3	NO# 630		0	Dnly DNumbe	FOC		2D 31	TAT	EPA P CWA	SDW/
Phone: 580–748-1613 Email: tom@pimaoil.com	Phone: Email: Pima Project # 225-3		oy 8015	y 8015	21		0					State	
Time Date No. of Sampled Sampled Sampled Matrix No. of Sample ID	223-3	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8023	VOC by 8260 Metals 6010	Chloride 30		BGDOC NM	BGDOC TX	X	Remarks	
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ditional Instructions: 7 5-4 2'		20							Ļ				
ield sampler), attest to the validity and authenticity of this sample. I am e or time of collection is considered fraud and may be grounds for legal a	on Energy: # 2110 aware that tampering with or intentionally mislabelli action. Sampled by: Domin	ng the sample lo	ocation	le	s						eceived on ice the day 16 °C on subsequent da		ed or receive
inquished by (Signature) Date Time 2:00 inquished by (Signature) Date Time 2:00 Date Time 163 Date Time 163	Received by: (Signature), MULLU (LULA Bereived by: (Signature)	Date 3-2-2 Date 3-2-2) Tir Tin	me	50	Rec	eived on		Lal	b Use O / N	nly		X
ple Matric S - Soil Sd - Solid, Sg - Sludge, A - Aqueous, O - Other	D Received by: (Signature)	Date 3/3/23	Tin	ne 713	30		Temp ^o (4.0			<u>T3</u>		201 201 201 201 201 201 201 201 201 201
e: Samples are discarded 30 days after results are reported unle oples is applicable only to those samples received by the laborate	ss other arrangements are made. Hazardous sory with this COC. The liability of the laboratory	Container T amples will be is limited to th						amber ne client	glass, exper	, v - VOA nse. The	report for the ana	lysis of the a	ibove
							C				rot	0	C

Released to Imaging: 1/24/2024 11:20:18 AM

Project Information

Chain of Custody

Client: F	ima Env	vironmer	ntal Servi	ces Z				D E	sill To In Ent		1		L	ab U	se Or	ly		1		TA	т	1	EPA P	ogram
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mple Matrix	S - Soil Sd -	Solid, Sg - Sl	ludge, A - Aqu	eous 0 - Ot	ther		and the second second	401	00	C		1	2				°c 4.0		يدر خالد		<u> </u>	1	1	- Parata
ote: Sample	are discar	rded 30 day	vs after resu	ts are ren	orted unlo	ss other arr	rangemei	nts are ma	ade. Hazardou	Container							- ambe	r glas	s, v - '	/OA				
imples is ap	plicable on	ly to those.	samples rec	eived by th	ne laborato	ory with this	S COC. TH	he liability	of the laborato	s samples will b ory is limited to	the ar	nount	paid f	oron	the re	port.	the clien	texpe	inse.	the rep	ort for th	te analy:	sis of the a	bove
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Page 3 of 3

Released to Imaging: 1/24/2024 11:20:18 AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

lient:	Pima Environmental Services-Carlsbad D	ate Received:	03/03/23	07:30	Work Order ID:	E303009
Phone:	(575) 631-6977 D	ate Logged In:	03/02/23	15:01	Logged In By:	Caitlin Christian
Email:		ue Date:	03/09/23	17:00 (4 day TAT)		
Chain o	of Custody (COC)					
1. Does	the sample ID match the COC?		Yes			
2. Does	the number of samples per sampling site location match	the COC	Yes			
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was th	he COC complete, i.e., signatures, dates/times, requester	d analyses?	Yes			
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in the i.e, 15 minute hold time, are not included in this disucssion.	e field,	Yes		Comment	ts/Resolution
<u>Sample</u>	<u>Turn Around Time (TAT)</u>					
6. Did th	he COC indicate standard TAT, or Expedited TAT?		Yes			
Sample	Cooler					
7. Was a	a sample cooler received?		Yes			
8. If yes	, was cooler received in good condition?		Yes			
9. Was th	he sample(s) received intact, i.e., not broken?		Yes			
10. Were	e custody/security seals present?		No			
11. If ye	es, were custody/security seals intact?		NA			
12. Was t	the sample received on ice? If yes, the recorded temp is 4°C, i.e Note: Thermal preservation is not required, if samples are re- minutes of sampling		Yes			
13. If no	visible ice, record the temperature. Actual sample te	mperature: 4°	с			
	Container					
	aqueous VOC samples present?		No			
	VOC samples collected in VOA Vials?		NA			
	e head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
18. Are	non-VOC samples collected in the correct containers?		Yes			
19. Is the	e appropriate volume/weight or number of sample container	s collected?	Yes			
Field La	abel					
20. Were	e field sample labels filled out with the minimum inform	nation:				
	Sample ID?		Yes			
	Date/Time Collected?		Yes			
	Collectors name?		No			
	<u>Preservation</u> s the COC or field labels indicate the samples were pres	erved?	No			
	sample(s) correctly preserved?		NO			
	b filteration required and/or requested for dissolved met	als?	No			
	ase Sample Matrix		110			
	s the sample have more than one phase, i.e., multiphase.	,	Na			
	es, does the COC specify which phase(s) is to be analyze		No Na			
		.u.	NA			
	tract Laboratory	`	7.			
ZX Are	samples required to get sent to a subcontract laboratory'	{	No			
	a subcontract laboratory specified by the client and if so	with a 9	NA	Subcontract Lab: na		

Signature of client authorizing changes to the COC or sample disposition.



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	263151
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS		
Created By	Condition	Condition Date
scott.rodgers	Remediation has met 19.15.29 NMAC requirements. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling operations.	1/24/2024

Page 81 of 81

Action 263151